

Building Solutions for the Energy Industry



Barclays conference, New York

September 3 - 4, 2014

Safe Harbor

This presentation contains both historical and forward-looking statements. These forward-looking statements are not based on historical facts, but rather reflect our current expectations concerning future results and events and generally may be identified by the use of forward-looking words such as “believe”, “aim”, “expect”, “anticipate”, “intend”, “foresee”, “likely”, “should”, “planned”, “may”, “estimates”, “potential” or other similar words. Similarly, statements that describe our objectives, plans or goals are or may be forward-looking statements. These forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause our actual results, performance or achievements to differ materially from the anticipated results, performance or achievements expressed or implied by these forward-looking statements. Risks that could cause actual results to differ materially from the results anticipated in the forward-looking statements include, among other things: our ability to successfully continue to originate and execute large services contracts, and construction and project risks generally; the level of production-related capital expenditure in the oil and gas industry as well as other industries; currency fluctuations; interest rate fluctuations; raw material, especially steel as well as maritime freight price fluctuations; the timing of development of energy resources; armed conflict or political instability in the Arabian-Persian Gulf, Africa or other regions; the strength of competition; control of costs and expenses; the reduced availability of government-sponsored export financing; losses in one or more of our large contracts; U.S. legislation relating to investments in Iran or elsewhere where we seek to do business; changes in tax legislation, rules, regulation or enforcement; intensified price pressure by our competitors; severe weather conditions; our ability to successfully keep pace with technology changes; our ability to attract and retain qualified personnel; the evolution, interpretation and uniform application and enforcement of International Financial Reporting Standards, IFRS, according to which we prepare our financial statements as of January 1, 2005; political and social stability in developing countries; competition; supply chain bottlenecks; the ability of our subcontractors to attract skilled labor; the fact that our operations may cause the discharge of hazardous substances, leading to significant environmental remediation costs; our ability to manage and mitigate logistical challenges due to underdeveloped infrastructure in some countries where we are performing projects.

Some of these risk factors are set forth and discussed in more detail in our Annual Report. Should one of these known or unknown risks materialize, or should our underlying assumptions prove incorrect, our future results could be adversely affected, causing these results to differ materially from those expressed in our forward-looking statements. These factors are not necessarily all of the important factors that could cause our actual results to differ materially from those expressed in any of our forward-looking statements. Other unknown or unpredictable factors also could have material adverse effects on our future results. The forward-looking statements included in this release are made only as of the date of this release. We cannot assure you that projected results or events will be achieved. We do not intend, and do not assume any obligation to update any industry information or forward looking information set forth in this release to reflect subsequent events or circumstances.

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Technip Today



A World Leader Bringing Innovative Solutions to the Energy Industry

- A world leader in project management, engineering and construction for oil & gas, chemicals and energy companies
- Services provided to clients in its segments: Onshore/Offshore and Subsea
- 40,000 people in 48 countries
- 2013 Revenues: €9.3 billion⁽¹⁾; Operating margin⁽²⁾ of 9.0%⁽¹⁾



⁽¹⁾ Restated for retrospective application of IFRS 10, 11 & 12

⁽²⁾ From recurring activities

Complementary Business Segments

Subsea



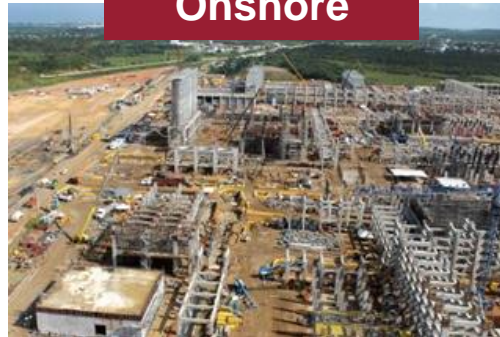
- **Unique vertical integration**
 - R&D
 - Design & Project Management
 - Manufacturing & Spooling
 - Installation
- **First class assets and technologies**
 - Technologically Advanced Manufacturing plants
 - High performing vessels
 - Advanced rigid & flexible pipes
 - Very broad execution capabilities

2013:

Revenues: €4,083 million

Operating income: €585 million

Onshore



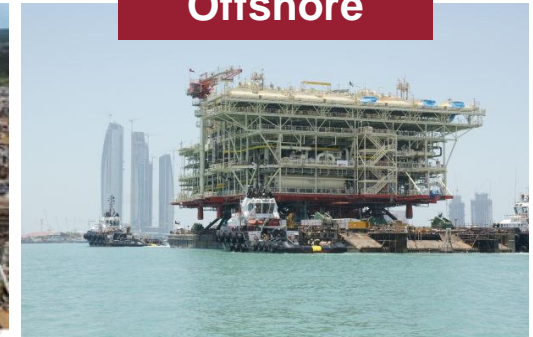
- **Proven track record with customers & partners**
 - Engineering, procurement and construction
 - Project execution capabilities
 - Early involvement through conceptual studies and FEEDs
- **Know-how**
 - High added-value process skills
 - Mastering design of all platform types
 - Own technologies combined with close relationship with licensors

2013:

Revenues: €5,253 million

Operating income: €352 million

Offshore



Technip's Strengths Driving Backlog Growth...

To Deliver Sustainable & Profitable Growth

Technology

Key differentiating assets

Execution capability

Vertical integration

National content

Well diversified, profitable backlog

Ethylene and hydrogen
Specialized refining and petrochemical technologies

Strong track record in major projects execution
Pioneers in LNG & FLNG

High-end flexible products
Innovative rigid pipe designs

Conceptual technology and FEED resources for **early involvement**
Vessels and manufacturing plants

Experts close to our market worldwide: **40,000 people** today spread over **48 countries**

...and Make Technip an Attractive Long Term Partner

Long Term Partnerships & Alliances

- Shell
- ExxonMobil
- BP PTA
- Sasol GTL FEED
- COOEC
- Huanqiu
- Heerema

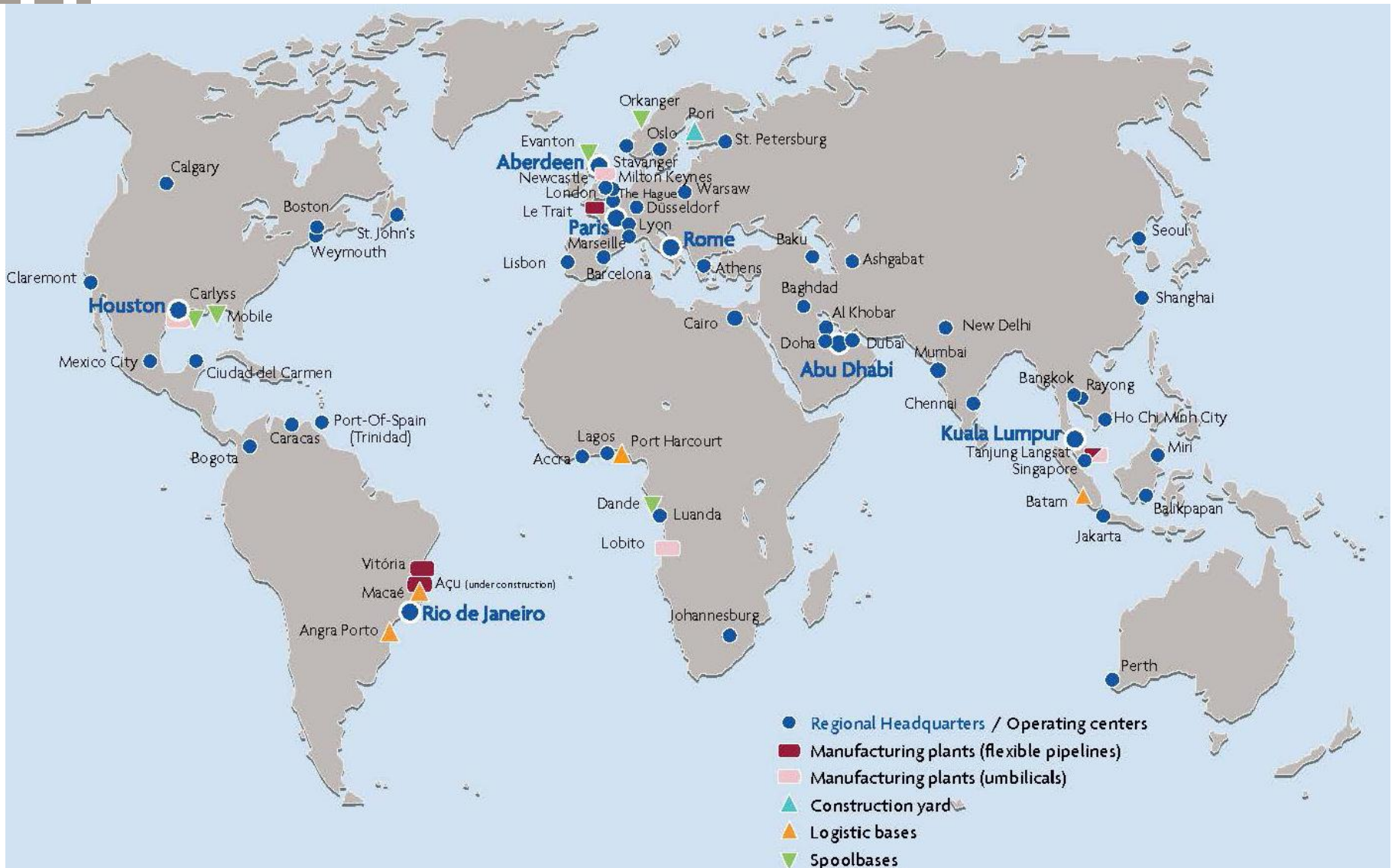
Conceptual & Licensing / FEEDs won

- Mosaic Fertilizer, USA
- BG Trunkline LNG, USA
- Pacific NorthWest LNG, Canada
- Sasol Ethane Cracker, USA
- Sasol GTL, USA
- Subsea production architecture, Mozambique
- Ar Ratawi NGL train 1, Iraq

Ongoing EPC projects where Technip had early involvement

- Ethylene XXI, Mexico
- Burgas refinery, Bulgaria
- PMP project, Qatar
- Upper Zakum EPC 1, Abu Dhabi
- Aasta Hansteen Spar, Norway
- Prelude FLNG, Australia
- Julia field, US Gulf of Mexico
- Block SK316, Malaysia
- Yamal LNG, Russia

A Unique Worldwide Footprint



- Regional Headquarters / Operating centers
- Manufacturing plants (flexible pipelines)
- Manufacturing plants (umbilicals)
- ▲ Construction yard
- ▲ Logistic bases
- ▼ Spoolbases

North America: Solid Reputation With Enhanced Portfolio of Downstream Technologies

Assets & Activities

- **Engineering & project management centers with Subsea, and Onshore/Offshore capabilities**
- **Spoolbases**
 - Mobile, Alabama
 - Carlyss, Louisiana
- **Umbilical plant**
 - Channelview, Texas
- **Vessels:** Deep Blue, Global Orion, G1200

