

First Quarter 2014 Results



Paris, April 24, 2014

Safe Harbor

This presentation contains both historical and forward-looking statements. These forward-looking statements are not based on historical facts, but rather reflect our current expectations concerning future results and events and generally may be identified by the use of forward-looking words such as “believe”, “aim”, “expect”, “anticipate”, “intend”, “foresee”, “likely”, “should”, “planned”, “may”, “estimates”, “potential” or other similar words. Similarly, statements that describe our objectives, plans or goals are or may be forward-looking statements. These forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause our actual results, performance or achievements to differ materially from the anticipated results, performance or achievements expressed or implied by these forward-looking statements. Risks that could cause actual results to differ materially from the results anticipated in the forward-looking statements include, among other things: our ability to successfully continue to originate and execute large services contracts, and construction and project risks generally; the level of production-related capital expenditure in the oil and gas industry as well as other industries; currency fluctuations; interest rate fluctuations; raw material, especially steel as well as maritime freight price fluctuations; the timing of development of energy resources; armed conflict or political instability in the Arabian-Persian Gulf, Africa or other regions; the strength of competition; control of costs and expenses; the reduced availability of government-sponsored export financing; losses in one or more of our large contracts; U.S. legislation relating to investments in Iran or elsewhere where we seek to do business; changes in tax legislation, rules, regulation or enforcement; intensified price pressure by our competitors; severe weather conditions; our ability to successfully keep pace with technology changes; our ability to attract and retain qualified personnel; the evolution, interpretation and uniform application and enforcement of International Financial Reporting Standards, IFRS, according to which we prepare our financial statements as of January 1, 2005; political and social stability in developing countries; competition; supply chain bottlenecks; the ability of our subcontractors to attract skilled labor; the fact that our operations may cause the discharge of hazardous substances, leading to significant environmental remediation costs; our ability to manage and mitigate logistical challenges due to underdeveloped infrastructure in some countries where we are performing projects.

Some of these risk factors are set forth and discussed in more detail in our Annual Report. Should one of these known or unknown risks materialize, or should our underlying assumptions prove incorrect, our future results could be adversely affected, causing these results to differ materially from those expressed in our forward-looking statements. These factors are not necessarily all of the important factors that could cause our actual results to differ materially from those expressed in any of our forward-looking statements. Other unknown or unpredictable factors also could have material adverse effects on our future results. The forward-looking statements included in this release are made only as of the date of this release. We cannot assure you that projected results or events will be achieved. We do not intend, and do not assume any obligation to update any industry information or forward looking information set forth in this release to reflect subsequent events or circumstances.

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First Quarter 2014 Highlights

Results

- **Revenue** increased by 23% year-on-year, to €2.5 billion
 - +10% in Subsea
 - +34% in Onshore/Offshore
- **Operating margins** in line with expectations
- **Net income** of €67 million
- **Net cash⁽²⁾** of €573 million
- €15.4 billion **total backlog⁽²⁾**, with €2.8 billion **order intake**

Order Intake

- **Subsea: large awards diversified by geography and scope**
 - Block 15/06 West hub EPCI⁽¹⁾ in Angola
 - Flexible pipe supply in Brazil
 - Jalilah B EPCI⁽¹⁾ in UAE
 - Jangkrik field EPCI⁽¹⁾ in Indonesia
- **Onshore/Offshore: small/medium-sized projects**
 - Early-stage involvement
 - Good technology momentum

(1) Engineering, Procurement, Construction and Installation

(2) Reflects the new application of IFRS 10, 11 & 12

1Q 2014 Operational & Financial Highlights



IFRS 10, 11 & 12 First Time Application

- All 1Q14 and historic numbers take into account first time application of IFRS 10, 11 & 12
- Jointly-owned vessels retreated in profit & loss account, cash flow, balance sheet and backlog
- **Summary of adjustments:**

1Q 2013 Statement of Income: Subsea
<ul style="list-style-type: none"> ▪ Revenue: €(5) million ▪ OIFRA: €(1) million ▪ Net income: No impact

1Q 2013 Statement of Income: Onshore/Offshore
<ul style="list-style-type: none"> ▪ Revenue: €(8) million ▪ OIFRA: €0.2 million ▪ Net income: No impact

January 1, 2014 Backlog: Subsea
<ul style="list-style-type: none"> ▪ Opening backlog: €(1,099) million ▪ Vessel charters mainly scheduled for 2017 onwards

January 1, 2014 Backlog: Onshore/Offshore
<ul style="list-style-type: none"> ▪ Opening backlog: €(6) million

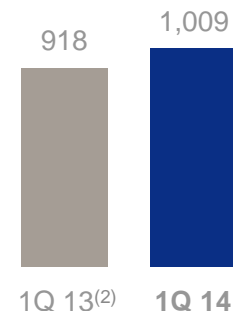
January 1, 2014 Statement of Financial Position
<ul style="list-style-type: none"> ▪ Tangible and intangible assets: €(274) million ▪ Investments in affiliates: €111 million ▪ Cash and cash equivalents: €(36) million ▪ Gross debt: €(204) million ▪ Net cash: €168 million

First Quarter Subsea Highlights

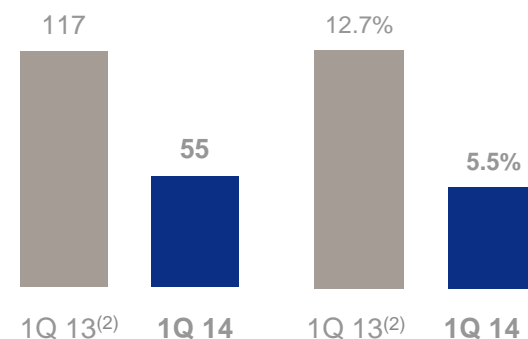
€ million

- Overall performance in line with expectations
- Ramp-up of multi-year projects
 - Moho Nord, Congo
 - Quad 204, Scotland
 - Bøyla, Norway
 - Block 15/06, Angola
- Progress on Gulf of Mexico projects
- First commercial production at Açu flexible pipe manufacturing plant, Brazil
- 1Q fleet maintenance program completed as planned
- Overall group vessel utilization rate: 69% versus 72% in 1Q 2013
- Spring installation campaigns starting up

