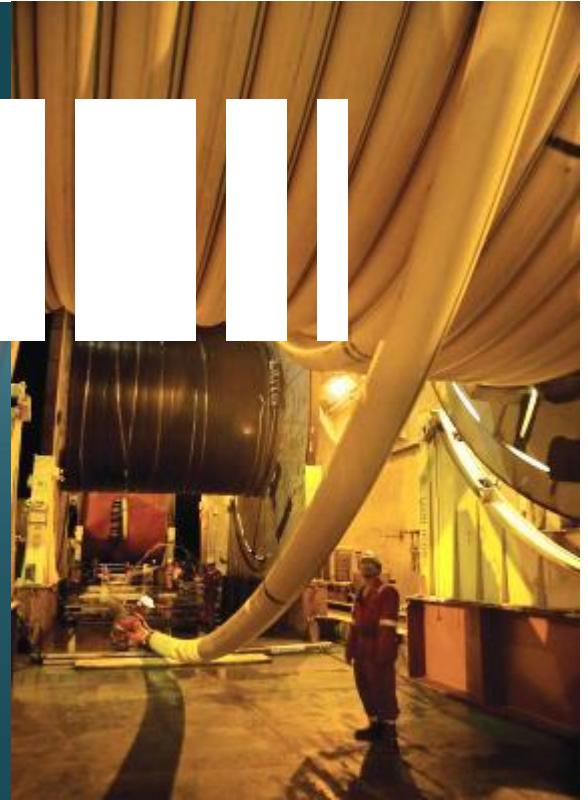


Building Solutions for the Energy Industry



Alain Marion, Senior VP Subsea Assets & Technology

Goldman Sachs European Oil Services Symposium, London, May 24, 2013

Safe Harbor

This presentation contains both historical and forward-looking statements. These forward-looking statements are not based on historical facts, but rather reflect our current expectations concerning future results and events and generally may be identified by the use of forward-looking words such as “believe”, “aim”, “expect”, “anticipate”, “intend”, “foresee”, “likely”, “should”, “planned”, “may”, “estimates”, “potential” or other similar words. Similarly, statements that describe our objectives, plans or goals are or may be forward-looking statements. These forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause our actual results, performance or achievements to differ materially from the anticipated results, performance or achievements expressed or implied by these forward-looking statements. Risks that could cause actual results to differ materially from the results anticipated in the forward-looking statements include, among other things: our ability to successfully continue to originate and execute large services contracts, and construction and project risks generally; the level of production-related capital expenditure in the oil and gas industry as well as other industries; currency fluctuations; interest rate fluctuations; raw material, especially steel as well as maritime freight price fluctuations; the timing of development of energy resources; armed conflict or political instability in the Arabian-Persian Gulf, Africa or other regions; the strength of competition; control of costs and expenses; the reduced availability of government-sponsored export financing; losses in one or more of our large contracts; U.S. legislation relating to investments in Iran or elsewhere where we seek to do business; changes in tax legislation, rules, regulation or enforcement; intensified price pressure by our competitors; severe weather conditions; our ability to successfully keep pace with technology changes; our ability to attract and retain qualified personnel; the evolution, interpretation and uniform application and enforcement of International Financial Reporting Standards, IFRS, according to which we prepare our financial statements as of January 1, 2005; political and social stability in developing countries; competition; supply chain bottlenecks; the ability of our subcontractors to attract skilled labor; the fact that our operations may cause the discharge of hazardous substances, leading to significant environmental remediation costs; our ability to manage and mitigate logistical challenges due to underdeveloped infrastructure in some countries where we are performing projects.

Some of these risk factors are set forth and discussed in more detail in our Annual Report. Should one of these known or unknown risks materialize, or should our underlying assumptions prove incorrect, our future results could be adversely affected, causing these results to differ materially from those expressed in our forward-looking statements. These factors are not necessarily all of the important factors that could cause our actual results to differ materially from those expressed in any of our forward-looking statements. Other unknown or unpredictable factors also could have material adverse effects on our future results. The forward-looking statements included in this release are made only as of the date of this release. We cannot assure you that projected results or events will be achieved. We do not intend, and do not assume any obligation to update any industry information or forward looking information set forth in this release to reflect subsequent events or circumstances.

This presentation does not constitute an offer or invitation to purchase any securities of Technip in the United States or any other jurisdiction. Securities may not be offered or sold in the United States absent registration or an exemption from registration. The information contained in this presentation may not be relied upon in deciding whether or not to acquire Technip securities.

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Contents

- 1. Technip Today**
- 2. Continuously Investing in Technology**
- 3. Ultra Deepwater Alliance with Heerema**
- 4. Outlook**
- 5. Annex**

1. Technip Today



A World Leader Bringing Innovative Solutions to the Energy Industry

- A world leader in project management, engineering and construction for oil & gas, chemicals and energy companies
- Revenues driven by services provided to clients Onshore/Offshore and Subsea
- Over 36,500 people in 48 countries
- 2012 Revenues: €8.2 billion; Operating margin¹ of 10% for the 4th year



¹ from recurring activities

A World Leader Bringing Innovative Solutions to the Oil & Gas Industry

Subsea

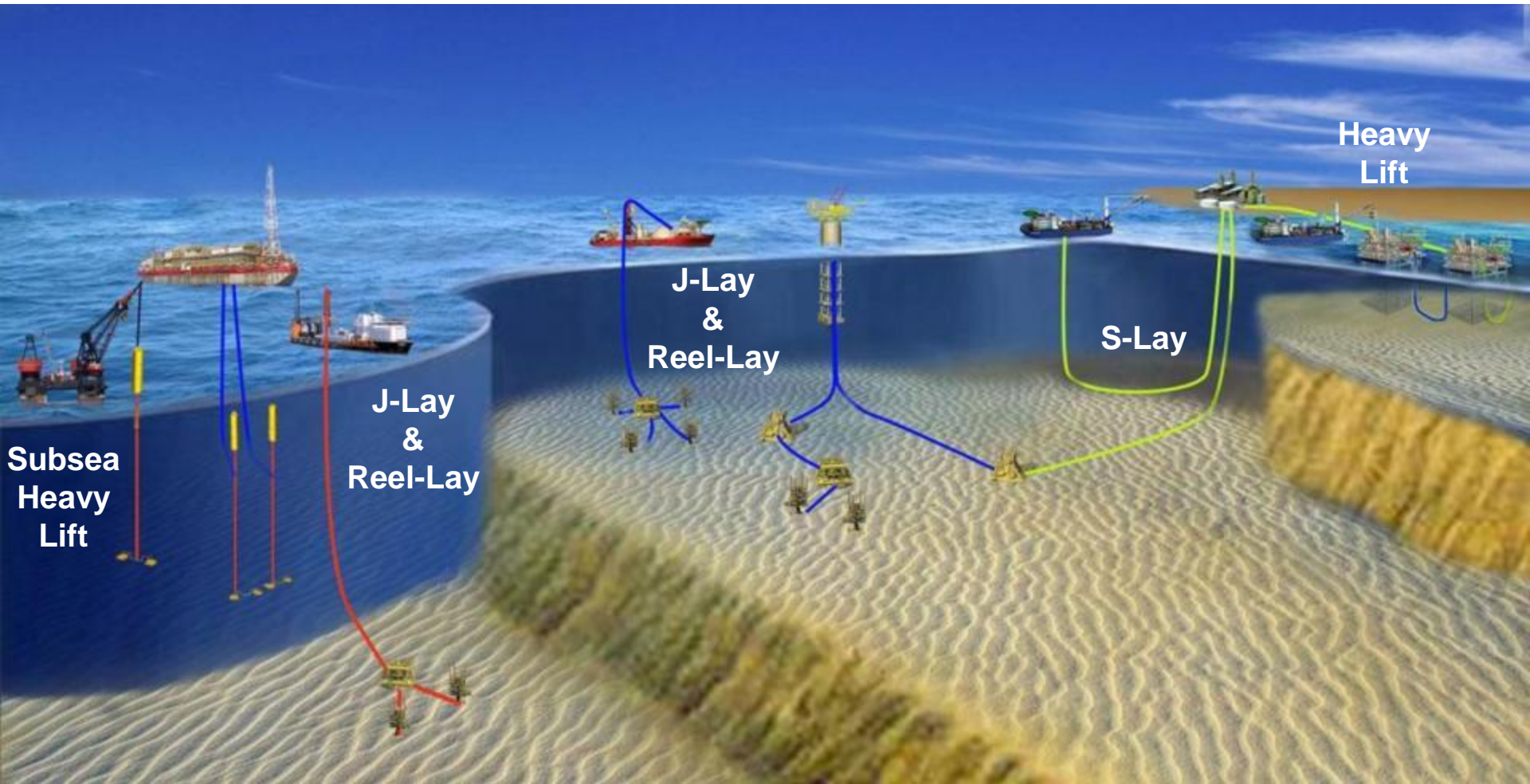


Onshore/Offshore



- **Worldwide leadership**
- **Unique vertical integration**
 - R&D
 - Design & Project Management
 - Manufacturing & Spooling
 - Installation
- **First class assets and technologies**
 - Technologically Advanced Manufacturing plants
 - High performing vessels
 - Advanced rigid & flexible pipes
 - Very broad execution capabilities
- **Proven track record with customers & business partners**
 - Engineering & construction
 - Project execution expertise
 - Early involvement through conceptual studies and FEEDs
- **Knowhow**
 - High added-value process skills
 - Proprietary platform design
 - Own technologies combined with close relationship with licensors
- **Low capital intensity**