Ethylene XXI Plant, Mexico



North America

- ~3,800 people
- Founded in 1971

Lucius Spar, US Gulf of Mexico



Mobile spoolbase, Alabama



Duco umbilical plant, Houston



Key Projects

- CPChem, polyethylene expansion, Texas
- Ethylene XXI plant, Mexico
- Heidelberg Spar, US Gulf of Mexico
- Stones gas pipeline, US Gulf of Mexico
- BG Trunkline LNG, Lake Charles, Louisiana
- Delta House, US Gulf of Mexico



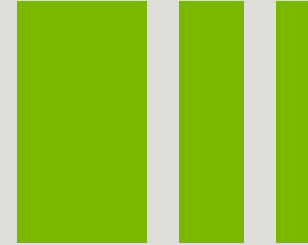
- **Regional Headquarter** / Operating centers
- Manufacturing plants (umbilicals)
- ▼ Spoolbases

As of June 30, 2014

Technip

¹ Operating partly in the Gulf of Mexico

Onshore Focus: Technip Stone & Webster Process Technology



Technip Stone & Webster Process Technology: a World-class Downstream Technology Leader

- Technip Stone & Webster Process Technology is differentiated by its portfolio of technologies which are wholly and jointly owned, or offered through alliances
- Leading technologies in ethylene, refining, hydrogen, petrochemicals, fertilizers and GTL
- Best-in-class technology alliances:
 - ExxonMobil, with Badger Licensing
 - Sasol, with 30-year relationship
 - Air Products, more than two decades partnership
- Global team of technology experts, focused on continual improvement, research and development
- Early engagement with clients to deliver fit-for-purpose solutions

~1,400 Employees in Seven Locations Around the World



Operating center
Dedicated team

World Leader in Gas Monetization, Refining and Petrochemicals

■ Gas Monetization

- Gas treatment
- LNG (Liquefied Natural Gas)
- GTL (Gas to Liquids)



- Ningxia Hanas LNG Plant, EP
- Trunkline LNG, FEED
- Sasol Lake Charles GTL, FEED
- Yamal LNG, EPC

■ Refining

- Hydrogen
- Clean fuels
- Heavy oil upgraders



- SATORP Al Jubail, FEED & EPC
- NCRA, EPC
- Petronas RAPID, FEED & PMC

■ Petrochemicals

- Ethylene
- Polyolefins
- Aromatics
- Fertilizers



- Reliance Cracker, EP
- Braskem Etileno XXI, FEED & EPC
- Sibur PE, FEED
- JBF Purified Terephthalic Acid, EP

Technip offers a portfolio of market leading Onshore technologies

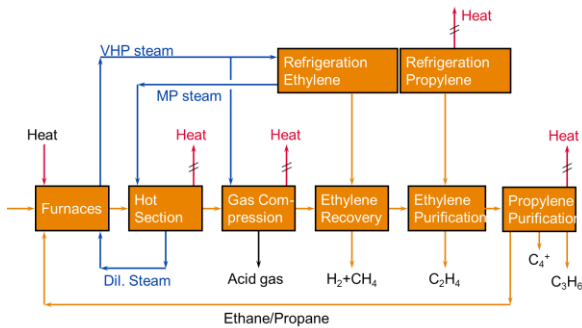
Product Line	Technologies
Gas Monetization	Cryogenic Separation, Gas Liquefaction, Gas Processing
Hydrogen	Steam Methane Reforming, Syngas, and Hydrogen Production
Fertilizers	Ammonia/Urea, Phosphoric and Sulfuric Acids
Refining	Fluid Catalytic Cracking, Refinery/Petchem Integration, Master Plan
Ethylene	Proprietary Technologies for Steam Cracking and Olefin Purification
Petrochemicals & Polymers	Polyolefins, Styrenics, Phenolics, Purified Terephthalic Acid
Renewables	Wind, Solar, Renewable Fuels, Geothermal, Carbon Capture
Metals & Mining	Fluosolids® metal roasting, mixer/settler

- **Proprietary technologies**
- **Best-in-class alliance partners**
- **Investment in R&D**
- **“First of a kind” technology**
- **Global teams of technology experts**
- **Closely integrated technology & project delivery teams**

Process Technology Diversifies Revenue Streams

Process Technologies

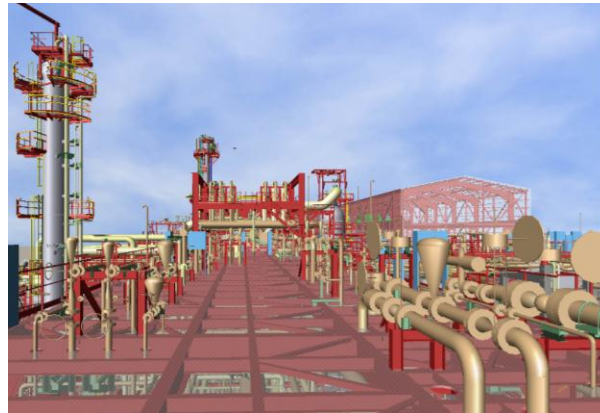
Licenses



- Licensed proprietary technologies chosen at early stage of projects

<US\$5 million*

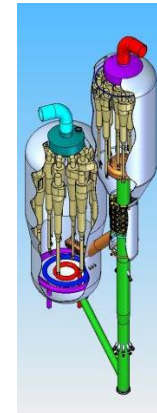
Process Design / Engineering



- Process design packages / engineering to guarantee plant performance
- Assistance to plant start-up and follow-up during plant production

<US\$50 million*

Proprietary Equipment



- Design, supply and installation of critical proprietary equipment

~US\$50 million*

* Project size order of magnitude

World Leading Market Positions

- **Ethylene**
 - Leader as technology provider and for cracking furnaces
- **Hydrogen**
 - Global Market Leader in Alliance with Air Products
 - Strong market share and >260 plants worldwide
- **Gas to Liquids (GTL): 30 years with Sasol**
- **Key projects:**
 - Westlake Calvert City
 - Sasol Lake Charles
 - NCRA⁽¹⁾ Kansas