Revenue



Operating Income⁽¹⁾



US Gulf of Mexico focus⁽¹⁾

- **7 GoM projects progressed satisfactorily** year-to-date of which 4 offshore operations were completed
- **Deep Energy** has completed her activities and has left GoM
- **Remaining 2Q operations** in line with expectations
- **No change to expected financial assumptions**
- Work on new projects underway



Deep Energy, US Gulf of Mexico



Deep Blue, US Gulf of Mexico

First Quarter Onshore/Offshore Operations

€ million

Upstream

- Heidelberg Spar, US Gulf of Mexico
- Martin Linge platform, Norway
- Malikai TLP, Malaysia
- Umm Lulu package 2, Abu Dhabi
- Block SK 316 gas platform, Malaysia

Gas, LNG & FLNG

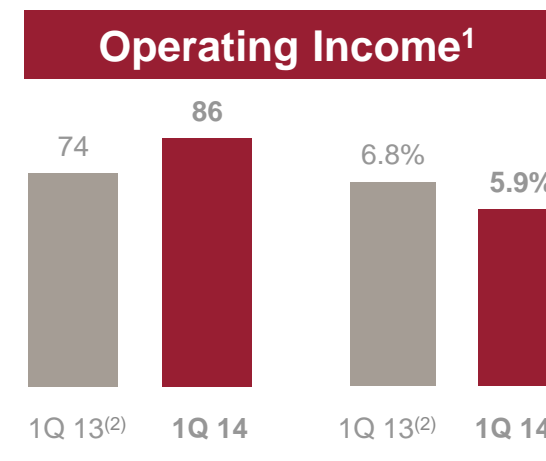
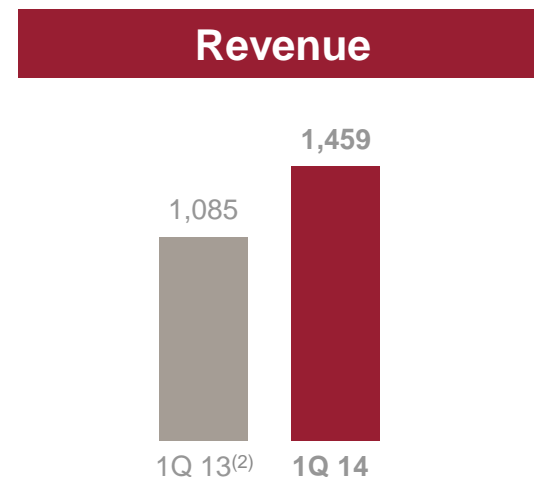
- Prelude FLNG, Australia
- Lake Charles Gas-to-Liquid FEED, USA
- Yamal LNG early works, Russia

Refining

- Jubail refinery, Saudi Arabia
- Burgas refinery, Bulgaria
- Cubatão refinery, Brazil
- Algiers refinery, Algeria

Petrochemicals

- Ethylene XXI, Mexico
- Old Ocean Polyethylene, USA
- Halobutyl elastomer plant, Saudi Arabia



⁽¹⁾ From recurring activities after Income/Loss of equity affiliates

⁽²⁾ Restated for retrospective application of IFRS 10, 11 & 12

Group Financial Highlights

€ million

	1Q 13 ⁽³⁾	1Q 14	Main elements
Revenue	2,002.7	2,468.5	
EBITDA ⁽¹⁾	221.6	180.6	
<i>EBITDA Margin</i>	11.1%	7.3%	
OIFRA⁽²⁾ after Income/Loss of Equity Affiliates	172.3	119.8	
<i>Operating Margin</i>	8.6%	4.9%	<ul style="list-style-type: none"> Operating margins in line with expectations for the quarter
Financial Result	(7.7)	(24.2)	<ul style="list-style-type: none"> Interest charges for the long term debt: €17.4 million compared to €13.7 million in 1Q 2013
Income / (Loss) before Tax	164.6	95.6	<ul style="list-style-type: none"> IAS 21, 32 & 39 mark-to-market costs: €2.1 million
Effective Tax Rate	29%	28%	
Net Income of the Parent Company	116.2	67.2	<ul style="list-style-type: none"> Tax rate in line with full year expectations

⁽¹⁾ Calculated as operating income from recurring activities before depreciation and amortization

⁽²⁾ Operating Income from recurring activities after income/loss of equity affiliates

⁽³⁾ Restated for retrospective application of IFRS 10, 11 & 12

First Quarter 2014: Cash Flow

€ million

	First Quarter	Main elements
Cash⁽¹⁾ as of December 31, 2013⁽²⁾	3,203.0	
Net Cash Generated from / (Used in) Operating Activities	(100.4)	▪ Working capital movement: €(234) million
Net Cash Generated from / (Used in) Investing Activities	(90.2)	▪ Net capex spending: €90 million
Financing and Forex	(73.2)	▪ Share repurchase: €41 million
Cash⁽¹⁾ as of March 31, 2014	2,939.2	

Change in net cash position in 1Q 2014: decrease of €(259) million to reach €573 million of net cash as of March 31, 2014

⁽¹⁾ Cash and cash equivalents including bank overdrafts

⁽²⁾ Restated for retrospective application of IFRS 10, 11 & 12

Investment and Divestment Program

Investment in Kanfa

- **Agreement between Sevan Marine (51%) and Technip (49%)**
- **Kanfa:**
 - Leading independent topsides and process technology specialist
 - 50 highly-skilled engineers in Norway
 - Reinforces Offshore technology competence



Sales of Assets and Activities

- **TPS subsidiary:** engineering services for non-oil and gas activities
- **Global Pioneer:** shallow-water vessel
- **Seamec:** agreements signed to dispose of majority stake in India diving business



Source: french.china.org.cn



2014 and 2015 Objectives Unchanged

2014 focus

Onshore / Offshore

- Revenue growing to between €5.4 and €5.7 billion, with operating margin between 6% and 7%. This excludes any potential change due to Yamal LNG.