Very Broad Execution Capabilities in Subsea



Subsea
Heavy
Lift

J-Lay
&
Reel-Lay

J-Lay
&
Reel-Lay

S-Lay

Heavy
Lift

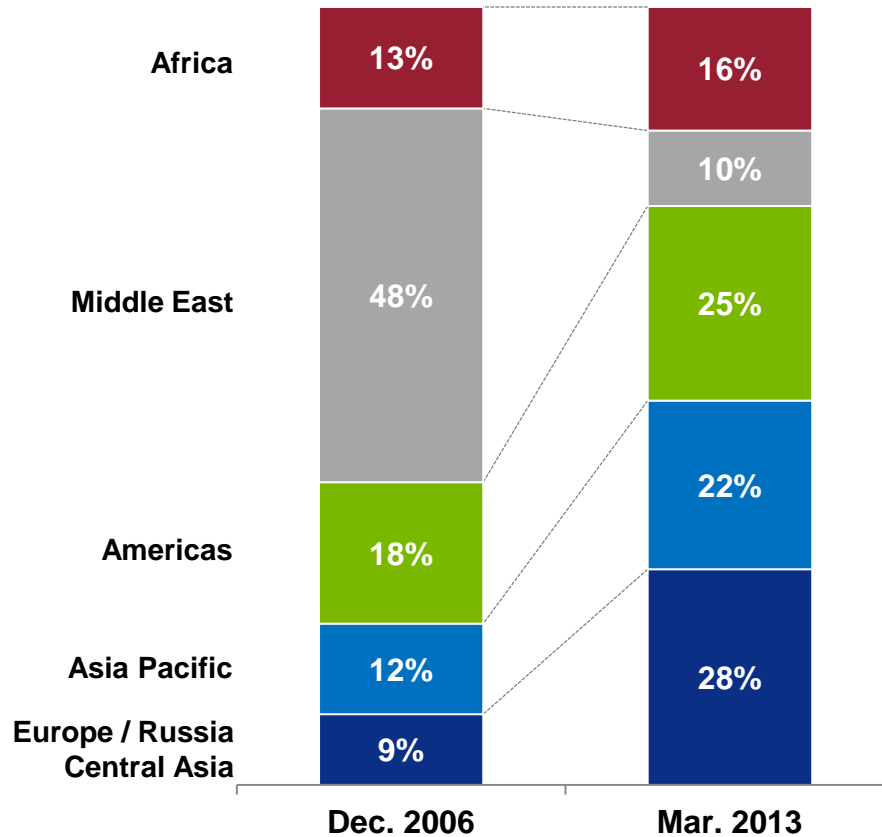
Ultra-deep water infield lines
(Very high tensions: alliance with Heerema)

Deepwater infield lines

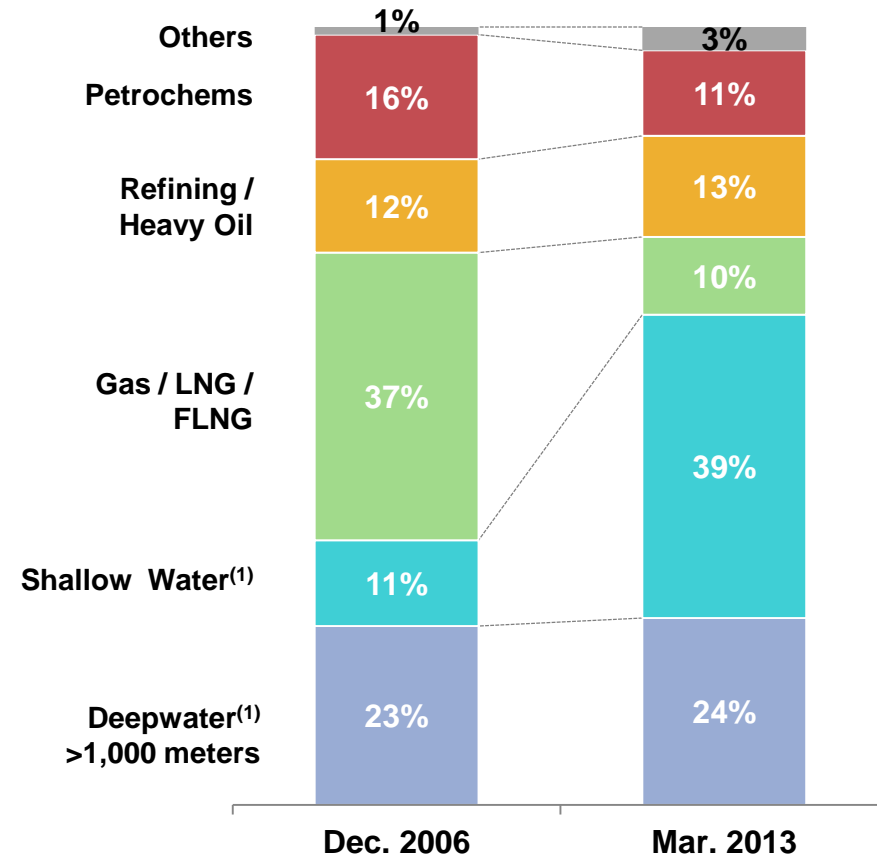
Deep-to-shore

A Solid Platform for Profitable Growth

Backlog by Geography



Backlog by Market Split



(1) Includes offshore platforms and subsea projects

Backlog as of December 31st, 2006: €10.273 billion
Backlog as of March 31st, 2013: €14.778 billion

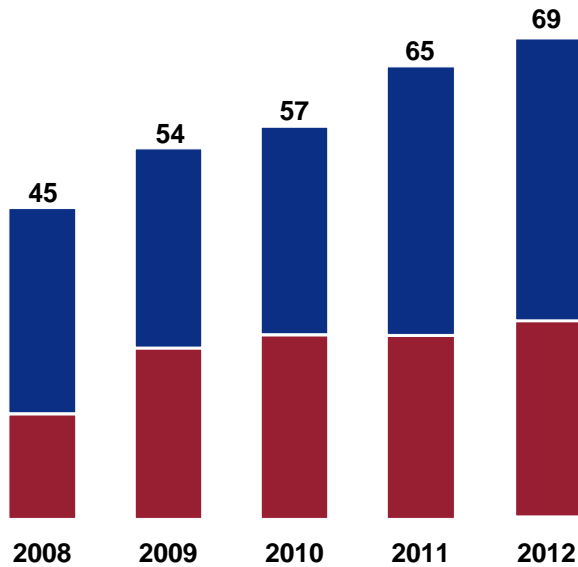
2. Continuously Investing in Technology



Strong Commitment to Research & Development

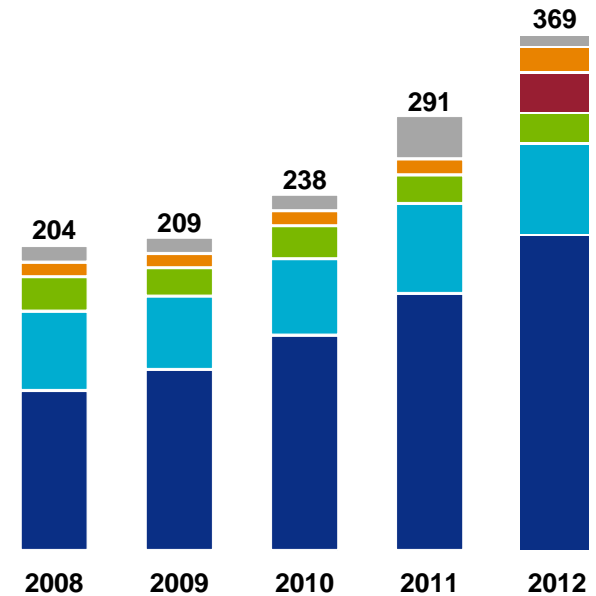
R&D investments

€ million*



■ Onshore/Offshore ■ Subsea

Subsea R&D engineers

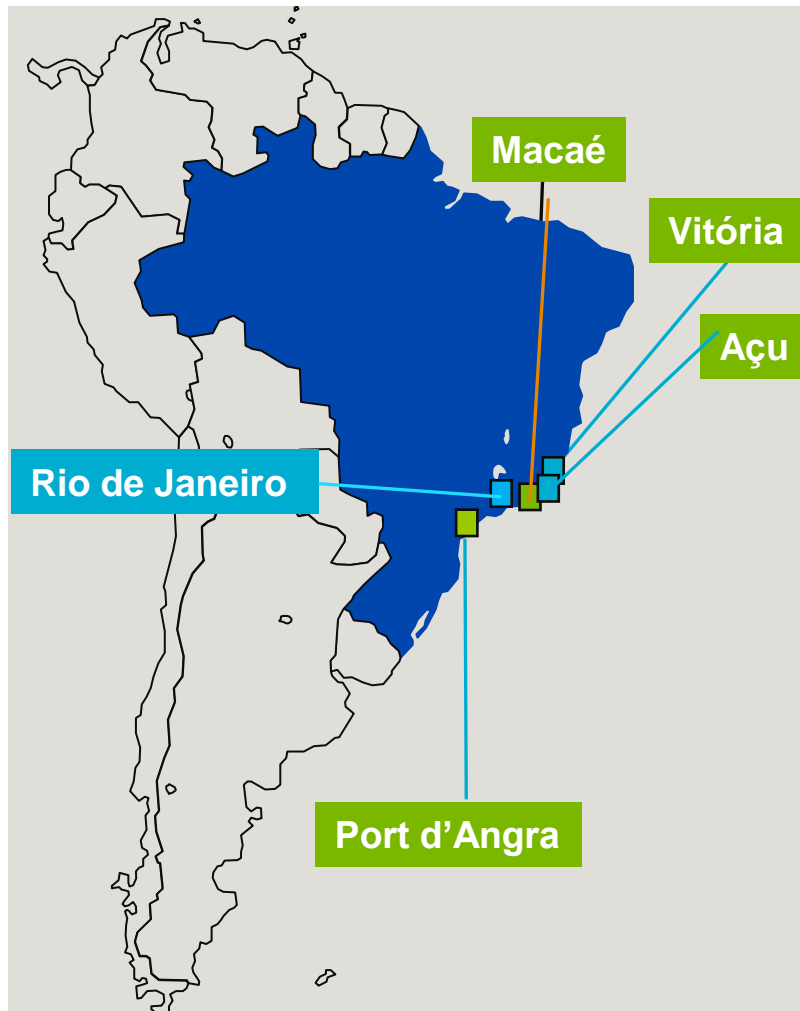


■ Flexible pipe ■ Rigid pipe
 ■ Umbilicals ■ Asset integrity management
 ■ Hybrid technologies ■ Others