AIR PRODUCTS 

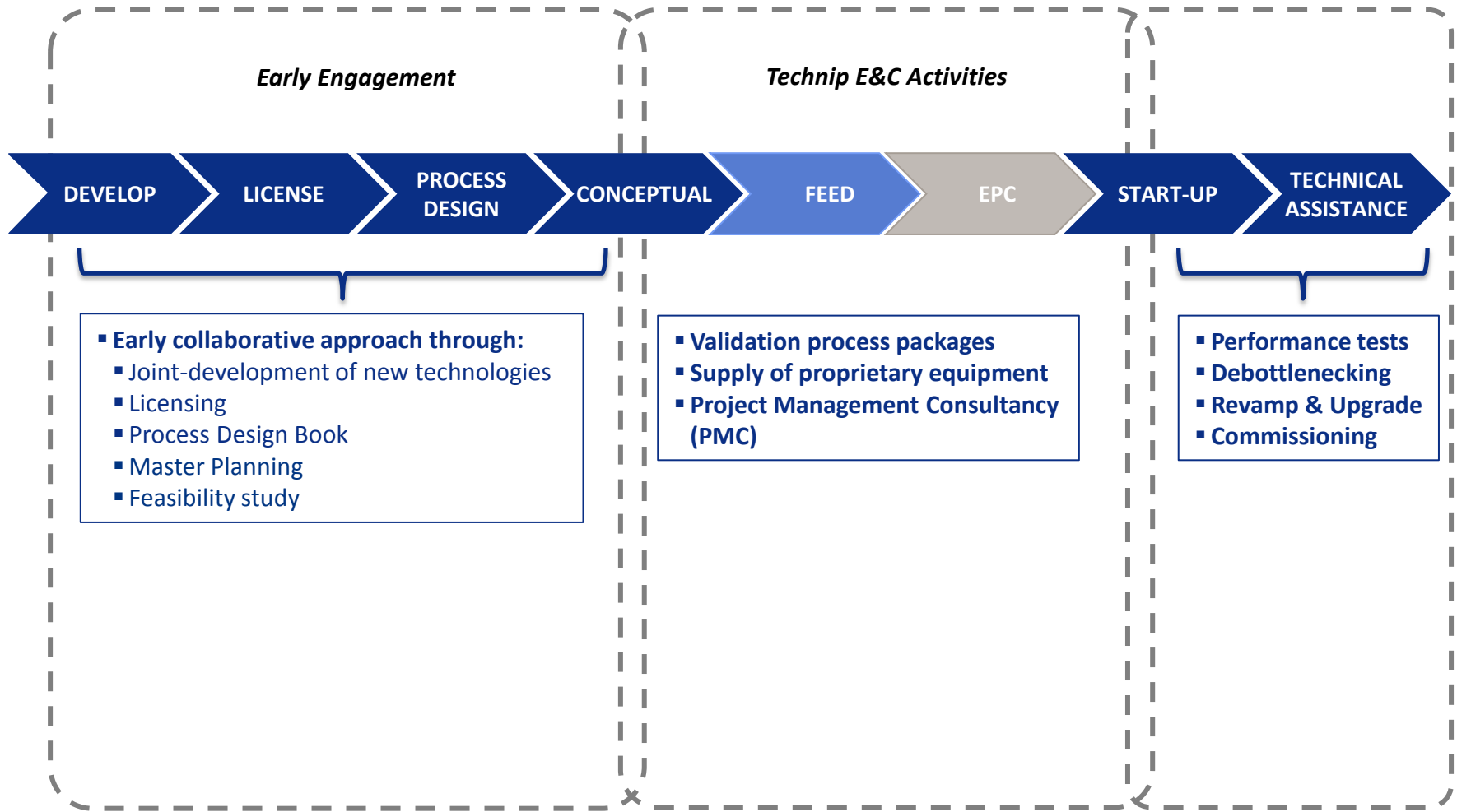
SASOL
reaching new frontiers



Technip

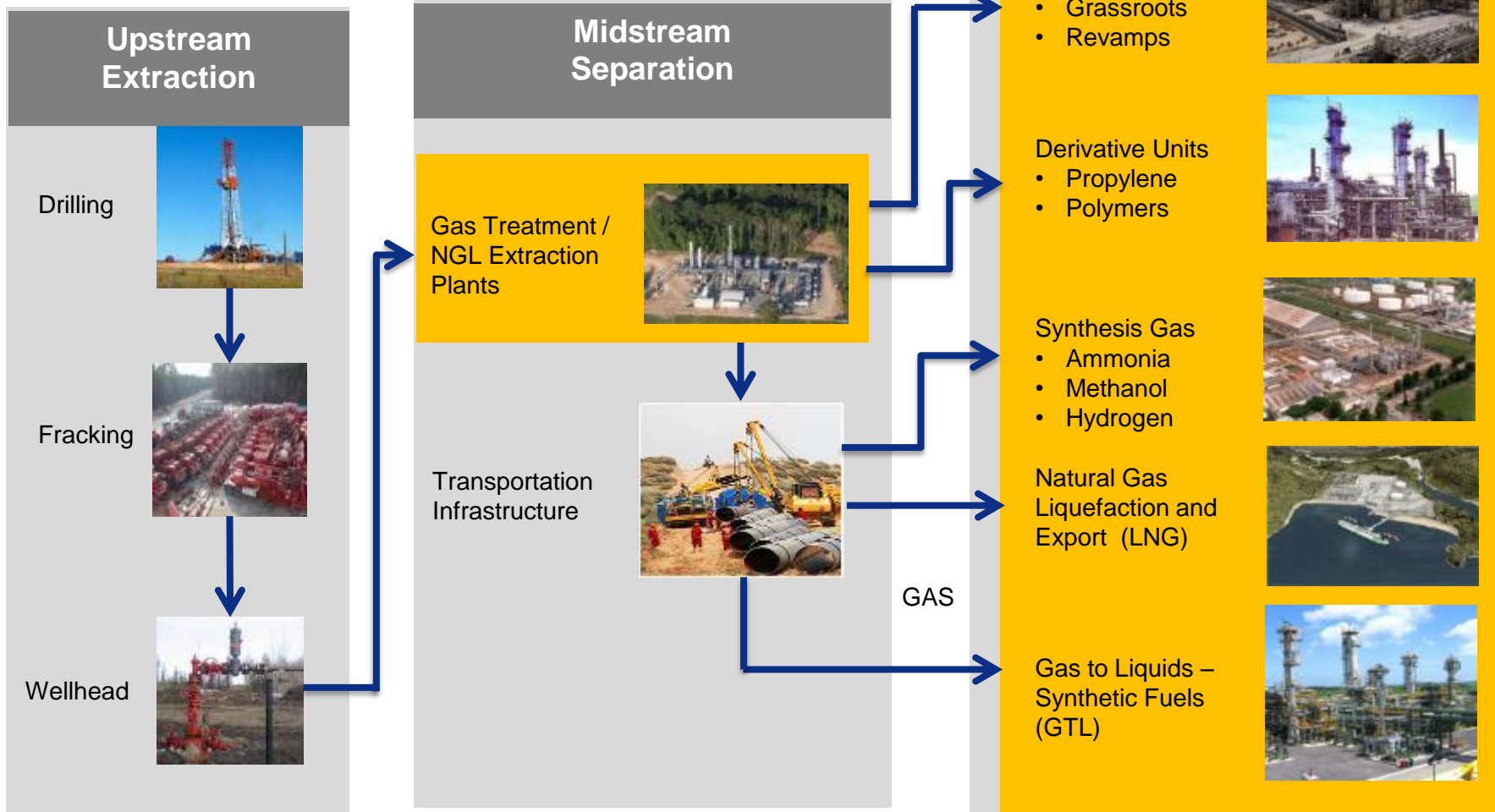
⁽¹⁾ NCRA: National Cooperative Refinery Association

Early Involvement Delivering Fit-for-Purpose Solutions for Customers



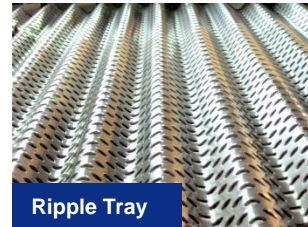
U.S. Shale Gas Opportunities

Technip Has Leading Positions



Top Priority: Deliver a Sustainable and Profitable Growth

- Enlarge the portfolio of proprietary and alliance technology
- Focus on the revamp markets
- Further improve, research and develop activities to continually improve our offering
- Pursue selective project approach, balancing the risk with reward



Ripple Tray



Sharq, KSA, Ethylene

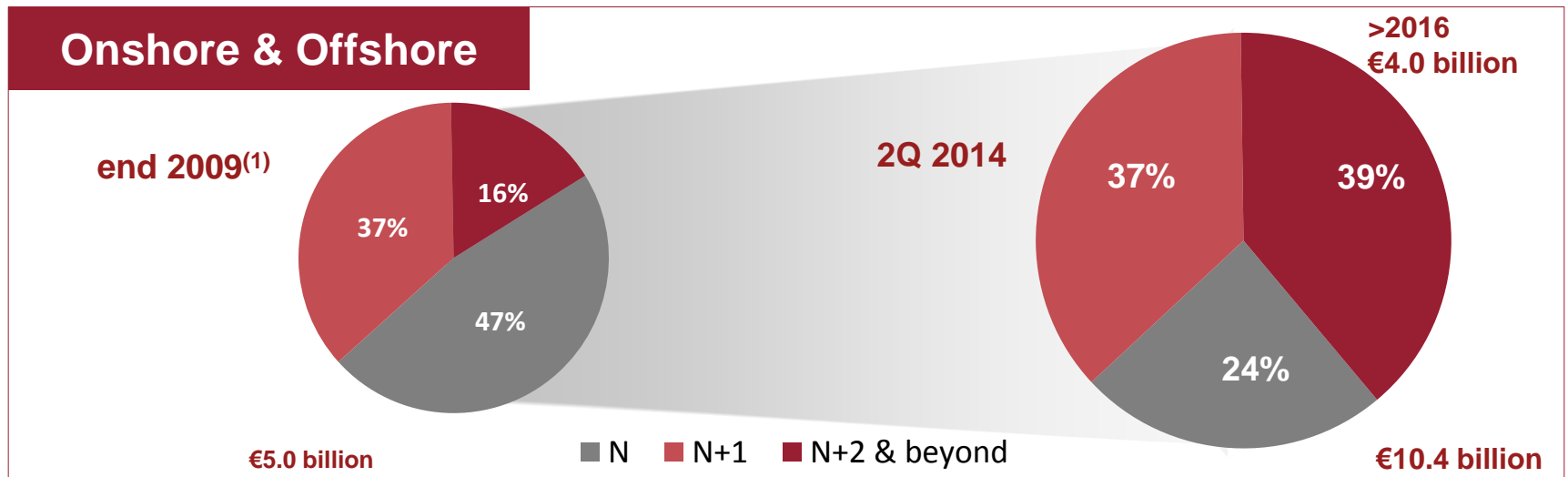
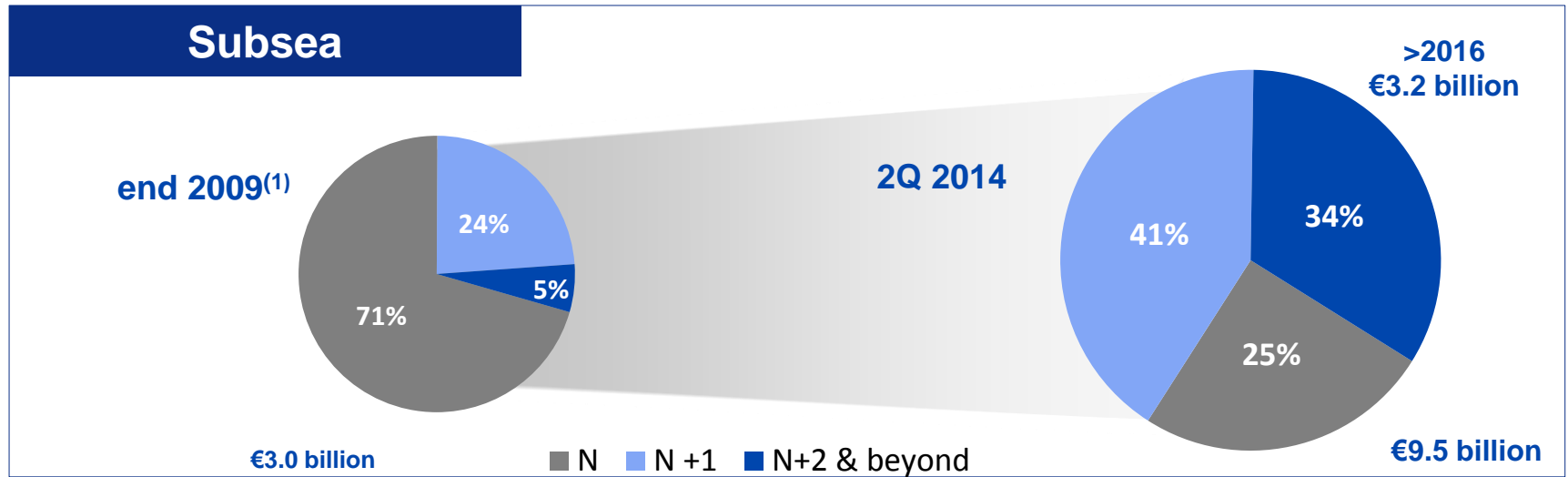


Accompanying clients in modernizing existing facilities to increase capacity and improve operating performance

2014 & 2015 Outlook



Record Backlog Provides Increased Visibility



(1) Before acquisition of Global Industries & Stone and Webster Process Technologies

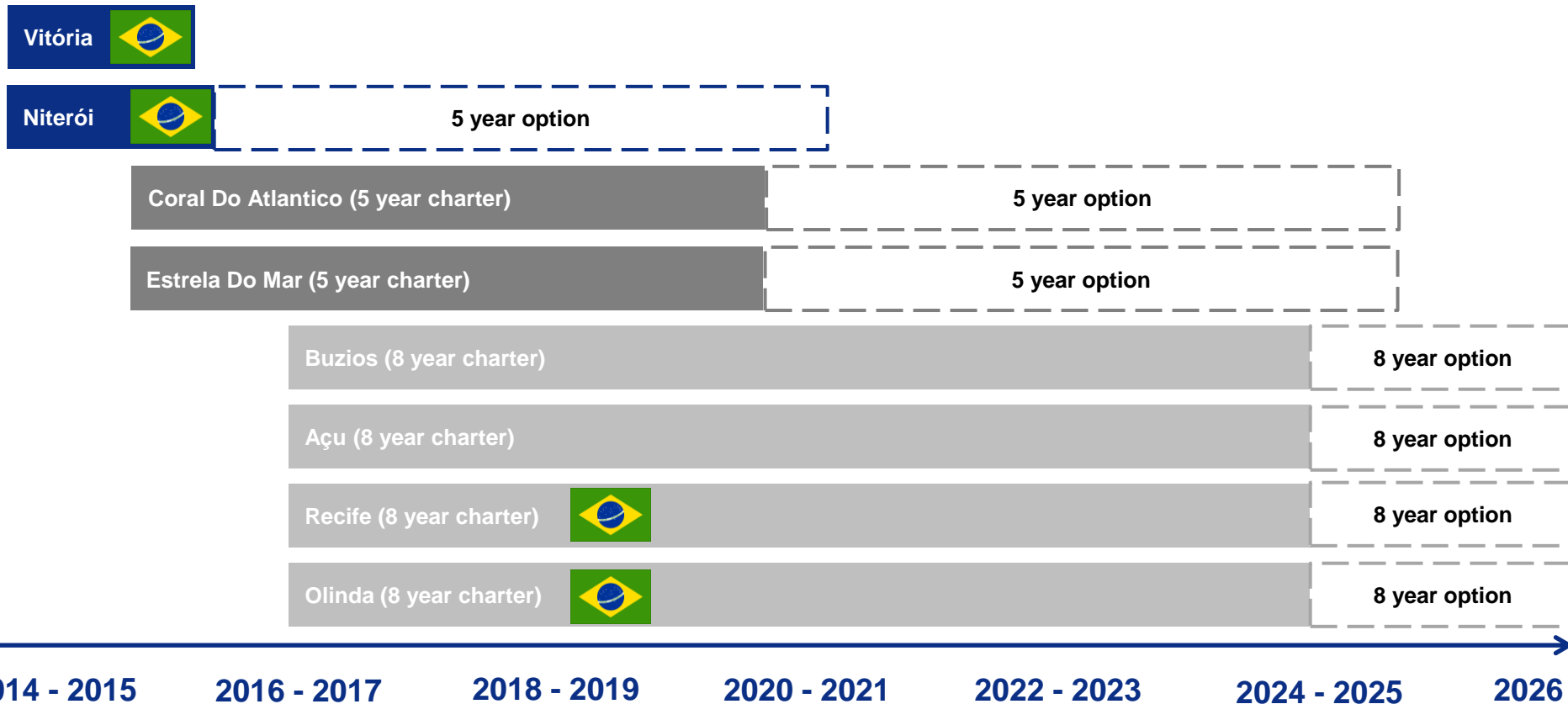
Backlog Scheduling⁽¹⁾

€ million	Subsea	Onshore/Offshore	Group
2014 (6 months)	2,396	2,501	4,897
2015	3,920	3,796	7,716
2016 and beyond	3,203	4,044	7,247
Total	9,519	10,341	19,860