Subsea

- Revenue growing to between €4.35 and €4.75 billion, with operating margin of at least 12%.

Sustaining Profitable Growth

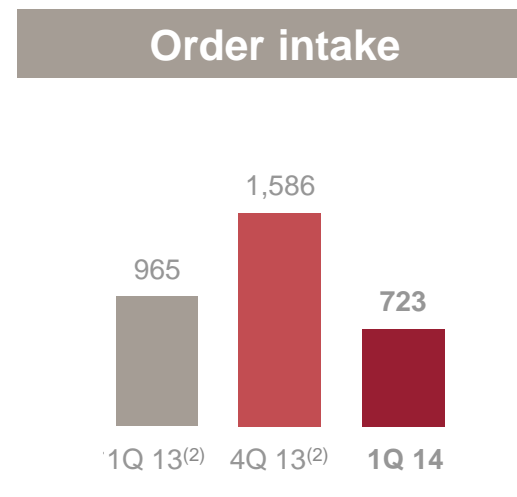


Strong First Quarter Order Intake

€ million

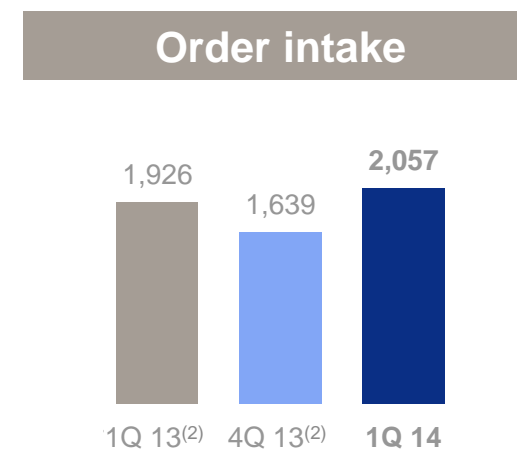
■ Onshore / Offshore

- Maharaja Lela & Jamalulalam South gas, EPC, Total, Brunei
- Peterhead gas carbon capture and storage, FEED, Shell UK Ltd, Scotland
- Ethane cracker technology and engineering, FEED, Sasol, Louisiana, USA
- Ar Ratawi Natural Gas Liquids, FEED, Basra, Iraq



■ Subsea

- Block 15/06 West hub development, EPCI, ENI, Angola
- Sapinhoá Norte and Lula, flexible pipe supply, Petrobras, Brazil
- Åsgard Subsea Compression, life of field services⁽¹⁾, Statoil, Norway
- Jalilah B, EPCI, Dubai Petroleum Establishment, UAE
- Jangkrik field, EPCI, ENI, Indonesia



Block 15/06 West Hub: Major Integrated Subsea Development in Angola

- Client: ENI
- Block 15/06, offshore North West of Luanda at water depths up to 1,400 meters
- Engineering, procurement, fabrication and installation of rigid and flexible flowlines, risers and umbilicals
- Total value of ~US\$1 billion
- Offshore campaign starting
- Key assets: Angoflex plant, Deep Energy, Deep Pioneer



Reinforcing presence in West Africa
with high level of national content

Technip Heerema Strategic Alliance: Award of Kaombo Project in April 2014



Unique complementarity of capabilities for EPCI projects in complex environments:

- Experienced engineering & project management
- High capacity vessels with state-of-the-art laying technologies (J-, Reel-, S- and Flex-Lay)
- Logistic and construction network (yards, manufacturing plants)
- Sales & business development network

- Client: Total and Sonangol
- Block 32 offshore Angola at water depths up to 2,000 meters
- Engineering, procurement, fabrication and installation of rigid and flexible flowlines, risers and umbilicals
- High national content with local manufacturing: Dande spoolbase and Angoflex plant (Technip), Porto Amboim (Heerema)
- Use of Heerema and Technip vessels and teams
- Technip's separate contract to supply umbilical system

Yamal LNG Flagship Arctic Development

- Partnership: Technip (50%), JGC (25%) and Chiyoda (25%)
- Client: Yamal LNG (Novatek, Total, CNPC)
- Located in Yamal Peninsula, Russia
- 3 trains of 5.5 mtpa
- Detailed engineering, estimation & early procurement activities ongoing
- Open book estimate process
- Modularized fabrication strategy to minimize on-the-ground construction
- Modules will be manufactured in yards in Asia and Russia



Business Environment

North America & Caribbean

- Early phase engineering in the GoM, Caribbean & Canada for offshore developments >2015
- LNG & downstream near-term opportunities
- LNG FEEDs moving into EPC
- Expansion & revamps for Technip Stone and Webster Process Technologies worldwide

North Sea

- Increase in platform activity & brownfield works
- Smaller / medium-sized opportunities continue
- Larger & more complex projects in early phase (including Arctic)

Middle East

- Good opportunities offshore
- Greenfield demand for downstream

Asia Pacific

- LNG: shift from onshore to offshore
- Many opportunities for small / medium size platforms
- Emerging deeper water prospects
- GDP growth driving refining, petrochemicals and fertilizer investments

Brazil

- Investment programs confirmed
- Petrobras progressing with pre-salt subsea system awards...
- ...and necessary assets including FPSOs and PLSVs