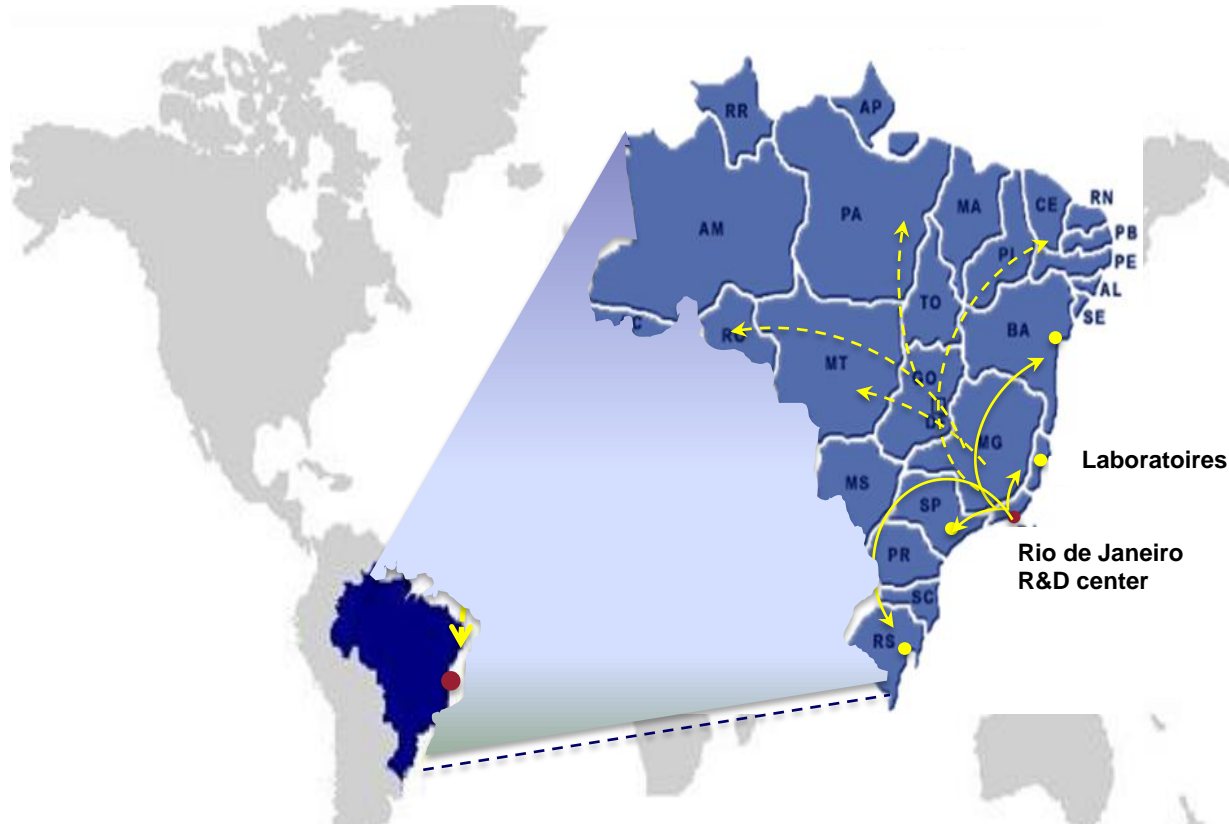
Modernizing our Newcastle umbilicals plant



New flexible plant in Açú ...



New R&D center in Brazil: 100 persons



R&D center close to our main client

Partner with R&D institutes and Brazilian universities

Responsible for the pre-salt flexible pipe qualification



Creation of a world innovation center and technology base

Experts regrouped at one unique site



Develop inter-technology synergies and coordinate initiatives with our R&D partners

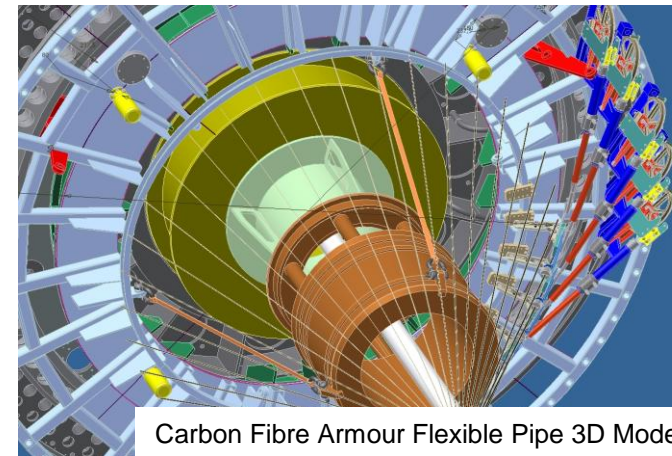
Reinforce our competences and attract high level professionals

Recent Technological Advances

- Innovative flexible pipe solutions
- Leveraging reel-lay expertise
- Building S-lay & heavy lift capabilities
- Asset integrity & in-situ monitoring
- Well-head to platform



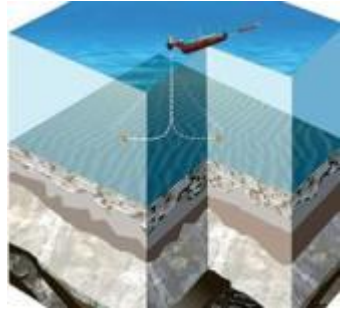
Hyperbaric Chamber Collapse Test



Carbon Fibre Armour Flexible Pipe 3D Model

Innovative Flexible Pipe Solutions: Challenging Reservoirs & Ultra Deepwater Developments

Pre-salt large diameter flexible pipe



Deepwater, large diameters, high pressure, strong corrosion performances

Guara & Lula Nordeste: 2,250m water depth, 552 bars

Carbon fiber armor flexible pipe



Lighter and stronger material with excellent corrosion and fatigue performances

Reduce pipelay vessel capacity requirements

Integrated Production Bundle



Multi service pipe: production, gas lift, power, heating, monitoring and chemical injection

Improve flow assurance

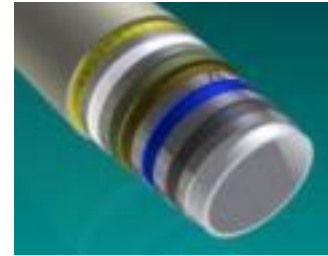
Anti H₂S layer



Cost effective solution for highly corrosive fluids

Top tension reduction by up to 35%* relative to sour service

Smoothbore riser



Internal layer designed to eliminate noise & vibration for dry gas risers

Ensure riser and topside integrity, while reducing pressure drop

Leveraging Rigid Reel-lay Expertise: *Flow Assurance and Challenging Reservoirs*



Deep Blue Loading Pipe on Dande Spoolbase, Angola

- **Reeled Pipe-in-pipe**
 - Passive insulation to improve flow assurance with high level of local content
 - Worldwide references since 1989 in +2,000m of water depth
- **Reeled Electrically Heated Pipe-in-pipe: ETH-PIP**
 - Active heating solution to improve flow assurance and reduce energy requirements
 - 1st application: Islay, UK, delivered in 2012
- **Continuous commercial success**
 - Bøyla, Norway
 - Gullfaks, Norway
 - Gannet, UK
 - Cardamom, Gulf of Mexico



Canapu Pipe-in-pipe on Mobile Spoolbase, USA



Islay ETH-PIP Fabrication, UK

Building S-lay & Heavy Lift Capabilities: Access to Deep-to-Shore & Heavy Lift Markets



G1201



G1200

■ Offshore main operations completed

- Jubilee 1A, Ghana
- Liwan shallow water, China
- South West Fatah & Falah, UAE

■ Recent awards

- Moho Nord, Congo
- Malikai Subsea, Malaysia
- Starfish, Trinidad and Tobago
- South Timbalier Block 283 Junction Platform, Gulf of Mexico
- Bay of Campeche, Gulf of Mexico
- Wheatstone, Australia

Deep Orient Latest Construction vessel



Deep Energy State-of-the-art pipelay vessel



Asset Integrity & In-situ Monitoring: Increased Focus on Life of Field Operations

Floaters, buoys & mooring systems



- Anchor leg & mooring line monitoring systems
- Tension anchor leg monitoring, Stress & inclination measurement
- 1st applications:
Frade, Brazil
Skarv, North Sea
Usan, Nigeria
Dalia, Angola

Risers, pipelines & umbilical's



- Rigid riser integrity & tension monitoring systems
- Motion, load & moment sensing, Attitude & buoyancy monitoring, Behavior & fatigue analysis
- 1st applications:
Girassol, Angola
Guara Lula NE, Brazil
Rosa, Angola

Subsea production surveillance

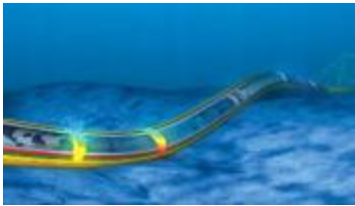


- Pressure & temperature monitoring system via non-intrusive clamp
- Flow performance: process control
Flow assurance: slug and deposit detection
- 1st applications:
Kashagan, Kazakhstan
Girassol, Angola
Usan, Nigeria

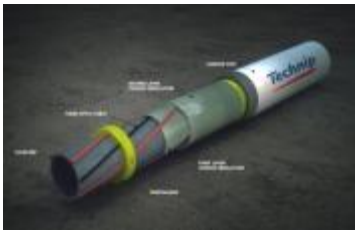
Well-head to Platform:

Optimizing Subsea Field Architecture

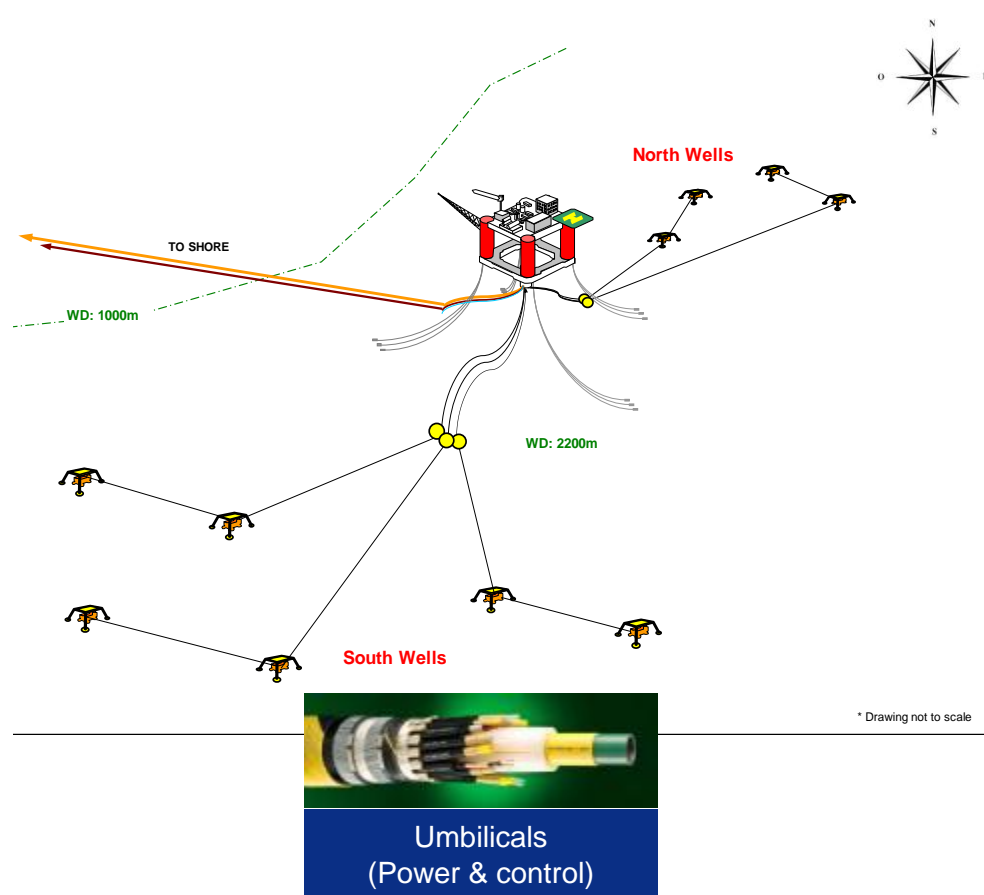
Integrating our subsea proprietary technologies and offshore platform knowhow with third party processing equipment to provide innovative development solutions



In-line Monitoring Technologies



Electrically Trace Heated Pipe-in-pipe



Integrated Production Bundle



Subsea Equipment (Separator & pump)

■ Technip proprietary technologies

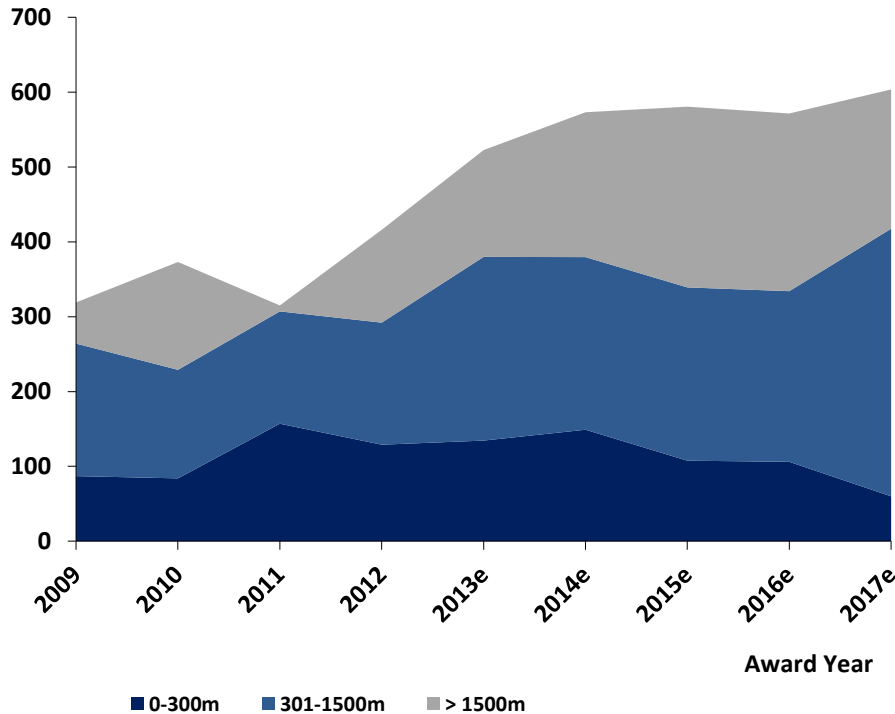
■ Third party equipment

3. Ultra Deepwater Alliance with Heerema



Subsea Growth Driven by Promising Ultra-deepwater developments

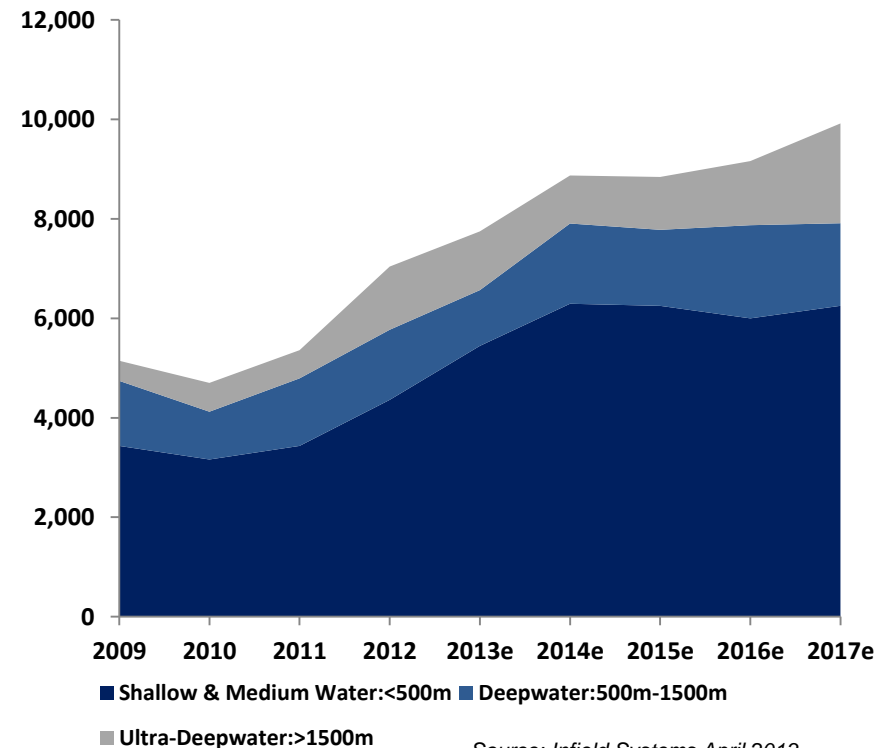
Number of Subsea Trees Awards Forecast (Mean Case)



Source: Quest Offshore February 2013

Deep & Ultra-deep water awards expected to increase by 79% in 2013 - 2017e compared to previous 5 year

Installed Pipe* Forecast (in km)



Source: Infield Systems April 2013

Deep & Ultra-deep water share expected to grow ~37% from 2012 to 2017e

*Figures exclude Intercontinental Trunklines

Ultra-Deepwater Challenges

Deeper water and heavier pipes



Vessels with higher tension pipe laying capacities



Heavier subsea equipment



Vessels with higher lifting/abandonment capacity



Larger developments with contracting interfaces increasingly difficult to manage by operators



Increasing use of EPCI contracts requiring extensive project management and execution experience



Increasing QHSE¹ requirements



State-of-the-art vessels and experienced project management required



¹ Quality, Health, Safety & Environment

Helping Clients to Develop Ultra-deepwater Fields

Technip

- Geographical footprint covers key subsea markets worldwide (engineering, sales & business development, yards, spoolbases, flexible & umbilical plants)
- Track record in engineering & project management of complex projects
- Financial strength to endorse large contract responsibility



- Installation capabilities for Ultra-Deepwater
- Extensive track record of fabrication and installation of heavy and specialized pipelines
- Capabilities for remote areas lacking infrastructure, thanks to liftable reel-lay system

Technip



Unique set of capabilities for ultra-deepwater market:

- Experienced engineering & project management
- High capacity vessels
- State-of-the-art laying technologies (J-, Reel-, S- and Flex-Lay)
- Logistic and construction network (yards, plants)
- Sales & business development network

Commercial Alliance with Heerema

- 5-year worldwide alliance agreement combining capabilities for EPCI projects in ultra-deepwater
- Working together through ad-hoc JV, consortiums or subcontract arrangements to best answer client requirements
- Alliance effective immediately on an exclusive basis
- First successes expected in 2013/2014, with offshore phases in 2015 and beyond



Full Range of Capabilities for Ultra Deepwater Developments

S-lay



Flex-lay, Reel-lay & J-Lay



J-Lay & Reel-lay, Very High Tension



- Deep-to-shore large diameter export pipelines

- Infield developments: flowlines, risers & jumpers

- Heavy pipes in ultra-deepwater: high pressure, larger diameters and complex pipes such as Pipe-in-pipe

4. Outlook



Business Environment

North America

- Upswing in US Gulf of Mexico
- US shale gas driving onshore downstream investments

North Sea

- High level of subsea awards continues
- Increase in platform activity

Middle East

- Sustained volume of activity
- Good opportunities offshore & downstream

Africa

- Momentum building in West Africa subsea
- New discoveries to drive future onshore & offshore developments

Asia Pacific

- Emerging deeper water projects
- Current Australian gas projects continue to progress, but new onshore projects less certain
- GDP growth drives refining, petrochemicals and fertilizer investments

Latin America

- Good visibility in Brazil with post-salt & pre-salt developments
- Clearer flexible opportunities

Backlog Visibility¹

€ million

	Subsea	Onshore / Offshore	Group
2013 (9 months)	2,784.8	3,252.9	6,037.7
2014	2,118.8	2,907.8	5,026.6
2015 and beyond	1,910.9	1,802.8	3,713.7
Total	6,814.5	7,963.5	14,778.0