(1) Backlog estimated scheduling as of June 30, 2014. Long-term charters not included, reflects the new application of IFRS 10, 11 & 12

PLSVs Charters Grow in Importance

Total value excluding options: ~€1.3 billion⁽¹⁾



 Vessels built or to be built in Brazil

(1) Vessel charters not included in the June 30, 2014 scheduled backlog. Reflects the new application of IFRS 10, 11 & 12

Yamal LNG: Ramp-up with Substantial Resource Mobilization

- Technip **leader of partnership (50%)**
- **Client:** Yamal LNG (Novatek, Total, CNPC)
- **Located in Yamal Peninsula, Russia**
- **3 trains** of 5.5 mtpa capacity each to be delivered over 2017, 2018 and 2019
- **200 modules** weighing ~450,000 tons
- **Technip order intake:** €4.5 billion (lump-sum scope) in 2Q & 3Q 2014, reimbursable scope to be progressively booked
- **14 months** of project planning, detailed engineering, estimation and procurement works until finalization of contract award in May 2014
- **Engineering & procurement activities ongoing**
- **Well-known experience in LNG and Modularization:** Qatargas, Yemen LNG, Nigeria LNG, Koniambo nickel, FLNGs and FPSOs



Yamal LNG: High Revenue and Capacity Utilization Visibility through 2019

Engineering, Procurement & Fabrication of modules:
€4.5 billion order intake announced on May 15, 2014



On-the-ground Construction:
Scope recognized in order intake as work orders are progressively received

2013

2014

2015

2016

2017

2018

2019

Timing of execution

Business Environment

North America & Caribbean

Gulf of Mexico

- Lower offshore activity in GoM: projects in early stage
- Higher competition in the near-term
- Offshore developments to increase >2015

Onshore

- Good opportunities in LNG & downstream
- Expansion & revamps for Technip Stone and Webster Process Technologies (worldwide)

North Sea

- Statoil reducing its spending
- Continued good level of tendering activity on UK side
- New entrants in subsea
- Technology remains a differentiator

Middle East

- Good opportunities offshore
- Greenfield demand for downstream in some countries
- Competition from Asia is again strong

Asia Pacific

- LNG: shift, if slowly, from onshore to offshore (FLNG)
- Emerging deepwater prospects
- GDP growth driving refining, petrochemicals and fertilizer investments

Brazil

- Investment programs confirmed
- Petrobras progressing with pre-salt subsea system awards
- Visibility of demand in the long-term increased due to Libra field
- Focus near-term on logistics

Africa

- West Africa projects ongoing
- Early phase engineering for East Africa, but slow process
- New discoveries to drive future onshore & offshore developments

Objectives for 2014 and 2015

2014

- **Subsea**

Revenue between €4.6 and €4.9 billion

Operating margin of at least 12%

- **Onshore / Offshore**

Revenue between €5.55 and €5.80 billion

Base case operating margin 5% to 6%

2015

- **Subsea**

Revenue well above €5 billion

Operating margin between 15% and 17%

- **Onshore / Offshore**

Revenue around €6 billion

Stable operating margin versus 2014

Technip in the Current Environment

- Solid backlog provides long-term visibility in both segments
- Pursue investments in technology and in the product supply part of our business
- Improve cash flow and returns in Subsea
- Capital discipline and optimization of our cost base
- Provide sustainable and predictable dividends for our shareholders

Broaden our industry leadership in oil & gas services to serve our clients better



Annex



2Q 2014 Financial Highlights



Second Quarter Order Intake

■ Onshore / Offshore

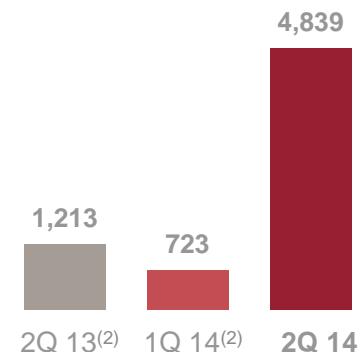
- Yamal LNG, EPC, JSC Yamal LNG, Russia
- RAPID, Project Management Consultancy, Petronas, Malaysia
- Matindok, EPC, Pertamina, Indonesia

■ Subsea

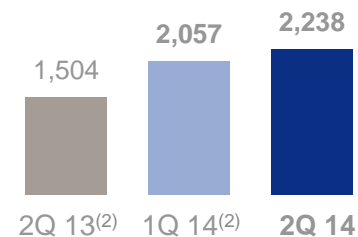
- Kaombo, EPCI, Total, Angola
- Kaombo, Umbilicals Supply, Total, Angola
- Valdemar & Roar gas lift and Rolf replacement pipeline projects, EPCI, Maersk, Denmark

€ million

Order intake



Order intake

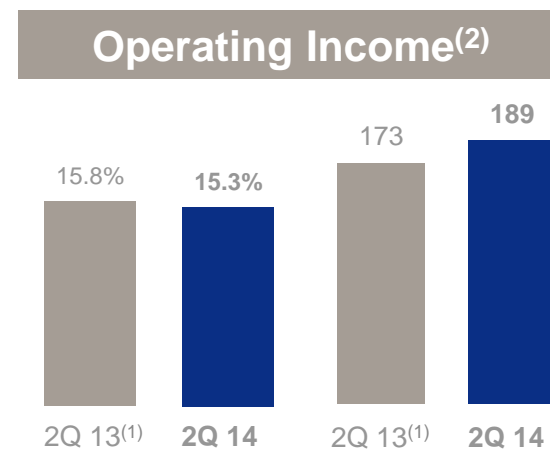
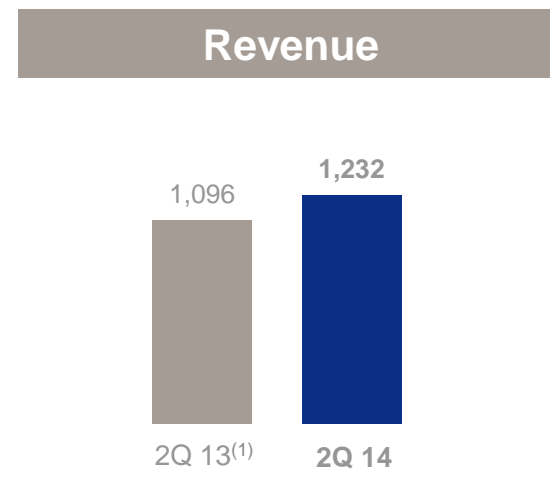


(1) Inspection, Maintenance and Repair (life of field)
(2) Restated for retrospective application of IFRS 10, 11 & 12

Second Quarter Subsea Highlights

€ million

- **Overall group vessel utilization rate: 88%** versus 84% in 2Q 2013
- **Offshore campaigns:**
 - Greater Western Flank, Australia
 - Panyu, China
 - Quad 204, Scotland
 - Bøyla, Norway
 - Åsgard Subsea Compression, Norway
 - Block 15/06, Angola
 - Delta House, US Gulf of Mexico
- **Engineering / Procurement ramp-up:**
 - South White Rose, Canada
 - Moho Nord, Congo
 - Kaombo, Angola
 - T.E.N, Ghana
 - Jangkrik, Indonesia
- **Deep Energy** transited to the North Sea and laid pipes for the Bøyla project
- **Açu** started manufacturing of **flexible pipes** for Brazil pre-salt fields: Iracema Sul, Sapinhoá & Lula Nordeste, Sapinhoá Norte



Second Quarter Onshore/Offshore Highlights

€ million

Upstream

- Heidelberg Spar, US Gulf of Mexico
- Martin Linge platform, Norway
- Hejre platform, Denmark
- Malikai TLP, Malaysia
- Umm Lulu package 2, Abu Dhabi

Gas, LNG & FLNG

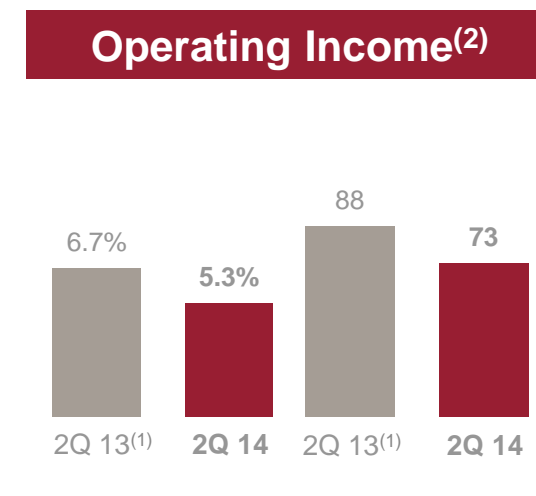
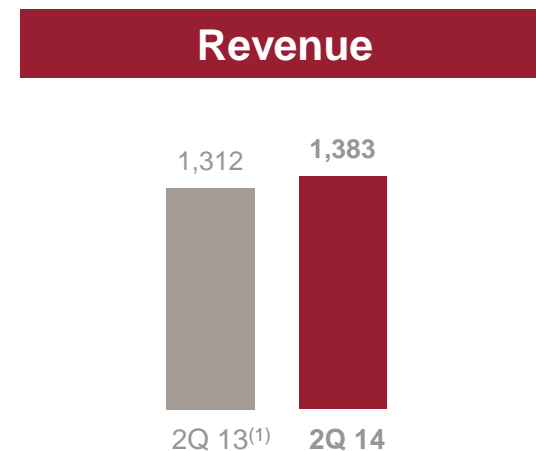
- Prelude FLNG, Australia
- Yamal LNG, Russia
- Maharaja Lela & Jamalulalam South Gas, Brunei

Refining

- Burgas refinery, Bulgaria
- Jubail refinery, Saudi Arabia
- Algiers refinery, Algeria

Petrochemicals

- Ethylene XXI, Mexico
- CPChem polyethylene expansion, USA
- Halobutyl elastomer plant, Saudi Arabia