Africa

- Strong momentum in West Africa subsea
- Early phase engineering for East Africa
- New discoveries to drive future onshore & offshore developments

Backlog Visibility⁽¹⁾

€ million	Subsea	Onshore/Offshore	Group
2014	3,245	3,422	6,667
2015	3,320	2,517	5,837
2016+	1,841	1,012	2,853
Total	8,406	6,951	15,357
<i>IFRS 11⁽²⁾ impact (mainly vessel charter)</i>	957	5	962
<i>Backlog pre-IFRS 11 restatement</i>	9,363	6,956	16,319

(1) Backlog estimated scheduling as of March 31, 2014

(2) First time application

Key Messages

- **First quarter 2014 in line with expectations**
- **Good momentum in order intake to build a diversified portfolio**
- **Strong focus on project execution**
- **Continue to provide clients with value-added solutions earlier in their project life cycles**

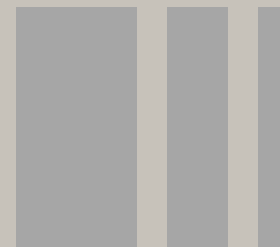


First Quarter 2014 Results



Paris, April 24, 2014

Annex



A World Leader Bringing Innovative Solutions to the Energy Industry

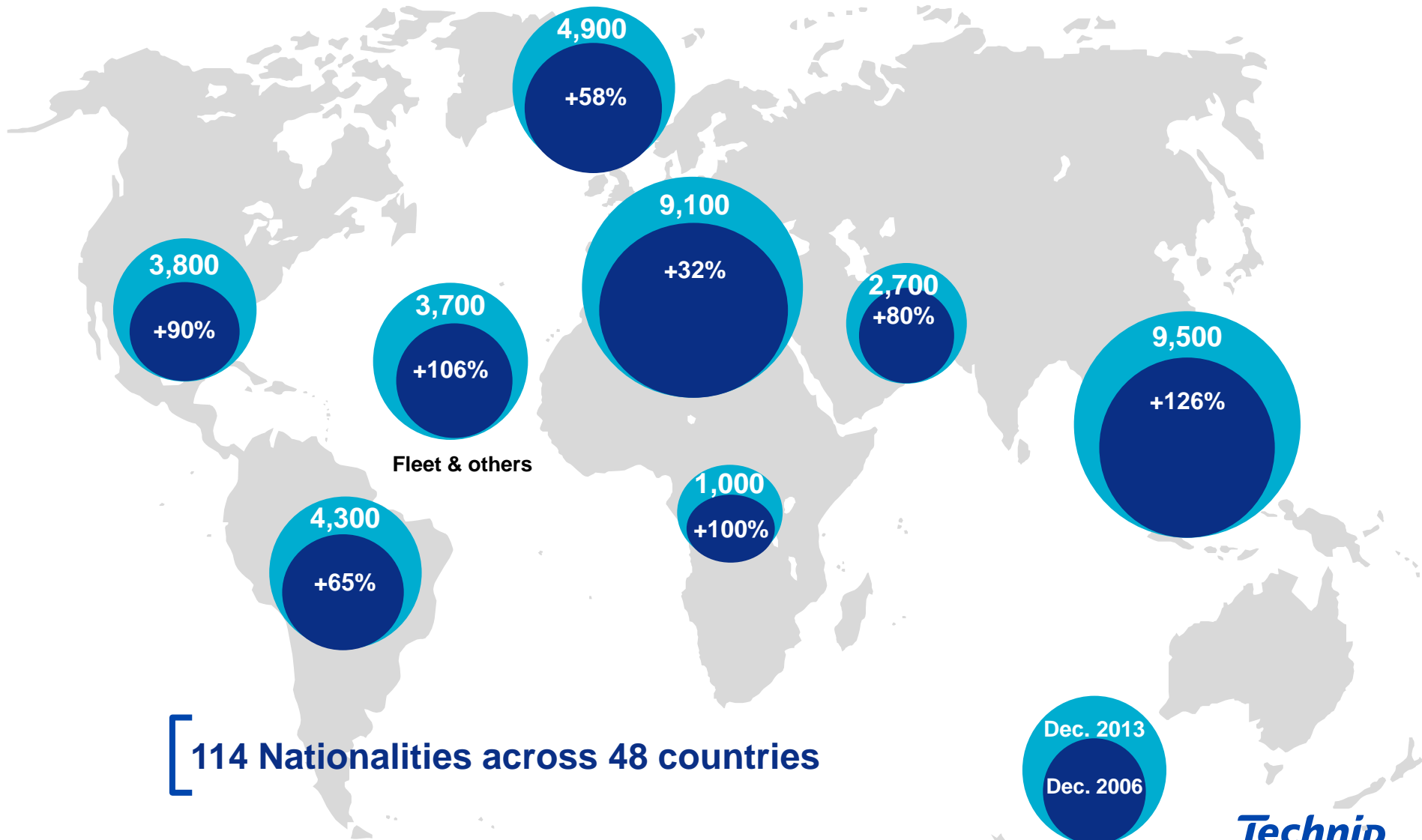
- A world leader in project management, engineering and construction for oil & gas, chemicals and energy companies
- Services provided to clients in its segments: Onshore/Offshore and Subsea
- 40,000 people in 48 countries
- 2013 Revenues: €9.3 billion⁽¹⁾; Operating margin⁽²⁾ of 9.0%⁽¹⁾



⁽¹⁾ Restated for retrospective application of IFRS 10, 11 & 12

⁽²⁾ From recurring activities

40,000 People Throughout the World, Growing Close to Clients



A World Leader Bringing Innovative Solutions to the Oil & Gas Industry

Subsea



Onshore



Offshore



- **Unique vertical integration**
 - R&D
 - Design & Project Management
 - Manufacturing & Spooling
 - Installation
- **First class assets and technologies**
 - Technologically Advanced Manufacturing plants
 - High performing vessels
 - Advanced rigid & flexible pipes
 - Very broad execution capabilities

- **Proven track record with customers & partners**
 - Engineering, procurement and construction
 - Project execution capabilities
 - Early involvement through conceptual studies and FEEDs
- **Knowhow**
 - High added-value process skills
 - Mastering design of all platform types
 - Own technologies combined with close relationship with licensors

Technip's Strengths Driving Backlog Growth...