¹ Backlog estimated scheduling as of March 31, 2013



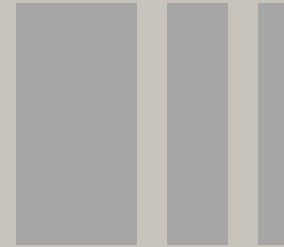
2013 Full Year Objectives Maintained⁽¹⁾

- **Group revenue growing 11% to 16% to between €9.1 and €9.5 billion**
- **Subsea revenue growing to between €4.3 and 4.6 billion, with operating margin⁽²⁾ around 15%**
- **Onshore/Offshore revenue growing to between €4.7 and €5.1 billion, with operating margin⁽²⁾ between 6% and 7%**

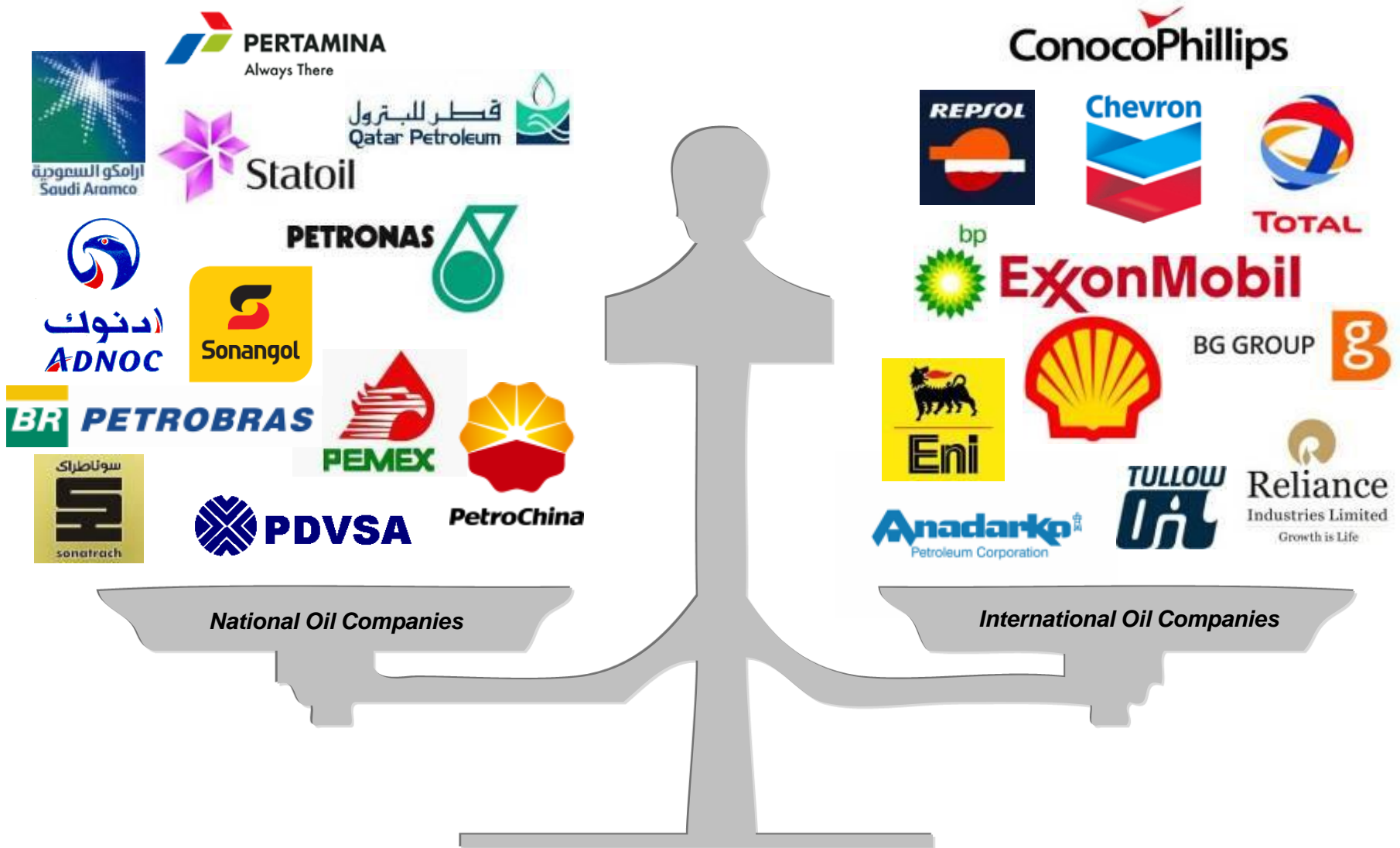
⁽¹⁾ year-to-date exchange rates

⁽²⁾ from recurring activities

5. Annex



Diversified & Balanced Customer Base



Consolidated Statement of Financial Position

€ million

	Dec. 31, 2012 Restated ⁽¹⁾	Mar. 31, 2013
Fixed Assets	6,022.2	6,039.5
Construction Contracts – Amounts in Assets	454.3	633.2
Other Assets	2,845.0	3,038.3
Cash & Cash Equivalents	2,289.3	2,183.0
Total Assets	11,610.8	11,894.0
Shareholders' Equity	3,962.1	4,063.6
Construction Contracts – Amounts in Liabilities	873.0	788.9
Financial Debts	2,106.1	2,273.9
Other Liabilities	4,669.6	4,767.6
Total Shareholders' Equity & Liabilities	11,610.8	11,894.0

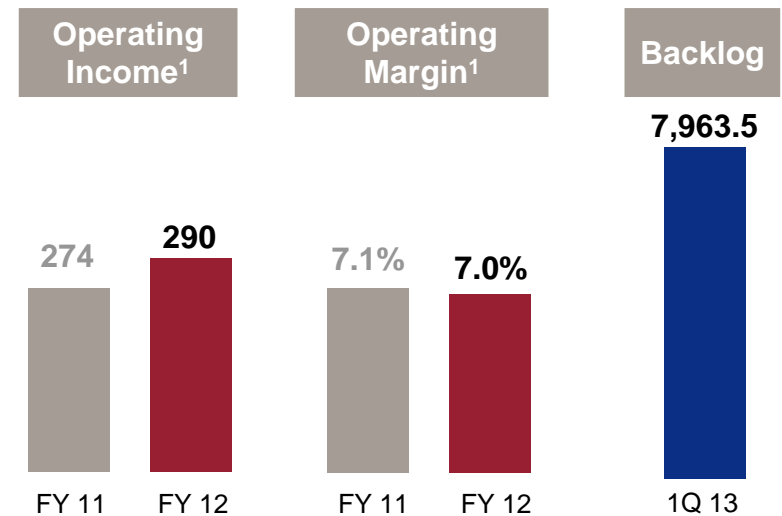
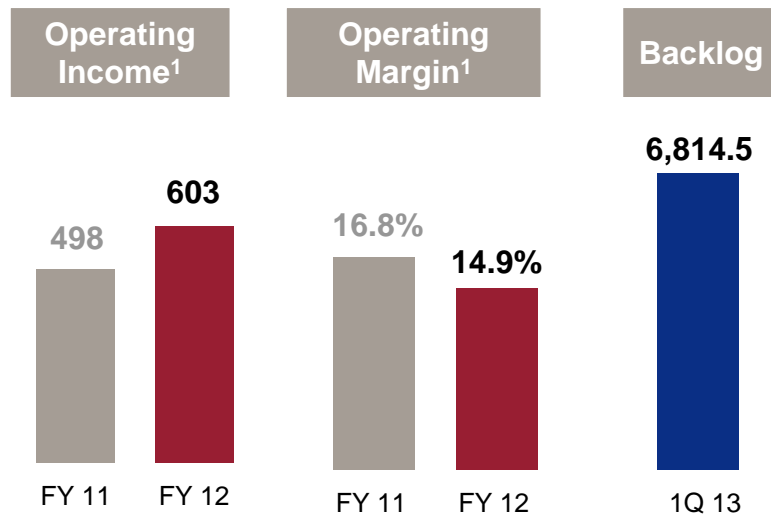
¹ Restated with the impacts from the retrospective application of amended IAS 19 standard "Employee Benefits" as of January 1, 2013