(1) Restated for retrospective application of IFRS 10, 11 & 12

(2) From recurring activities after Income/(Loss) of Equity Affiliates

Group Financial Highlights

€ million

	2Q 13 ⁽³⁾	2Q 14	Main elements
Revenue	2,408.2	2,615.4	<ul style="list-style-type: none"> ▪ Negative translation impact from forex of €125.5 million ▪ Good increase in EBITDA: depreciation charge of €63 million versus €48 million a year ago
EBITDA ⁽¹⁾	287.3	303.0	
<i>EBITDA Margin</i>	11.9%	11.6%	
OIFRA⁽²⁾ after Income/(Loss) of Equity Affiliates	239.0	240.1	
<i>Operating Margin</i>	9.9%	9.2%	
Financial Result	(9.5)	(17.5)	<ul style="list-style-type: none"> ▪ Interest charges on long term debt: €17.6 million compared to €13.7 million in 2Q 2013 ▪ IAS 21, 32 & 39 mark-to-market costs: €0.5 million ▪ Tax rate in line with full year expectations
Income/(Loss) before Tax	229.5	216.1	
Effective Tax Rate	28.8%	27.4%	
Net Income/(Loss) of the Parent Company	162.4	157.7	

(1) Calculated as operating income from recurring activities after Income/(Loss) of Equity Affiliates before depreciation and amortization

(2) Operating Income from recurring activities after Income/(Loss) of Equity Affiliates

(3) Restated for retrospective application of IFRS 10, 11 & 12

Consolidated Statement of Financial Position

€ million

	December 31, 2013 ⁽¹⁾	June 30, 2014
Fixed Assets	5,976.9	6,114.1
Construction Contracts – Amounts in Assets	405.0	765.6
Other Assets	3,436.2	3,363.9
Cash & Cash Equivalents	3,205.4	3,023.4
Total Assets	13,023.5	13,267.0
Shareholders' Equity	4,174.1	4,230.8
Construction Contracts – Amounts in Liabilities	1,721.4	1,772.6
Financial Debts	2,373.8	2,412.4
Other Liabilities	4,754.2	4,851.2
Total Shareholders' Equity & Liabilities	13,023.5	13,267.0

⁽¹⁾ restated for retrospective application of IFRS 10, 11 & 12

Second Quarter 2014: Cash Flow

€ million

	Second Quarter	Main elements
Cash⁽¹⁾ as of March 31, 2014	2,939.2	
Net Cash Generated from / (Used in) Operating Activities	309.2	<ul style="list-style-type: none"> ▪ Small positive change in working capital: +€39 million
Net Cash Generated from / (Used in) Investing Activities	(84.5)	<ul style="list-style-type: none"> ▪ Capex spending of €93 million versus €164 million⁽²⁾ a year ago
Financing and Forex	(143.3)	<ul style="list-style-type: none"> ▪ Dividend paid of €206.5 million
Cash⁽¹⁾ as of June 30, 2014	3,020.6	

Net cash position of €611 million: +€38 million in 2Q 2014

(1) Cash and cash equivalents including bank overdrafts

(2) Restated for retrospective application of IFRS 10, 11 & 12

Subsea: Return On Capital Employed (ROCE)

€ million	2012	2013	Main elements
EBIT	606	585	
Tax Rate	27.4%	25.1%	
EBIT after tax	440	438	
Assets Employed ⁽¹⁾	1,602	2,021	<ul style="list-style-type: none"> 100% Vessels, Machinery and Equipment, 32% in 2013 and 34% in 2012 on “other” (based on Subsea headcount)
Goodwill ⁽²⁾	2,632	2,592	
Liabilities ⁽³⁾	(1,021)	(1,051)	<ul style="list-style-type: none"> Based on WCR split by revenue, we applied 44% in 2013, 49% in 2012
Capital Employed	3,213	3,563	
ROCE	13.7%	12.3%	

Returns above cost of capital

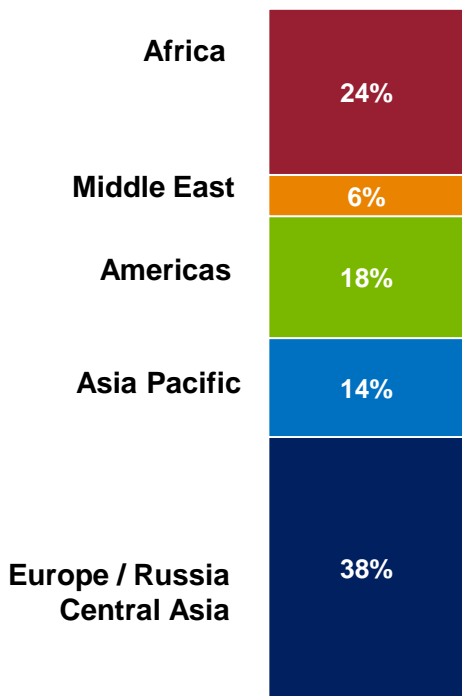
⁽¹⁾ Note 9 of 2013 Annual Report. Assets Employed = 100% (Vessels + Machinery & Equipment)+ 32% (Buildings + Office Fixtures & Furniture + Other)

⁽²⁾ Note 10 of 2013 Annual Report

⁽³⁾ Page 133 of 2013 Annual Report. Liabilities = Current Assets – Cash & Cash Equivalents – Current Liabilities – Current Financial Debt

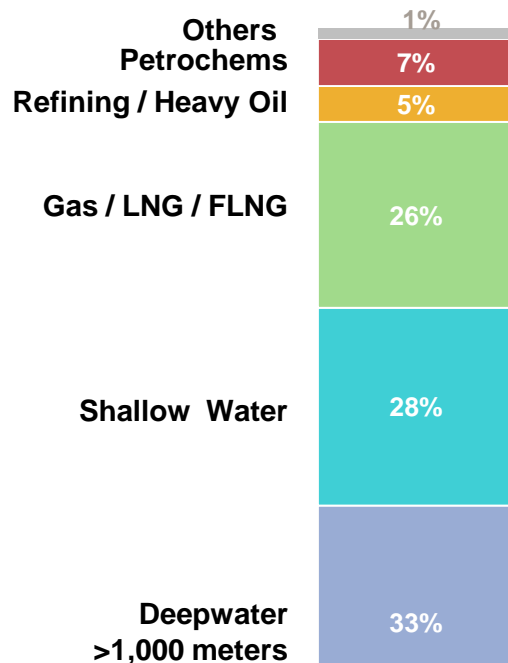
Backlog Analysis

By Geography



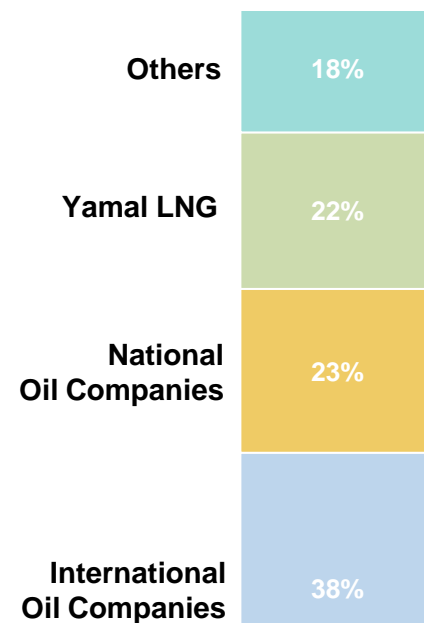
June 2014

By Market Split



June 2014

By Customer



June 2014

Backlog value as of June 30, 2014: €19.9 billion

Backlog by Contract Size⁽¹⁾

Subsea

- **€9.5 billion backlog**
- **Kaombo, our largest project, added over €1.5 billion**
- **Next largest projects:**
 - Moho Nord, Congo
 - T.E.N, Ghana
 - Block 15/06, Angola
 - Quad 204, Scotland
 - Jangkrik, Indonesia
- **12 projects in €100 - 350 million**
- **~60 projects in €10 - 100 million**

Onshore & Offshore

- **€10.4 billion backlog**
- **Yamal, our largest project, added over €4 billion**
- **Next largest projects:**
 - Prelude FLNG, Australia
 - Martin Linge platform, Norway
 - Ethylene XXI, Mexico
- **16 projects in €100 - 600 million**
- **40 projects in €10 - 100 million**

(1) Backlog as of June 30, 2014. Long term charters not included, reflects the new application of IFRS 10, 11 & 12

Sustaining Profitable Growth



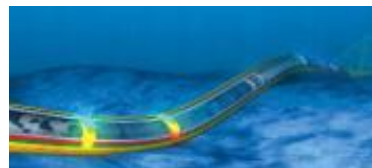
World's Only Integrated Subsea Solution Provider

- **Genesis⁽¹⁾**: Providing independent subsea architecture development and component selection
- **Technip**: Integrating our subsea proprietary technologies and offshore platform know-how with third party processing equipment to provide innovative development solutions

Technip proprietary technologies



Electrically Trace
Heated Pipe-in-pipe



In-line Monitoring
Technologies



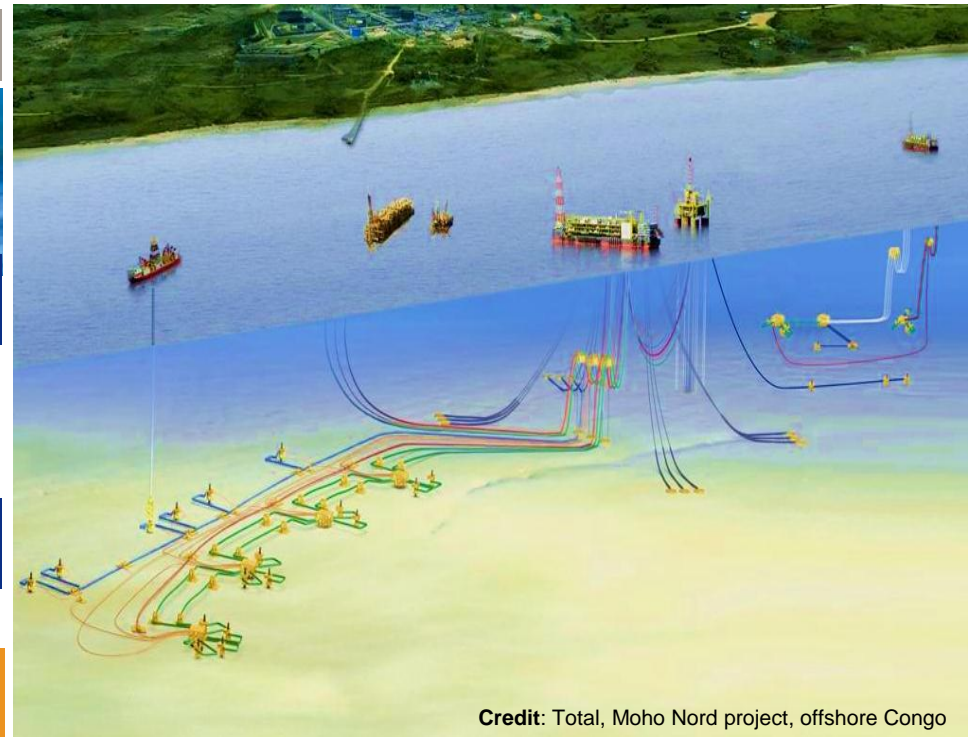
Umbilicals
(Power & control)