To Deliver Sustainable & Profitable Growth

Technology

Key differentiating assets

Execution capability

Vertical integration

National content

Well diversified, profitable backlog

Ethylene and hydrogen

Specialized refining and petrochemical technologies

Strong track record in major projects execution

Pioneers in LNG & FLNG

High-end flexible products

Innovative rigid pipe designs

Conceptual technology and FEED resources for **early involvement**

Vessels and manufacturing plants

Experts close to our market worldwide: **40,000 people** today spread over **48 countries**

...and Make Technip an Attractive Long Term Partner

Long Term Partnerships & Alliances

- Shell
- ExxonMobil
- BP PTA
- Sasol GTL FEED
- COOEC
- Huanqiu
- Heerema

Conceptual & Licensing / FEEDs won

- Mosaic Fertilizer, USA
- BG Trunkline LNG, USA
- Pacific NorthWest LNG, Canada
- Sasol Ethane Cracker, USA
- Sasol GTL, USA
- Subsea production architecture, Mozambique
- Petronas Rapid complex, Malaysia

Ongoing EPC projects where Technip had early involvement

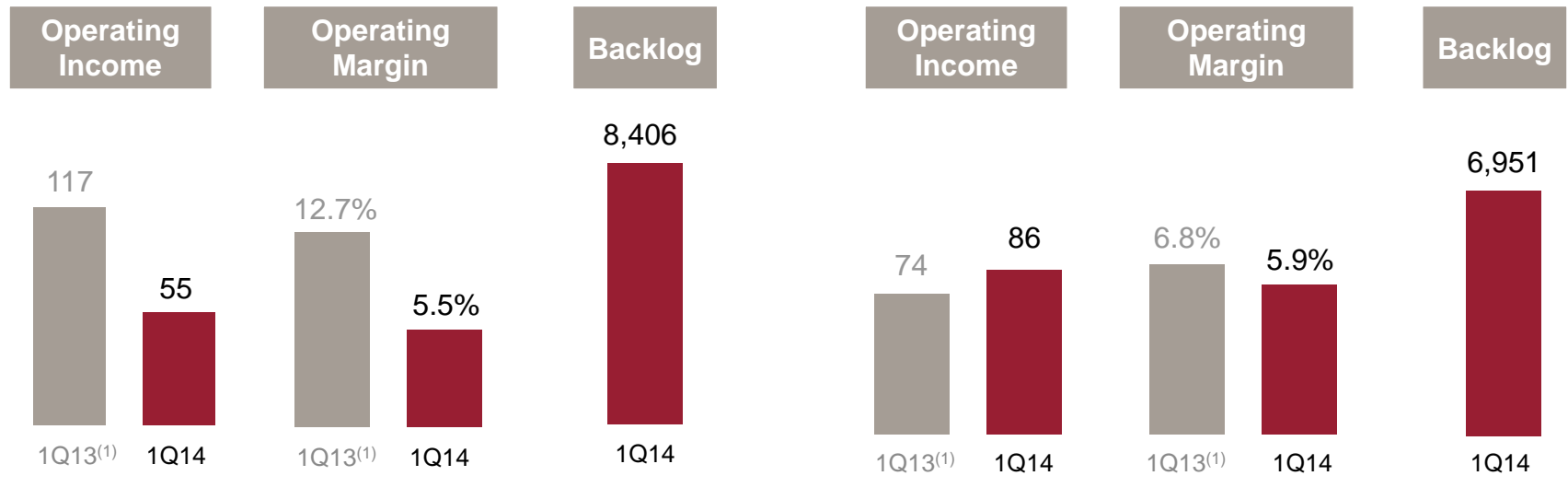
- Ethylene XXI, Mexico
- Burgas refinery, Bulgaria
- PMP project, Qatar
- Upper Zakum EPC 1, Abu Dhabi
- Aasta Hansteen Spar, Norway
- Prelude FLNG, Australia
- Julia field, US Gulf of Mexico
- Block SK316, Malaysia

Two Complementary Business Models Driving Financial Structure and Performance

€ million
not audited

Subsea

Onshore/Offshore



⁽¹⁾ Restated for retrospective application of IFRS 10, 11 & 12

Consolidated Statement of Financial Position

€ million (not audited)

	December 31, 2013 ⁽¹⁾	March 31, 2014
Fixed Assets	5,976.9	6,025.0
Construction Contracts – Amounts in Assets	405.0	509.6
Other Assets	3,436.2	3,368.0
Cash & Cash Equivalents	3,205.4	2,940.4
Total Assets	13,023.5	12,843.0
Shareholders' Equity	4,174.1	4,229.3
Construction Contracts – Amounts in Liabilities	1,721.4	1,451.9
Financial Debts	2,373.8	2,367.0
Other Liabilities	4,754.2	4,794.8
Total Shareholders' Equity & Liabilities	13,023.5	12,843.0

⁽¹⁾ restated for retrospective application of IFRS 10, 11 & 12

Vertically Integrated Solution Offering: Two Examples of Major EPCI⁽¹⁾ Projects

Jangkrik

- Client: ENI
- 70 kilometers offshore Makassar Strait, Indonesia
- Offshore campaign to spread over 2015 through 2017
- Engineering and project management, flexible and umbilical supply
- Key assets: Asiaflex, G1201 and Deep Orient
- National content: shore approach, procurement, logistics and structure design