Two Complementary Business Models Driving Financial Structure and Performance

€ million

Subsea

Onshore/Offshore

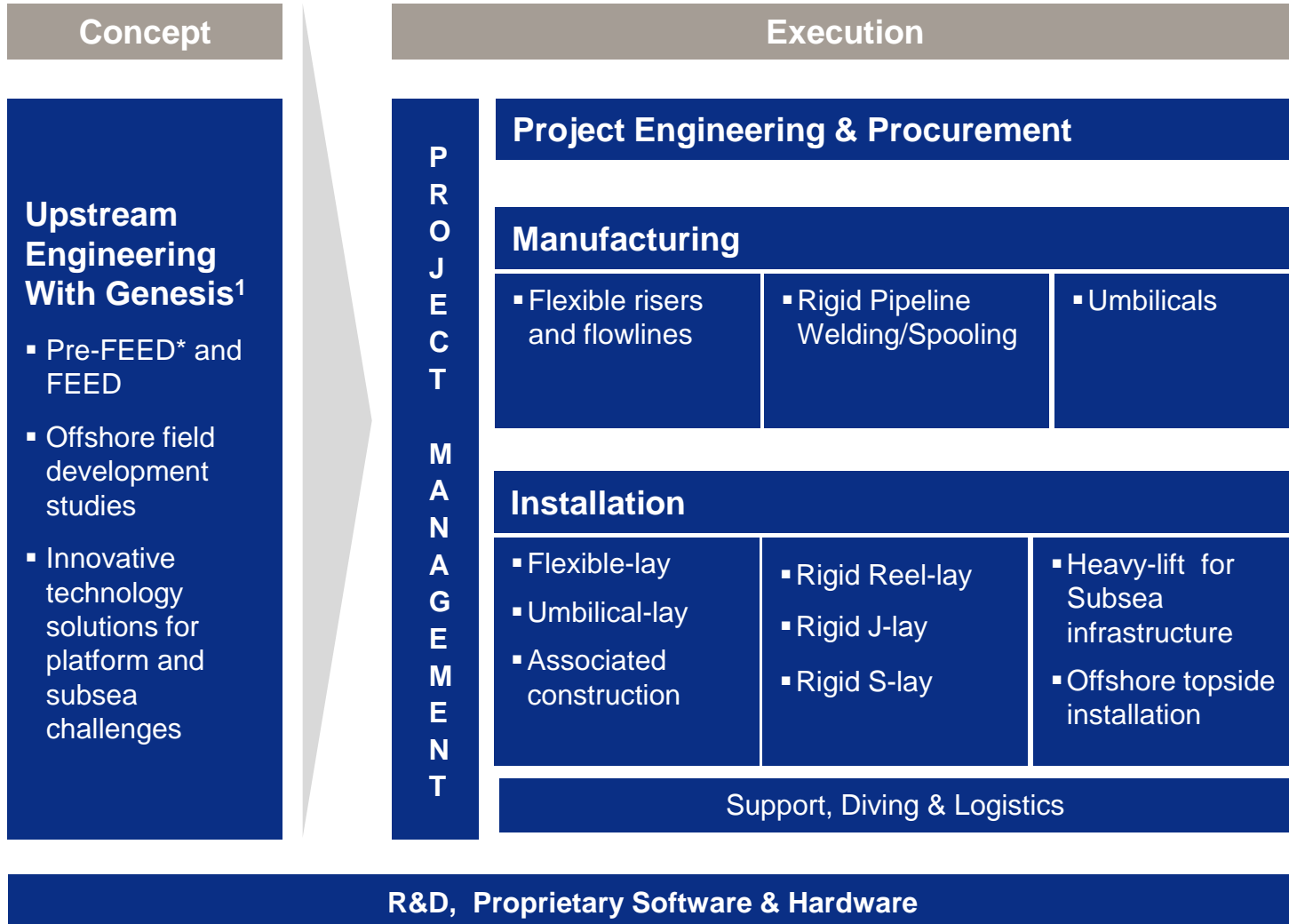


- Capital intensive: fleet and manufacturing units
- Vertical integration from engineering to manufacturing & construction

- Negative capital employed: low fixed assets
- High degree of outsourcing & sub-contracting

(1) from recurring activities

Subsea Vertical Integration: Customer Support from Concept to Execution



¹ Genesis Oil & Gas Consultants, a wholly owned subsidiary of Technip

² FEED: Front End Engineering Design

Delivering Best-for-Project Solutions Through Genesis



- **Genesis: A wholly owned subsidiary of Technip**
- **Provide independent, early phase engineering support to concept selection**
 - Fixed and floating platform configuration and selection
 - Subsea architecture development and component selection
- **Provide subsea engineering services from FEED through execution and operation**
 - Project management / engineering management
 - Flow assurance
 - Deepwater expertise
 - Subsea production systems
 - Pipelines & risers
 - Risk & integrity management

[**Over 1,300 dedicated Engineers and Designers**

Investment in Key Subsea Assets

Plants

2007



5

1Q13



7, incl. 1 under construction

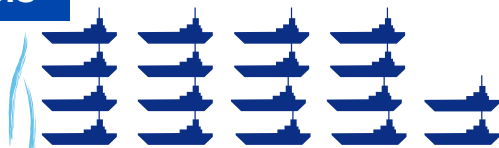
New long-term charters



North Sea Giant

Vessels

2007



18

1Q13



32, incl. 4 under construction




North Sea Atlantic, delivery in 2014

As of March 31, 2013


High Performing Fleet of 32 Vessels¹

Flexible-Lay & Construction


11 units




Skandi Vitoria



Skandi Niteroi



Deep Pioneer




Deep Constructor




Sunrise 2000




Deep Orient



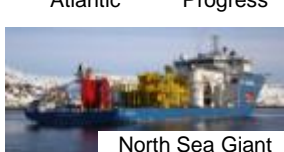
North Sea Atlantic²



Normand Progress



2 x 550t PLSV²



North Sea Giant

Rigid Reel-Lay & J-Lay

4 units



Deep Blue



Apache II



Deep Energy²



Chickasaw

Rigid S-Lay and Heavy Lift

4 units




G1200



G1201



Iroquois



Hercules

Diving & multi support vessels

13 units



Skandi Achiever



Olympic Challenger



Skandi Arctic



Global Orion



Pioneer

¹ As of March 31, 2013

² Vessels under construction

Flexible Pipe Manufacturing Plants

Flexi France
Le Trait, France



Asiaflex Products
Tanjung Langsat, Malaysia



Flexibrás
Vitória, Brazil



Port of Açú
Açu, Brazil



Offshore Manufacturing & Logistic Bases



Mobile, Alabama, USA



Orkanger, Norway



Evanton, UK



Dande, Angola



Carlyss, Louisiana, USA



Port of Angra, Brazil

Umbilicals Manufacturing Plants

Duco Ltd
Newcastle, UK



Duco Inc
Houston, USA



Angoflex
Lobito, Angola



Asiaflex Products
Tanjung Langsat, Malaysia



Onshore/Offshore Key Markets

Onshore Downstream Unique Position



Petrochemical & Ethylene



Refining



LNG & GTL



Fertilizer

Expertise in Full Range of Offshore Facilities



Floating LNG



Spar



Fixed platform



FPSO



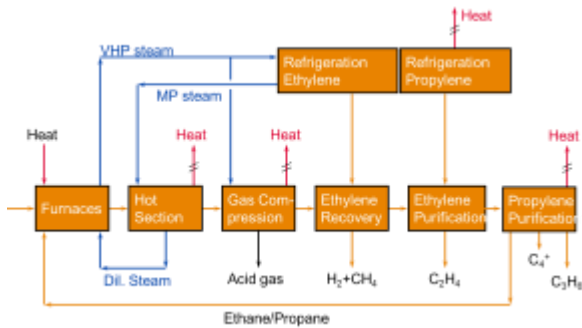
Acquisition of Stone & Webster Process Technologies

- Acquisition completed on August 31, 2012
- Cash consideration of ~€225 million
- Perimeter excludes Toronto and Baton Rouge sites and all legacy EPC contracts retained by Shaw
- Cost synergies (notably premises, IT) approximately €7 million, with one-off transaction and transition costs in 2012 of ~€15 million
- The acquisition roughly doubles the revenues that Technip already generates from this type of activity to ~€400 million on a pro forma basis
- Looking forward, the acquired business should generate margins above those of the Onshore/Offshore segment, as well as having a more robust and lower risk earnings profile

Technology Strength Diversifies Our Revenue

Process Technologies

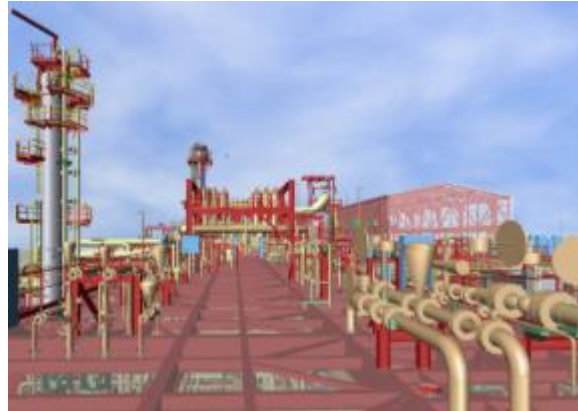
Licenses



- Licensed proprietary technologies chosen at early stage of projects

<US\$5 million*

Process Design / Engineering



- Process design packages / engineering to guarantee plant performance
- Assistance to plant start-up and follow-up during plant production

<US\$50 million*

Proprietary Equipment



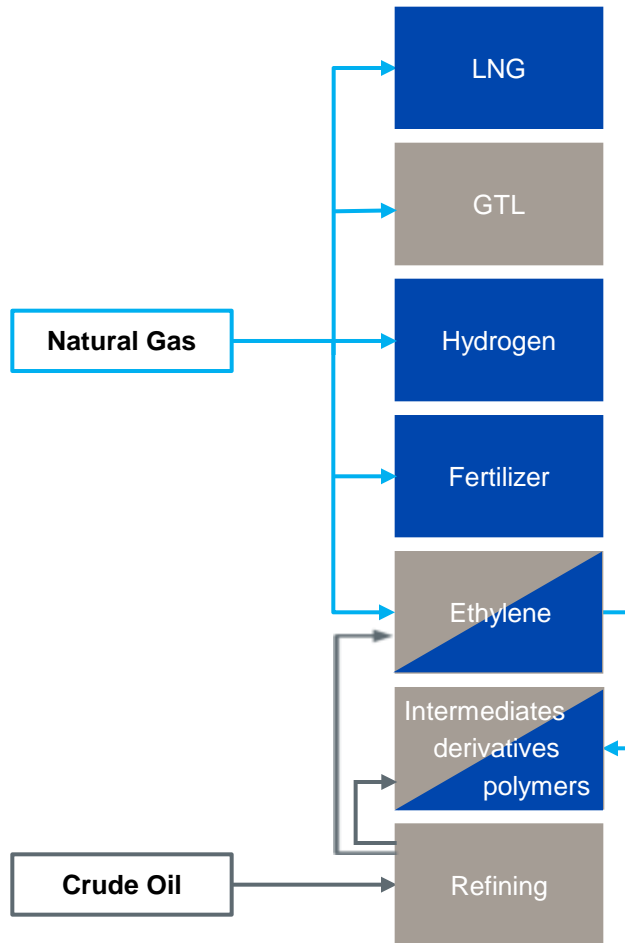
- Design, supply and installation of critical proprietary equipment

~US\$50 million*

* Project size order of magnitude

Stone & Webster Process Technologies: Enhanced Portfolio of Downstream Technologies

Business Domains



Technologies and Skills

- Cryogenic separation
- Cooperation with Air Products and Chemicals, Inc. (APCI)

- Exclusive co-developer of Sasol Fischer Tropsch reactor technology

- Steam reformer proprietary technology
- Alliance with Air Products


- Ammonia technology licensing cooperation with Haldor Topsoe

- Complementary proprietary technologies with different clients & geographic bases