Integrated Production
Bundle



Subsea Equipment⁽²⁾
(Separator & pump)



Credit: Total, Moho Nord project, offshore Congo

⁽¹⁾ Genesis Oil & Gas Consultants, a wholly owned & fully independent subsidiary of Technip

⁽²⁾ Third party equipment

Global Business with Unique Multi-Local Footprint



Technip Umbilical⁽¹⁾ Ltd:
 More than 30 years of TPU⁽²⁾ supply & the world's largest STU⁽³⁾ facility



Açu, new flexible pipe plant start-up spring 2014

(1) Former Duco
 (2) TPU: Thermoplastic Umbilical
 (3) STU: Steel Tube Umbilical

Differentiation Through Genesis



- **Provide independent decision support from pre-feasibility, through feasibility, concept selection and pre-FEED**
- **Over 1,500 dedicated Engineers and Designers**
 - Delivering Fit-for-Purpose Solutions for more than 25 years
 - World class approach to option identification and evaluation
 - Reference Class Cost Estimating and evaluation of schedule, availability and risk and uncertainty to robustly identify highest value option
- **Efficient execution and delivery from FEED through detailed design**
- **Experts at Operations support**
- **Can simplify and speed-up project execution by leveraging the in-country resources of Technip, as required**

Genesis adds Value at Front-end of Projects

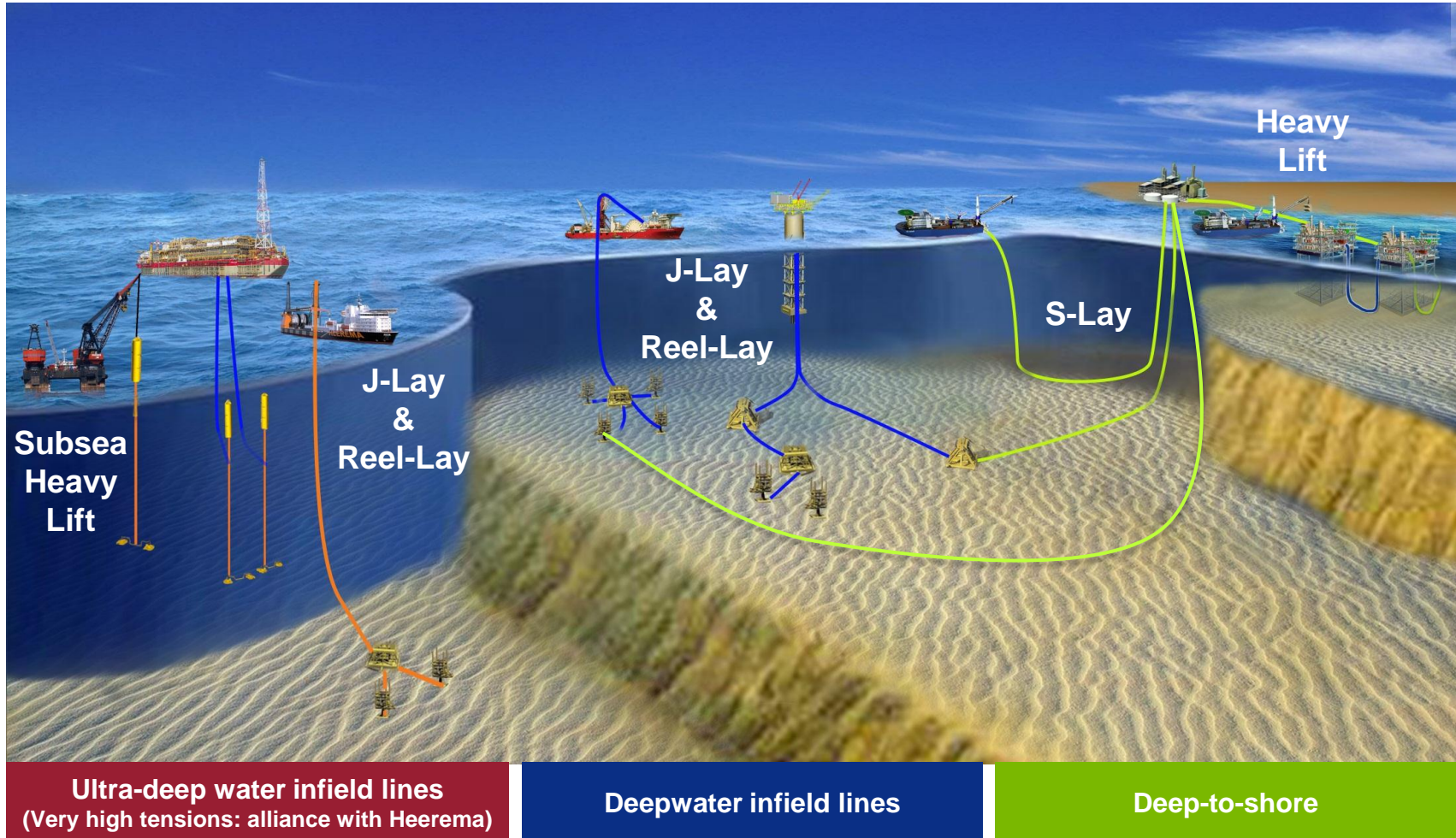
Innovation & Technology Center (ITC)

- **ITC approach:**
 - Boost innovation to provide our clients with solutions for increasing complex & harsh subsea developments
 - Demonstrates Technip's in-house technologies (flexible pipe, rigid pipe, hybrid risers, life of field monitoring and umbilicals)
 - Develop partnership and synergies with relevant external technology stakeholders

Reinforce our drive to develop innovative solutions



Very Broad Execution Capabilities in Subsea



High Performing Fleet⁽¹⁾

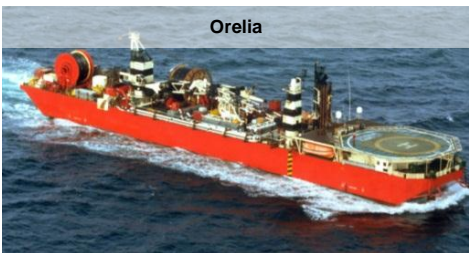
Flexible Lay & Construction



J-Lay & Rigid Reel Lay



Diving Multi Support Vessel



S-Lay Heavy Lift



⁽¹⁾ part of 30 vessels including 9 under construction (as of June 30, 2014): North Sea Atlantic, 6 PLSVs, Skandi Africa, DSV

Technip Heerema Strategic Alliance: Award of Kaombo Project in April 2014



- **Unique complementarity of capabilities for EPCI projects in complex environments:**
 - Experienced engineering & project management
 - High capacity vessels with state-of-the-art laying technologies (J-, Reel-, S- and Flex-Lay)
 - Logistic and construction network (yards, manufacturing plants)
 - Sales & business development network

- Client: Total and Sonangol
- Block 32 offshore Angola at water depths up to 2,000 meters
- Engineering, procurement, fabrication and installation of rigid and flexible flowlines, risers and umbilicals
- High national content with local manufacturing: Dande spoolbase and Angoflex plant (Technip), Porto Amboim (Heerema)
- Use of Heerema and Technip vessels and teams
- Technip's separate contract to supply umbilical system

A unique and Customized Product Range to Match Offshore Client Needs

Fixed Facilities



Conventional Fixed Platforms



Self-Elevating (TPG 500)



GBS

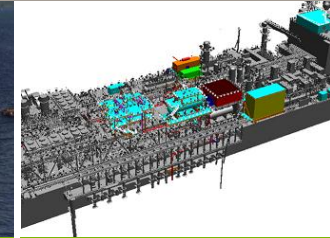


Artificial Islands

Services



Floatover Installation



HU&C Modifications

Floating Facilities



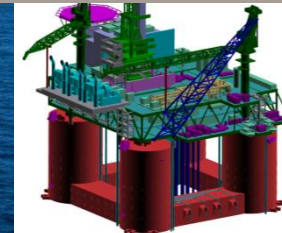
FPSO



Semi-Submersible



Spar



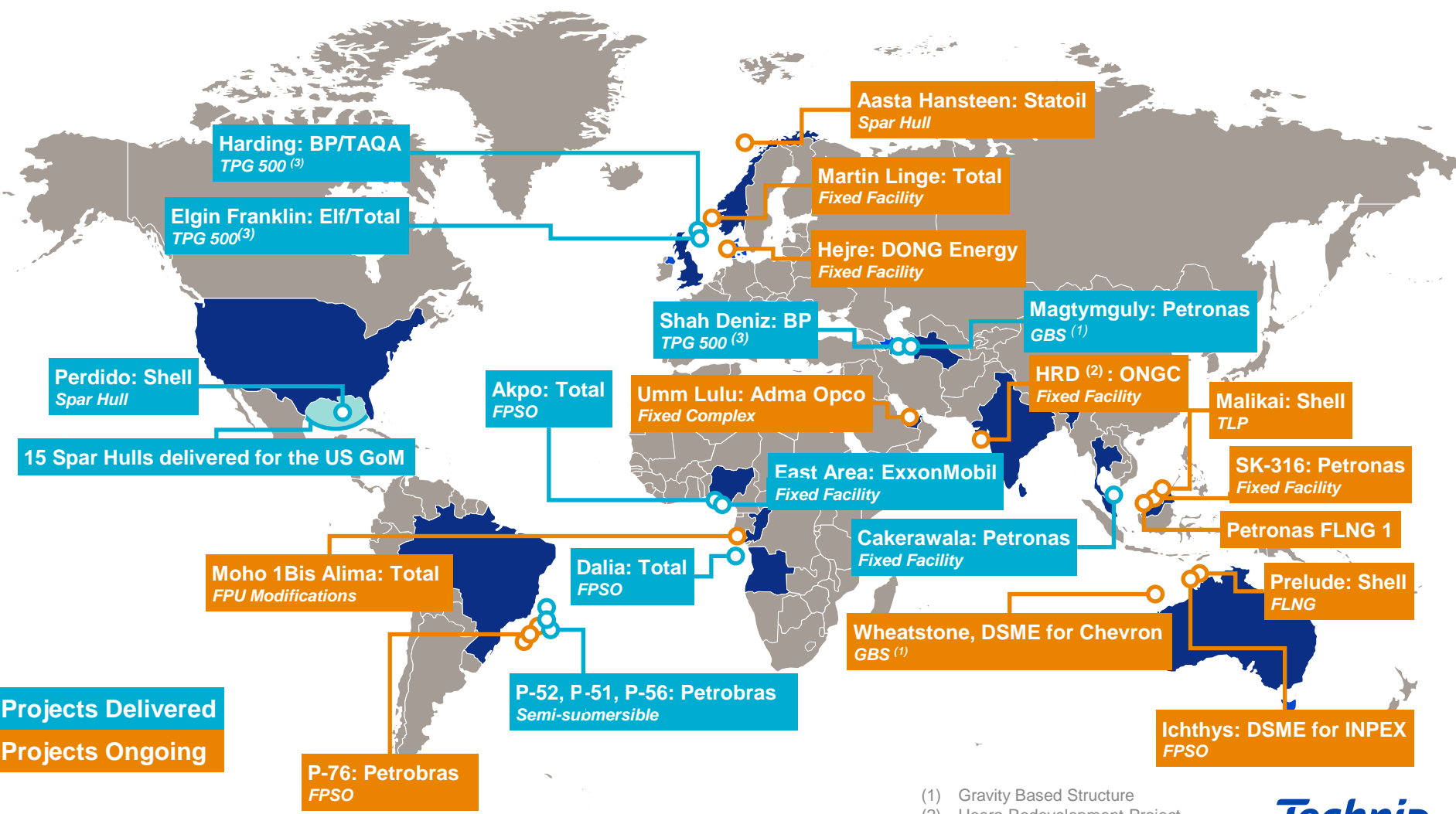
TLP



FLNG

Complete range of technological solutions to answer the challenges faced by our clients