G1201



Asiaflex, Malaysia

Moho Nord

- Client: Total
- Offshore Congo from shore at water depths up to 1,100 meters
- Offshore campaign to spread over 2014 and 2016
- Engineering and project management, rigid and flexible, and umbilical supply
- Substantial use of S-lay: G1200 vessel
- Intensive use of Technip fleet
- National content: fabrication of steel structures in Pointe Noire, Congo

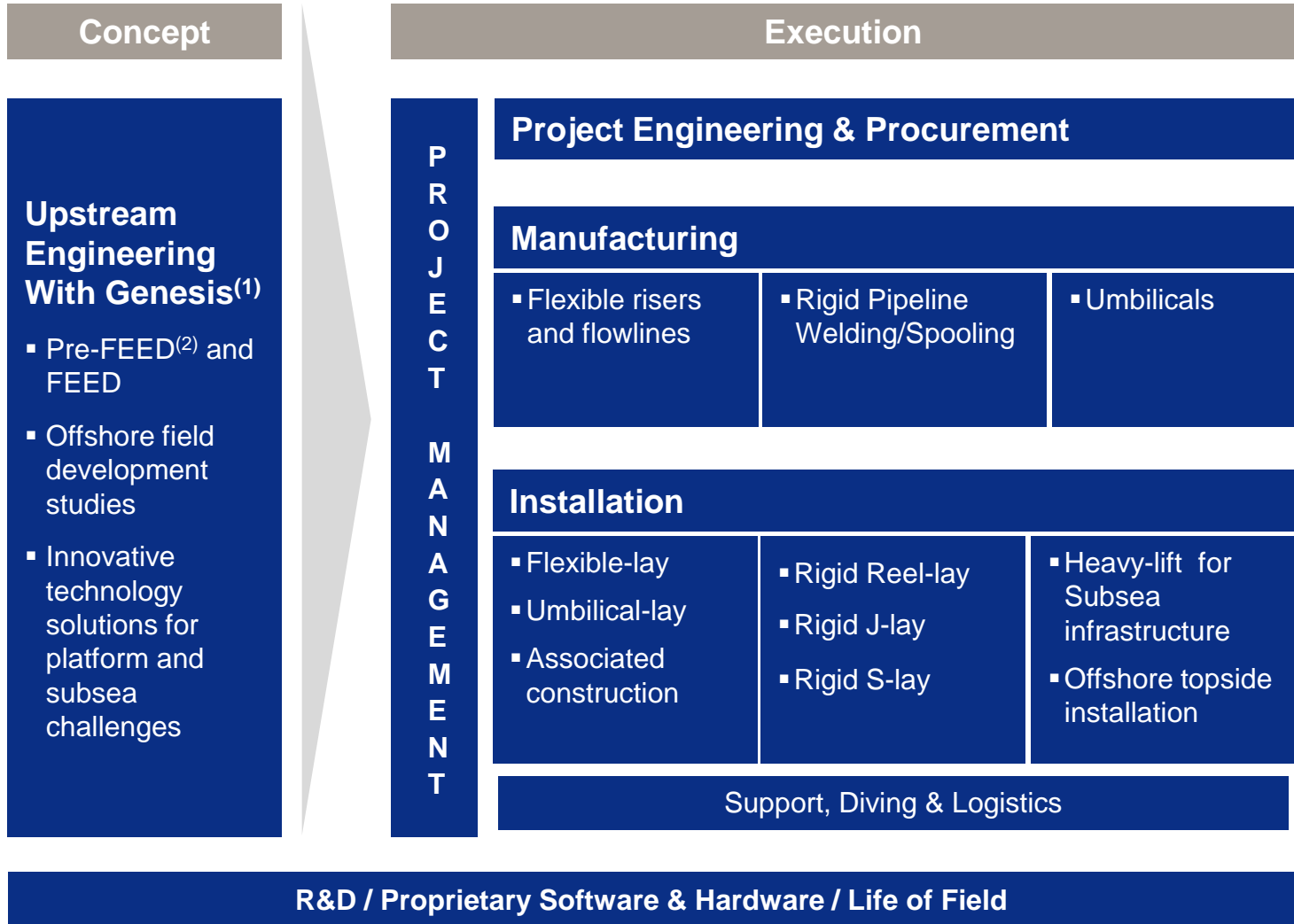


G1200



Pointe Noire port, Congo

Subsea Vertical Integration: Customer Support from Concept to Execution



⁽¹⁾ Genesis Oil & Gas Consultants, a wholly owned & fully independent subsidiary of Technip

⁽²⁾ FEED: Front End Engineering Design

Differentiation Through Genesis



- **Provide independent decision support from pre-feasibility, through feasibility, concept selection and pre-FEED**
- **Over 1,500 dedicated Engineers and Designers**
 - Delivering Fit-for-Purpose Solutions for more than 25 years
 - World class approach to option identification and evaluation
 - Reference Class Cost Estimating and evaluation of schedule, availability and risk and uncertainty to robustly identify highest value option
- **Efficient execution and delivery from FEED through detailed design**
- **Experts at Operations support**
- **Can simplify and speed-up project execution by leveraging the in-country resources of Technip, as required**

[Genesis adds Value at Front-end of Projects

Innovation & Technology Center (ITC)

Innovation & Technology Center ⁽¹⁾ in Rueil-Malmaison, France



ITC approach:

- Boost innovation to provide our clients with solutions for increasing complex & harsh subsea developments
- Demonstrates Technip's in-house technologies (flexible pipe, rigid pipe, hybrid risers, life of field monitoring and umbilicals)
- Develop partnership and synergies with relevant external technology stakeholders