- Polyolefins and others

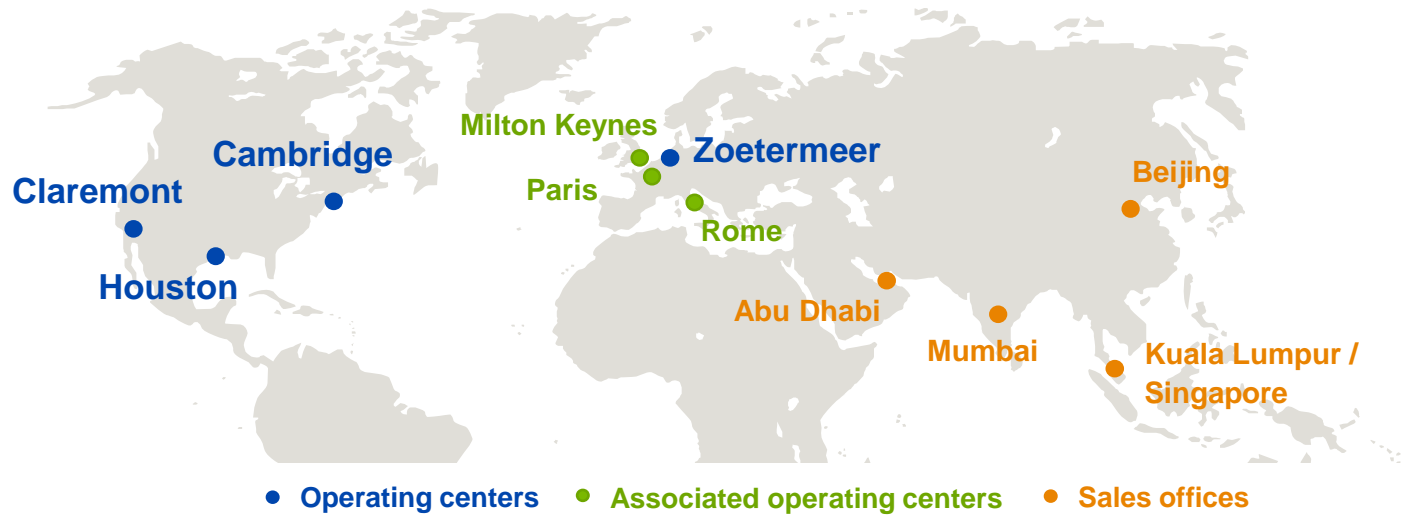
- Residual Fluid Catalytic Cracking
- Deep Catalytic Cracking

 Technip

 Stone & Webster process technologies and associated oil and gas engineering capabilities



Worldwide Organization Dedicated to Downstream Technologies



■ Technip Stone & Webster Process Technology

- Team of ~1,200 people with specialists from both companies
- Cutting edge technologies in refining, hydrogen, ethylene, petrochemicals & GTL
- ~€400 million of revenue on a pro forma basis

■ Why

- Reinforce Technip's position as a technology provider to the downstream industry, with positive feedback from clients
- Additional revenue streams from enhanced technology and high-end proprietary solutions
- Strengthened commercial relationship with clients at early stages of projects

Technip Stone & Webster Process Technology Leading Position in Growing Markets

	Strong Track Record	Recent Key Projects
S&W Ethylene	<ul style="list-style-type: none"> ~35% installed capacities with ~120 references ~25% of licensing over the past 10 years 	<ul style="list-style-type: none"> CP Chem cracker, USA Braskem Comperj petrochemical complex, Brazil
Technip Ethylene	<ul style="list-style-type: none"> ~25% of installed capacities over the past 10 years including 7 EPC 	<ul style="list-style-type: none"> Braskem / Idesa Ethylene XXI, Mexico Reliance cracker, India
Petrochemicals	<ul style="list-style-type: none"> Leading position around key proprietary technologies¹ through Badger JV 	<ul style="list-style-type: none"> EBSM¹: El Dekila Egyptian Polystyrene Prod. Co., Egypt Cumene: Lihuayi Weiyuan Chemical Co. Ltd., China
GTL	<ul style="list-style-type: none"> Strong track-record and technology partnership with Sasol 	<ul style="list-style-type: none"> Sasol Uzbekistan GTL, Uzbekistan Sasol Oryx plant, Qatar
Refining	<ul style="list-style-type: none"> Resid FCC²: world leader, >75 references DCC²: unrivalled performance, >10 references 	<ul style="list-style-type: none"> Resid FCC²: Takreer, UAE DCC²: Petro-Rabigh, Saudi Arabia & IRPC, Thailand
Hydrogen	<ul style="list-style-type: none"> World leader with ~40% market share, inc. alliance with Air Products, >240 references 	<ul style="list-style-type: none"> McKee & Memphis refineries, USA Petrochina Chengdu refinery, China

⁽¹⁾ Ethylbenzene / Styrene Monomer (EBSM), Cumene, Bisphenol A (BPA)

⁽²⁾ RFCC: Resid Fluid Catalytic Cracking. DCC: Deep Catalytic Cracking

FLNG¹, an Innovative Solution for our Customers

- Floating LNG moving from concept to reality
- 2 facilities under construction after FEED completion
- Several conceptual studies for various clients

- **Shell FLNG**

- 15 year master agreement
- LNG capacity: 3.6 mtpa
- Prelude FLNG in Australia under construction



- **Petronas FLNG**

- LNG capacity: 1.2 mtpa
- Offshore Malaysia
- Floating LNG 1 under construction by Technip



- **Petrobras FLNG**

- LNG capacity: 2.7 mtpa
- Pre-salt basin, Brazil
- Design competition won by Technip



(1) Floating Liquefied Natural Gas

Providing Innovative Solutions for Offshore & Subsea Developments

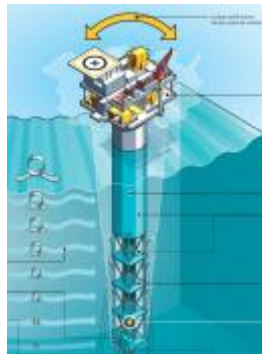
Floating LNG

Spars

Carbon Fiber Armor Flexible Pipe

Integrated Production Bundle

Electrically Trace Heated Pipe-in-pipe



- Breakthrough: develop remote gas reserves
- World's first reference under construction

- Solution for harsh waters
- 14 delivered out of 17, plus 3 ongoing projects

- Reduction of deepwater riser weight
- Reduce pipelay vessel capacity requirements

- Improve flow assurance: multi-services and intelligent flexible pipe
- Combines gas lift, electrical cables, electrical heating, fiber optic monitoring and chemical injection services in one pipe

- Active insulation improving tie-backs flow assurance
- Energy effective design and cost effective installation

Africa: Local Partner With Commitment to Long-term Presence

Assets & Activities

- Engineering & project management centers
- Umbilical manufacturing plant: Angoflex, Angola
- Spoolbase: Dande, Angola
- Logistic base: Port Harcourt, Nigeria

Key Projects

- Pazflor, Subsea, Angola
- West Delta Deep Marine Phase 7 & 8A, Subsea, Egypt
- Jubilee, Subsea, Ghana
- Fertilizer FEED, Onshore/Offshore, Gabon
- Akpo FPSO, Onshore/Offshore, Nigeria



- **Regional Headquarter** / Operating centers
- Manufacturing plant (umbilicals)
- ▲ Logistic base
- ▼ Spoolbase

Technip in Africa

- ~900 people
- 1st office founded in 1995



Dande spoolbase, Angola



Angoflex, Angola

As of March 31, 2013

Technip

Asia Pacific: Dedicated Assets for High Potential Market

Assets & Activities

- **Engineering & project management centers**
- **Flexible/umbilical manufacturing plant:** Asiaflex, Malaysia, 1st and only one in Asia
- **Logistic base:** Batam, Indonesia
- **Fabrication yard:** MHB¹, Malaysia, with solid platform track record,
- **Vessel**



G1201



Deep Orient

Key Projects

- Woodside GWF, Subsea, Australia
- Prelude FLNG, Onshore/Offshore, Australia
- FLNG FEED, Onshore/Offshore, Malaysia
- Biodiesel plant, Onshore/Offshore, Singapore

¹ 8.5% participation

² Operating partly in Asia Pacific

Technip in Asia Pacific

- ~8,700 people
- Founded in 1982



Asiaflex, Malaysia

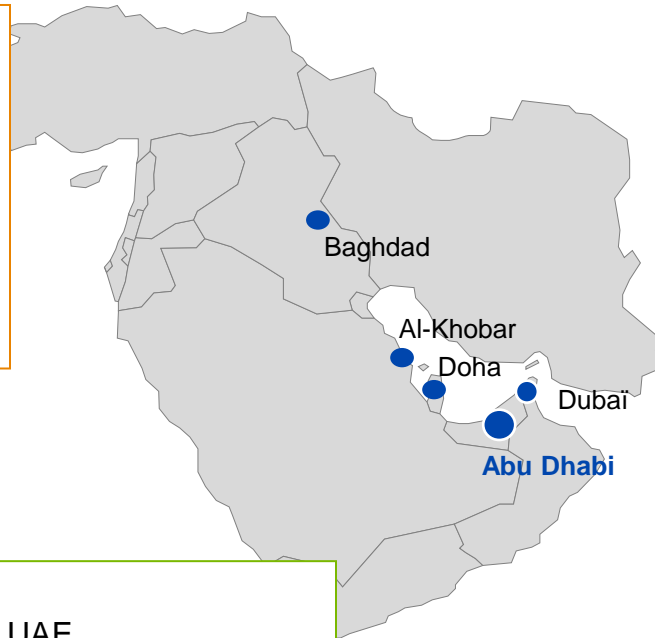
- **Regional Headquarter** / Operating centers
- Flexible & umbilical manufacturing plant
- ▲ Logistic base

As of March 31, 2013

Middle East: Largest Engineering Capacity in the Region

Assets & Activities

- Engineering & project management centers
- Wide range of services: from conceptual and feasibility studies to lump sum turnkey projects
- Construction methods center & supervision hub