A Worldwide Contractor: Main Offshore Projects since 1996



(1) Gravity Based Structure
 (2) Heera Redevelopment Project
 (3) Technip Geoproduction 500 feet



FLNG Leader with First Mover Advantage



■ Shell FLNG

- LNG capacity: 3.6 mtpa
- Field: Prelude, Western Australia
- Construction ongoing in Korea
- Hull steel cut in October 2012
- Launched hull in November 2013
- First lift (LER⁽¹⁾) in June 2014



■ Petronas FLNG 1

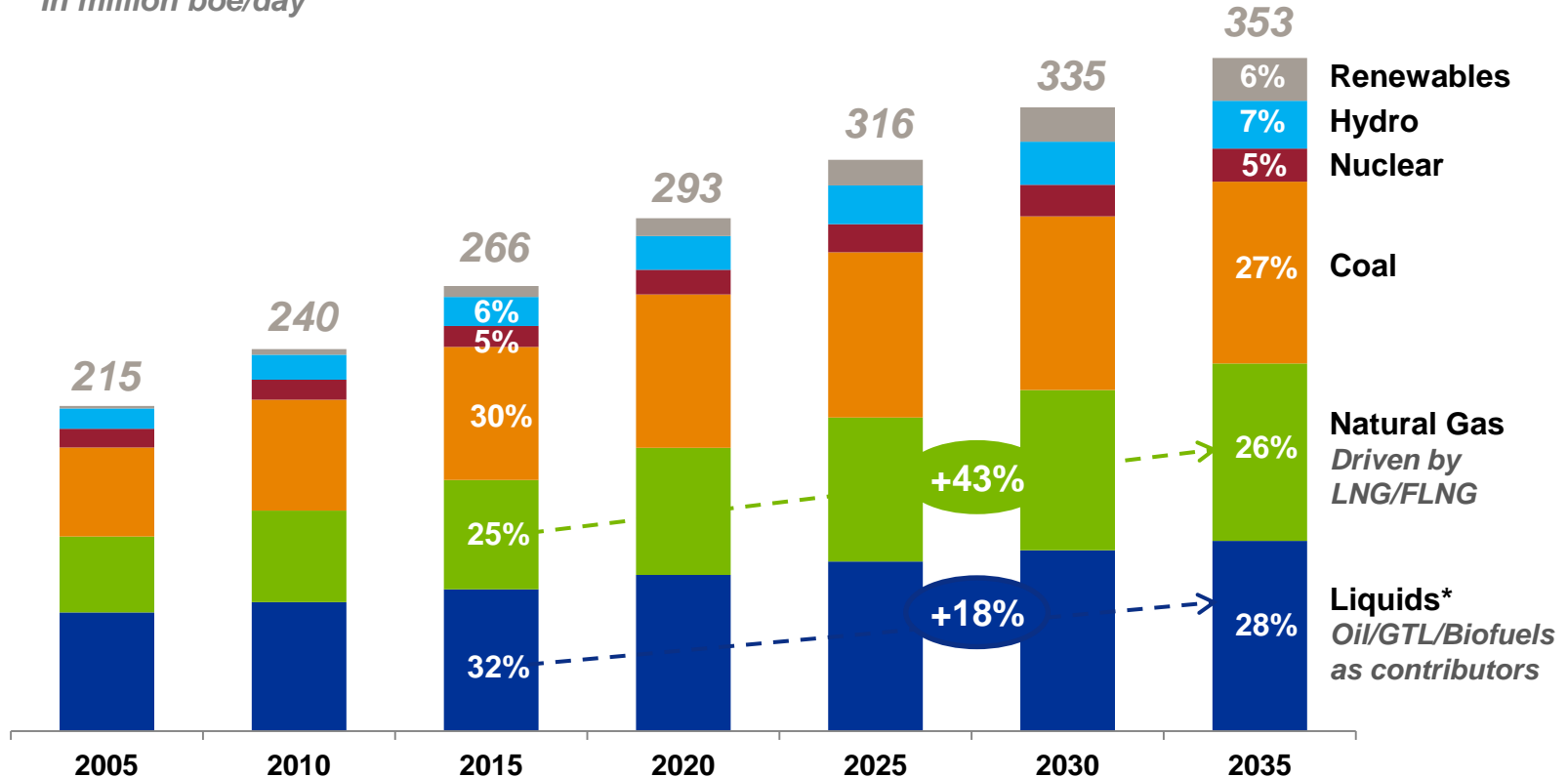
- LNG capacity: 1.2 mtpa
- Field: Offshore Malaysia
- Construction ongoing in Korea
- Execution started in June 2012
- Hull steel cut in June 2013
- Launched hull on April 7, 2014

**Unique combination of Technip's technologies
and know-how from all of our business segments**

Solid Fundamentals Supporting Long-Term Growth

World Energy Consumption Evolution 2015 - 2035 (+33%)

In million boe/day

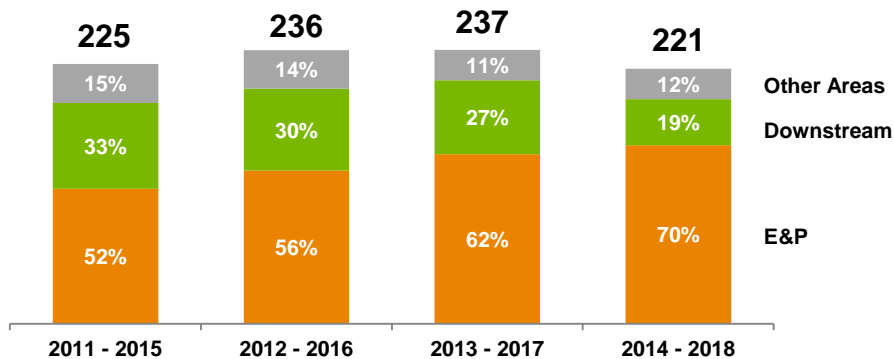


*Include Oil, Biofuels, Gas-to-Liquids, Coal-to-Liquids
 Source: BP Outlook 2035

A Changing, Complex Industry Near-Term

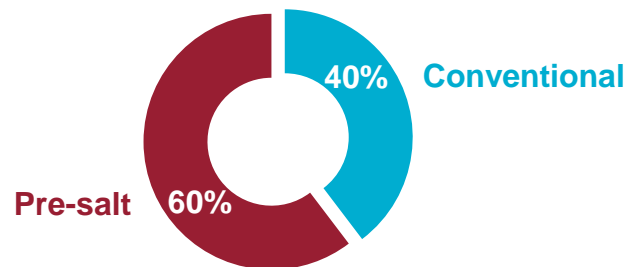
Major NOCs still move forward their investment plans.
Example of Petrobras...⁽¹⁾

Total Capex in \$ billion⁽¹⁾



... further focusing on its pre-salt developments⁽¹⁾

Share of E&P Capex of 2014 - 2018 plan⁽²⁾



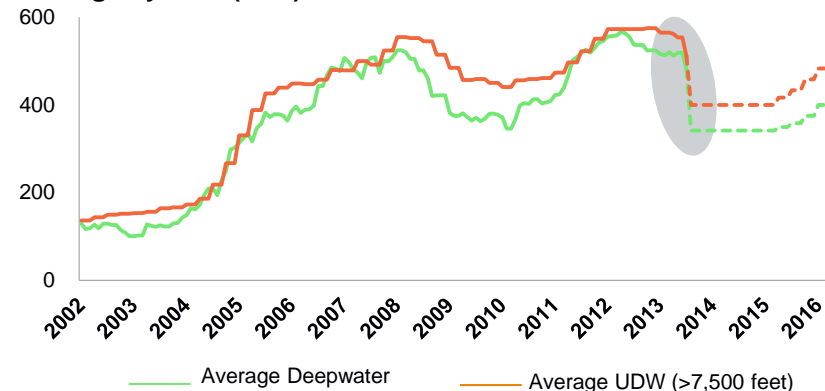
IOCs vocal about capex discipline...⁽³⁾

Recently delayed or canceled projects:

- Johan Castberg, Statoil
- Rosebank, Chevron
- Jackdaw, BG
- Bonaparte, GDF Suez
- Gendalo-Gehem, Chevron

... and put pressure on the supply chain⁽⁴⁾

Drilling dayrates (\$/k/d)



Source: (1) Petrobras, (2) 2011 – 2015 Breakdown: 48% Pre-salt, 52% Conventional, (3) Upstream, (4) Morgan Stanley through IHS/ODS Petrodata

Africa: Expanding Footprint and Long Term Prospects



Technip in Africa

- ~1,000 people
- 1st office founded in 1995
- Strong national content
- Ultra-deep water projects requiring technical innovation



Key Projects

- CoGa, Gabon
- GiRi Phase 1 and 2, Angola
- Moho Nord, Congo
- T.E.N., Ghana
- Egina flexible pipe supply, Nigeria
- Kaombo, Angola
- Block 15/06, Angola

Assets & Activities

- **Engineering & project management centers**
- **Spoolbase:** Dande, Angola
- **Umbilical manufacturing Plant:** Angoflex, Angola
- **Logistic base:** Port Harcourt, Nigeria

- Operating centers
- Manufacturing plant (umbilicals)
- ▲ Logistic base
- ▼ Spoolbase

Asia Pacific: Global Implementation for High Potential Market

Assets & Activities

- **Engineering & project management centers**
- **Flexible/umbilical manufacturing plant:** Asiaflex, Malaysia, 1st and only one in Asia
- **Logistic base:** Batam, Indonesia
- **Fabrication yard:** MHB¹, Malaysia, with solid platform track record
- **Vessels:** G1201², Deep Orient

Technip in Asia Pacific

- ~9,800 people
- Founded in 1982
- Successful partnerships and alliances: COOEC & HQC

Key Projects

- Woodside GWF subsea platform, Australia
- Prelude FLNG, Australia
- Petronas FLNG1, Malaysia
- Wheatstone, Australia
- Block SK 316, Malaysia
- Jangkrik, Indonesia
- RAPID PMC, Malaysia