ITC Showroom



Electrically trace heated pipe-in-pipe (ETH-PIP)



Vibrating Wire technology

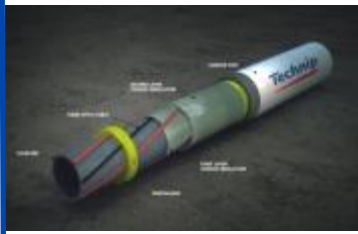


Reinforce our drive to develop innovative solutions

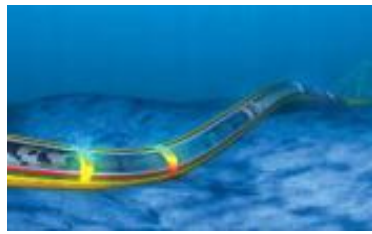
World's Only Integrated Subsea Solution Provider

Genesis⁽¹⁾: Providing independent subsea architecture development and component selection
Technip: Integrating our subsea proprietary technologies and offshore platform know-how with third party processing equipment to provide innovative development solutions

Technip proprietary technologies



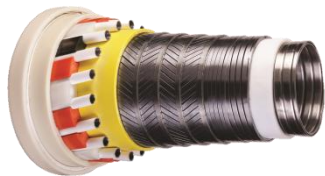
Electrically Trace Heated Pipe-in-pipe



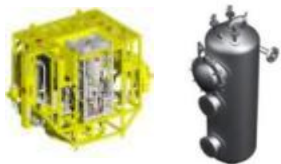
In-line Monitoring Technologies



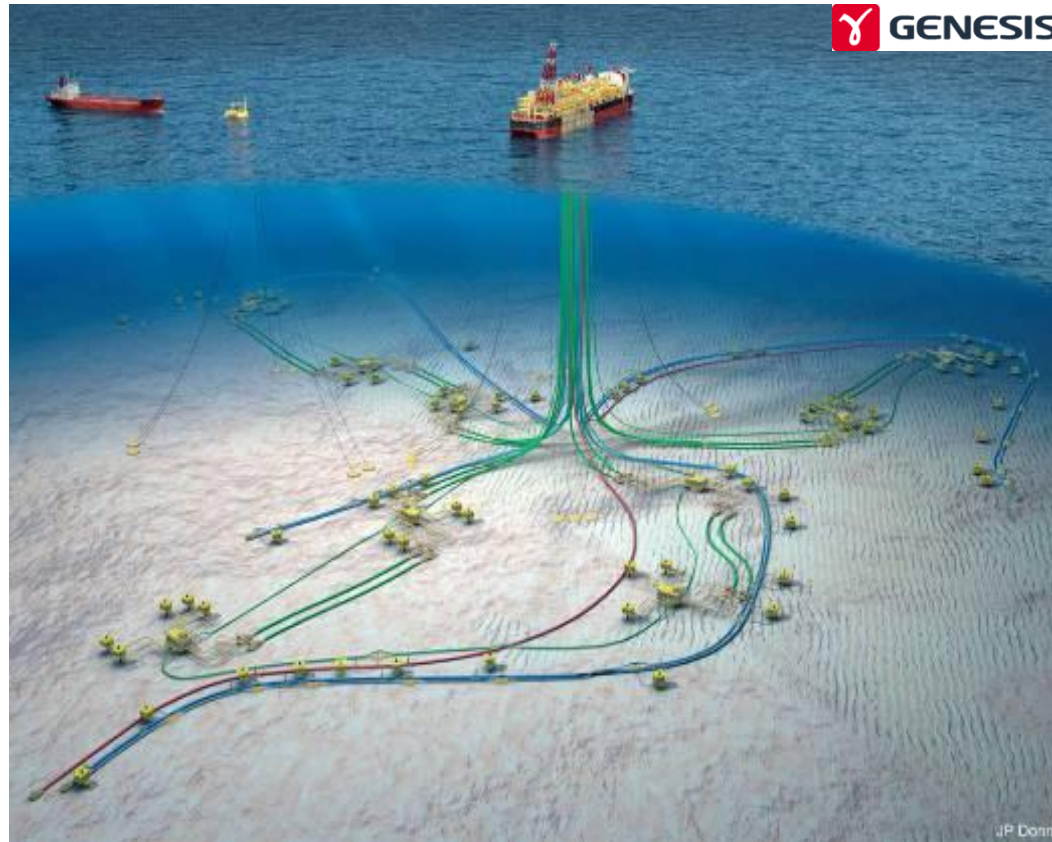
Umbilicals (Power & control)