Technip in Middle East

- ~2,700 people
- Founded in 1984

Key Projects

- OAG Package 1 on Das Island Facilities, UAE
- ASAB 3, UAE
- Khafji Crude Related Offshore, Saudi Arabia and Kuwait
- Upper Zakum 750K FEED, UAE
- KGOC Export Pipeline, Saudi Arabia and Kuwait



Asab 3, UAE



Upper Zakum 750+, UAE
As of March 31, 2013

North America: Solid Reputation With Enhanced Portfolio of Downstream Technologies

Assets & Activities

- **Engineering & project management centers with Subsea, and Onshore/Offshore capabilities**
- **Spoolbases**
 - Mobile, Alabama
 - Carlyss, Louisiana
- **Umbilical plant**
 - Channelview, Texas
- **Vessels**



Deep Blue¹



Chickasaw



Pioneer

North America

- ~4,100 people
- Founded in 1971



Lucius Spar, Gulf of Mexico



Mobile spoolbase, USA



Duco umbilical plant, USA

Key Projects

- Reel-lay tie-backs in the Gulf of Mexico
- Lucius Spar, Gulf of Mexico
- BP 10-year spar agreement, Gulf of Mexico
- Shell subsea engineering frame agreement with Genesis, US & Brazil
- Recurring activities, US & Mexico
 - Light reel-lay
 - Inspection, repair & maintenance, diving support & surveys



- **Regional Headquarter** / Operating centers
- Manufacturing plants (umbilicals)
- ▼ Spoolbases

¹ Operating partly in the Gulf of Mexico

As of March 31, 2013

North Sea Canada: Market Leadership in a Growing Market

Assets & Activities

- **Engineering & project management centers**
- **Spoolbases**
 - Orkanger, Norway
 - Evanton, UK
- **Steel tube/thermoplastic umbilical plant**
 - Duco Newcastle, UK
- **Yard:** Pori, Finland, specialized in Spar platforms fabrication
- **Offshore wind:** headquarters in Aberdeen, UK
- **Vessels**



Key Projects

- Quad 204, EPCI, UK
- Islay, ETH-PIP¹ EPCI, UK
- Åsgard Subsea Compression, Norway
- Åsgard Hot Tap, 1st remote retrofit tee hot-tap operation, Norway
- Bøyla, PIP² EPCI, Norway

Technip in North Sea

- ~5,100 people
- 1st office founded in 1978



- **Regional Headquarter** / Operating centers
- Manufacturing plants (umbilicals)
- ▲ Construction yard
- ▼ Spoolbases

As of March 31, 2013

¹ ETH-PIP: Electrically Trace Heated Pipe-In-Pipe

² PIP: Pipe-In-Pipe

Brazil: Over 35 years of Local Presence

Assets & Activities

- **Engineering & project management centers**
- **Flexible/umbilical manufacturing plants**
 - Flexibras: since 1986
 - Port of Açú: High-end flexible manufacturing plant¹
- **Logistic base**
 - Campos basin: Flexibras
 - Santos basin: Port of Angra
- **R&D and test center**
- **Marine assets support base: Macaé**
- **Vessels**



Technip in Brazil

- ~3,700 People
- Founded in 1977



Key Projects

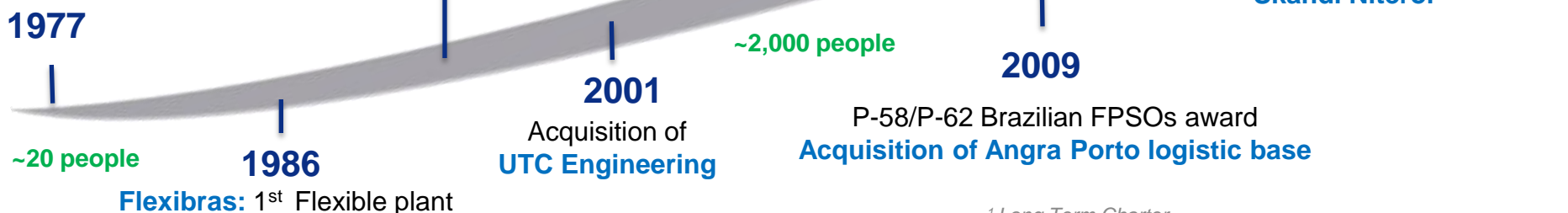
- Papa Terra IPB, Subsea
- Guara & Lula Nordeste pre-salt development, Subsea
- Cubatao refinery, Onshore/Offshore
- P-58 & P-62 FPSOs, Onshore/Offshore

- **Regional Headquarter** / Operating centers
- Manufacturing plants (flexible pipelines)
- ▲ Logistic bases

¹ under construction
As of March 31, 2013

Technip

Technip in Brazil: Steady Development to Provide Unmatched Local Content



Garoupa Platform
1st flexible pipe installed
100m water depth

1st LTC¹ with Petrobras:
Sunrise
1995

Roncador Field Development
& P-52 Platform
1,800m water depth

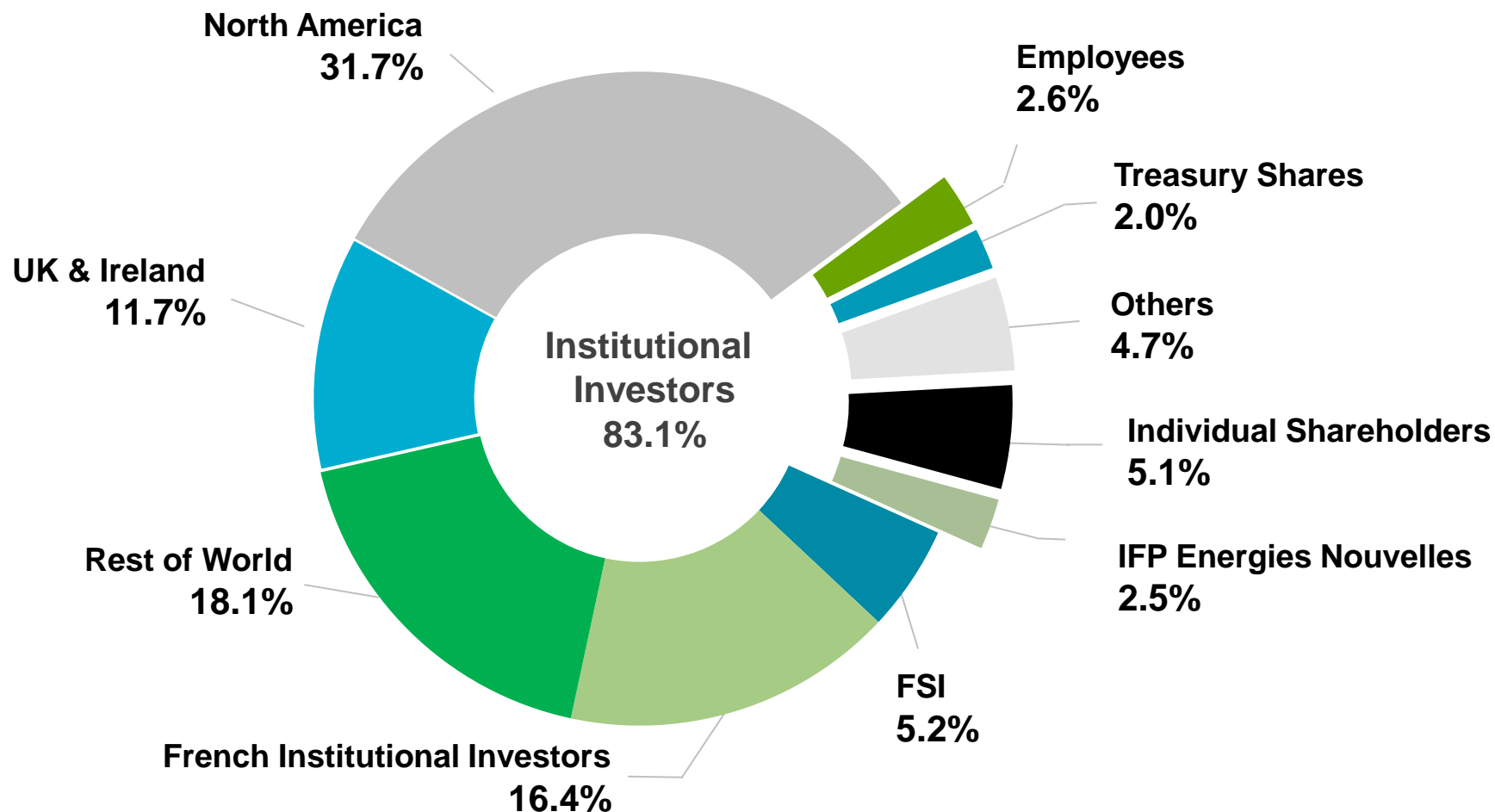
1st IPB² in Brazil
1st Brazilian PLSV:
Skandi Vitória

Flexible pipe
frame agreement
with Petrobras

¹ Long Term Charter
² Integrated Production Bundle

As of March 31, 2013

Shareholding Structure, November 2012



Listed on NYSE Euronext Paris

Source: Thomson Reuters, Shareholder Analysis, November 2012

Technip's Share Information



Euronext

NYSE Euronext

ISIN: FR0000131708

Bloomberg: TEC FP

Reuters: TECF.PA

SEDOL: 4874160

OTC ADR ISIN: US8785462099

ADR: TKPPY

Convertible Bonds:

OCEANE 2010 ISIN: FR0010962704

OCEANE 2011 ISIN: FR0011163864

Private Placement Notes: ISIN: FR0010828095





Technip has a sponsored Level 1 ADR

Bloomberg ticker: TKPPY

CUSIP: 878546209

OTC ADR ISIN: US8785462099

Depository bank: Deutsche Bank Trust Company Americas

Depository bank contacts:

ADR broker helpline: +1 212 250 9100 (New York)

+44 207 547 6500 (London)

e-mail: adr@db.com

ADR website: www.adr.db.com

Depository bank's local custodian: Deutsche Bank Amsterdam