Prelude, FLNG



Asiaflex, Malaysia



- **Regional Headquarter** / Operating centers
- Flexible & umbilical manufacturing plant
- ▲ Logistic base

¹ 8.5% participation

² Operating partly in Asia Pacific

As of June 30, 2014

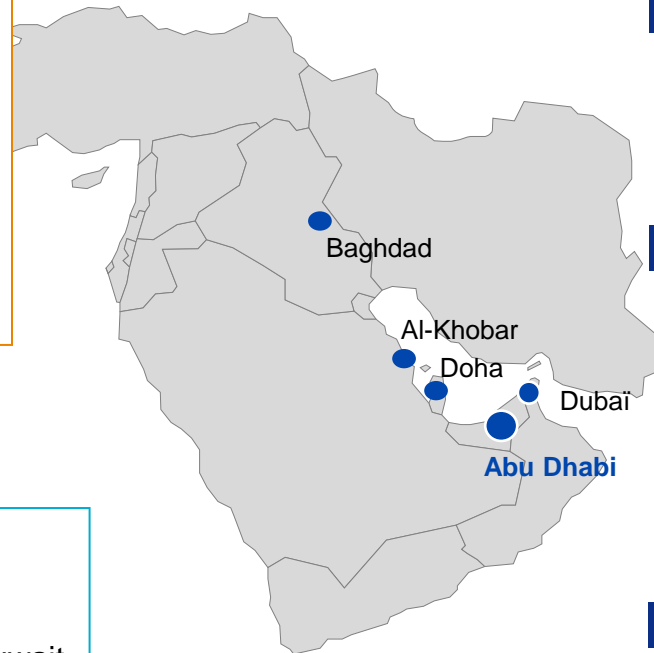
Middle East: Largest Engineering Capacity in the Region

Assets & Activities

- **Engineering & project management centers**
- **Wide range of services:** from conceptual and feasibility studies to lump sum turnkey projects
- **Construction methods center & supervision hub**

Key Projects

- ASAB 3, UAE
- Upper Zakum 750 + EPC1, UAE
- KGOC Export Pipeline, Saudi Arabia & Kuwait
- Halobutyl elastomer plant, Saudi Arabia
- Umm Lulu package 2, Abu Dhabi
- Jalilah B, United Arab Emirates



- **Regional Headquarter / Operating centers**

Technip in Middle East

- ~2,500 people
- **Founded in 1984**

Asab 3, UAE



Upper Zakum 750 + EPC1, UAE



North Sea Canada: Strengthening our Presence

Assets & Activities

- **Engineering & project management centers**
- **Spoolbases**
 - Orkanger, Norway
 - Evanton, Scotland
- **Steel tube/thermoplastic umbilical plant**
 - Technip Umbilical, Newcastle, England
- **Yard:** Pori, Finland, specialized in Spar platforms fabrication
- **Vessels:**

Apache II



Skandi Achiever



Skandi Arctic



Deep Energy



Technip in North Sea Canada

- ~4,800 people
- 1st office founded in 1978



- **Regional Headquarter** / Operating centers
- Manufacturing plants (umbilicals)
- ▲ Construction yard
- ▼ Spoolbases

Key Projects

- Quad 204, EPCI, Scotland
- Alder, Scotland
- Åsgard Subsea Compression, Norway
- Bøyla, EPCI, Norway
- Valdemar & Roar Gas Lift, Denmark
- Edradour, Scotland

Evanton spoolbase, Scotland



Newcastle plant, UK



Brazil: Reinforcing Profitable Business

Differentiating Assets & Activities

- **Wide range of assets:**
 - High-end manufacturing plants: Flexibras and Açu (world's most technologically advanced plant)
 - 10 Flexible Pipelay vessels (PLSVs) on long-term charters⁽¹⁾
- **Commitment to R&D:** taking pre-salt development further
- **Vertical integration:** providing supply chain & logistic solutions

Key Projects

- **Iracema Sul, Sapinhoá & Lula Nordeste, Sapinhoá Norte & I5**
- Flexible pipe supply for ultra-deep pre-salt development to serve fast growing Brazilian subsea market
- **P-76 FPSO**
- **Papa-Terra Integrated Production Bundle**

⁽¹⁾ six under construction including, four Brazilian built

Technip in Brazil

+36 years

- ~4,500 People
- Founded in 1977
- Exceed national content requirements
- Operational discipline
- Flexible supply expertise



Flexibras, Brazil



Açu, Brazil



Coral Do Atlantico & Estrela Do Mar



As of June 30, 2014

Technip

Technip in Brazil: Steady Development to Provide Unmatched Local Content



New manufacturing plant: Açú
6 PLSVs on long-term charters
for up to 3,000m water depth



1st IPB⁽²⁾ in Brazil
1st Brazilian PLSV:
Skandi Vitória



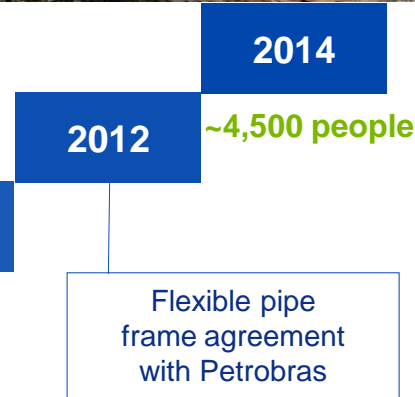
Roncador Field
Development
& P-52 Platform
1,800m water
depth



1st LTC⁽¹⁾ with
Petrobras: Sunrise



Garoupa
Platform
1st flexible pipe
installed
100m water
depth



1977
Flexibras:
1st Flexible plant

1986

1995

2001
Acquisition of
UTC Engineering

2007
~2,000 people

2009
P-58/P-62 Brazilian FPSOs award
Acquisition of
Angra Porto logistic base

2010
Flexible pipe
frame agreement
with Petrobras

2011
2nd Brazilian PLSV:
Skandi Niteroi

2012
~4,500 people

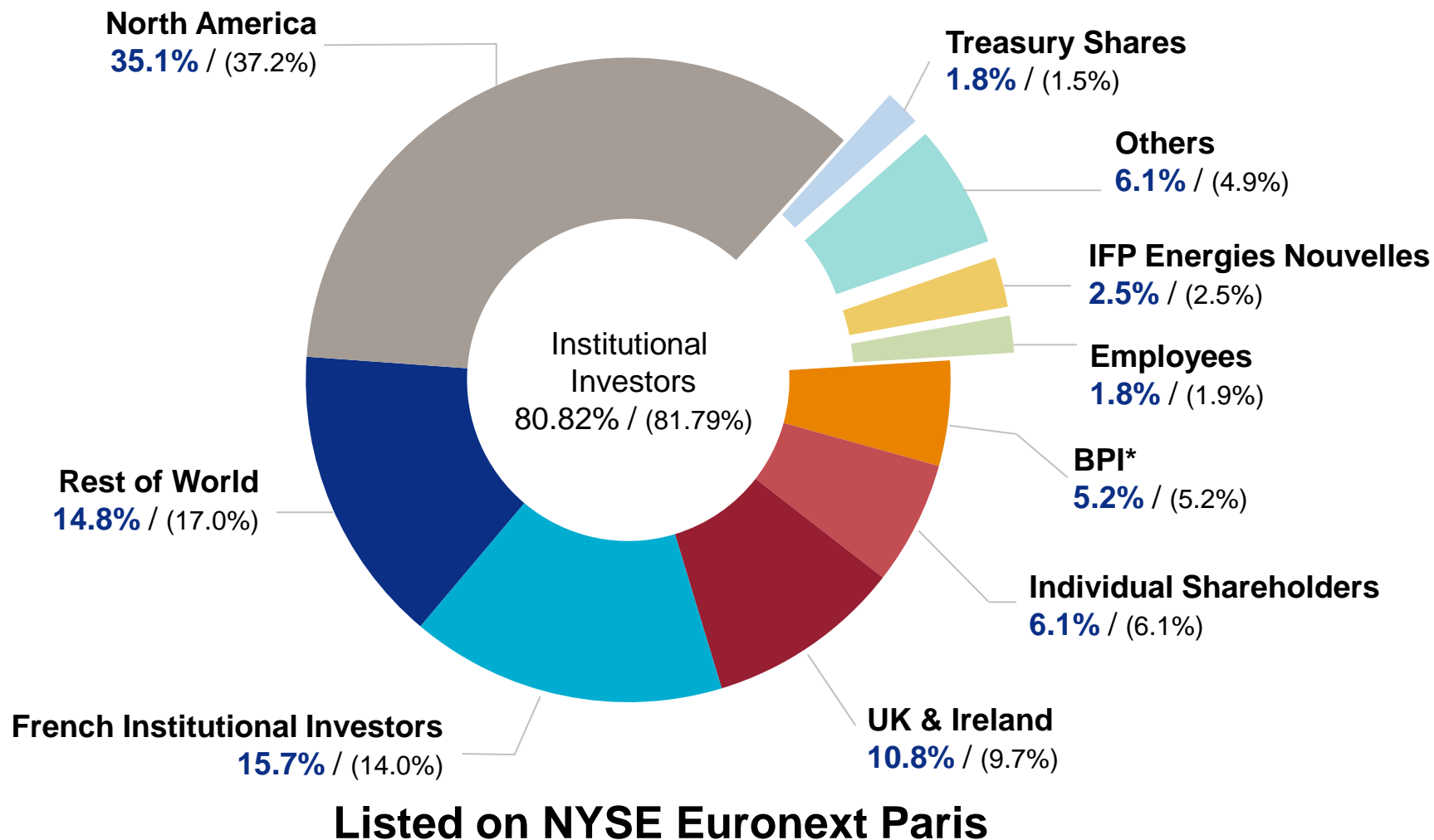
2014

⁽¹⁾ Long Term Charter

⁽²⁾ Integrated Production Bundle

As of June 30, 2014

Shareholding Structure, May 2014 (Nov 2013)



* Banque Publique d'Investissement (BPI): Public Investment Bank, former Fonds Stratégique d'Investissements (FSI)

Source: Thomson Reuters, Shareholder Analysis, May 2014

Methodology: May 2014 scope based on First 1,000 shares held versus November 2013 scope based on 200 shares

Technip's Share Information



Euronext

NYSE Euronext

ISIN: FR0000131708

Bloomberg: TEC FP

Reuters: TECF.PA

SEDOL: 4874160

OTC ADR ISIN: US8785462099

OTCQX: TKPPY

Convertible Bonds:

OCEANE 2010 ISIN: FR0010962704

OCEANE 2011 ISIN: FR0011163864





- **Technip has a sponsored Level 1 ADR**
 - **Bloomberg ticker: TKPPY**
 - **CUSIP: 878546209**
 - **OTC ADR ISIN: US8785462099**

 - **Depository bank:**
 - Deutsche Bank Trust Company Americas

 - **Depository bank contacts:**
 - ADR broker helpline: +1 212 250 9100 (New York)
+44 207 547 6500 (London)
 - e-mail: adr@db.com
 - ADR website: www.adr.db.com
 - Depository bank's local custodian: Deutsche Bank Amsterdam