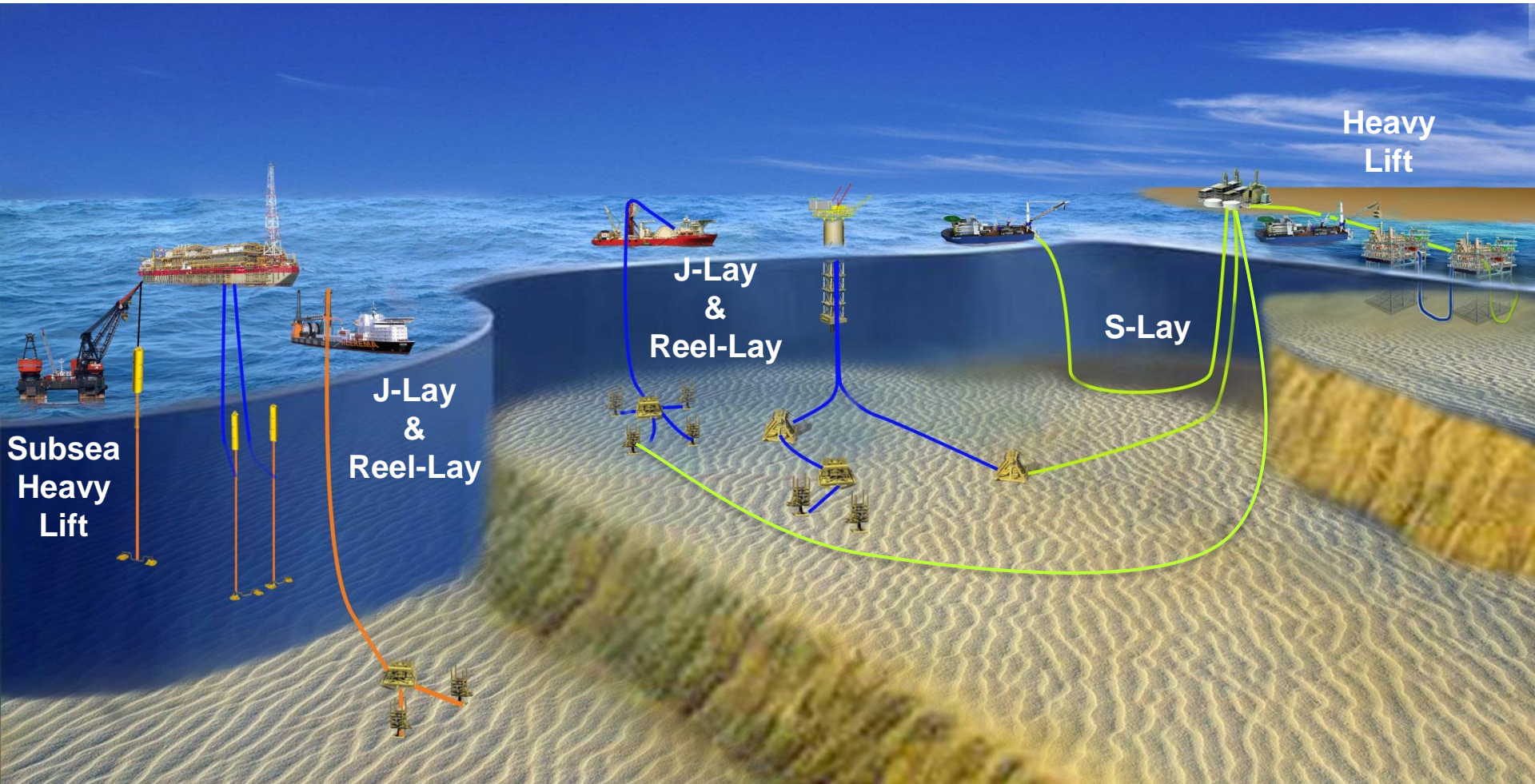
Integrated Production Bundle



Subsea Equipment⁽²⁾ (Separator & pump)



Very Broad Execution Capabilities in Subsea



Ultra-deep water infield lines
(Very high tensions: alliance with Heerema)

Deepwater infield lines

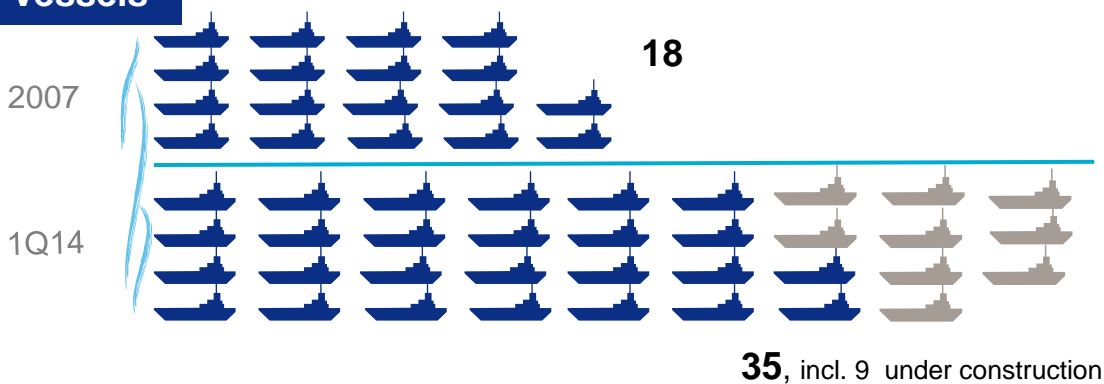
Deep-to-shore

Investment in Key Subsea Assets

Plants



Vessels



New long-term charters



Coral Do Atlantico & Estrela Do Mar



North Sea Atlantic



Four Flexible Pipe Lay Vessels

Flexible Pipe Manufacturing Plants

Flexi France: Le Trait, France
World's largest Flexible pipe plant



Asiaflex Products:
Tanjung Langsat, Malaysia
Unique pipe plant in Asia opened 2010



Flexibrás: Vitória, Brazil
More than 25 years in Brazil



Açu: Brazil
Start-up in spring 2014



Umbilicals Manufacturing Plants



Duco Inc: Houston, USA
Nearly 20 years of STU⁽²⁾ supply



Duco Ltd: Newcastle, UK
More than 30 years of TPU⁽¹⁾ supply &
the world's largest STU⁽²⁾ Facility



Angoflex: Lobito, Angola
Africa's first & only umbilical facility



Asiaflex Products:
Tanjung Langsat, Malaysia
Supporting Asian market since 2010



⁽¹⁾ TPU: Thermoplastic umbilical

⁽²⁾ STU: Steel tube umbilical

Manufacturing & Logistic Bases



Mobile, Alabama, USA



Orkanger, Norway



Evanton, Scotland



Dande, Angola



Carlyss, Louisiana, USA

Port of Angra, Brazil



High Performing Fleet⁽¹⁾

Flexible Lay &
Construction



J-Lay &
Rigid Reel Lay



Diving Multi
Support Vessel



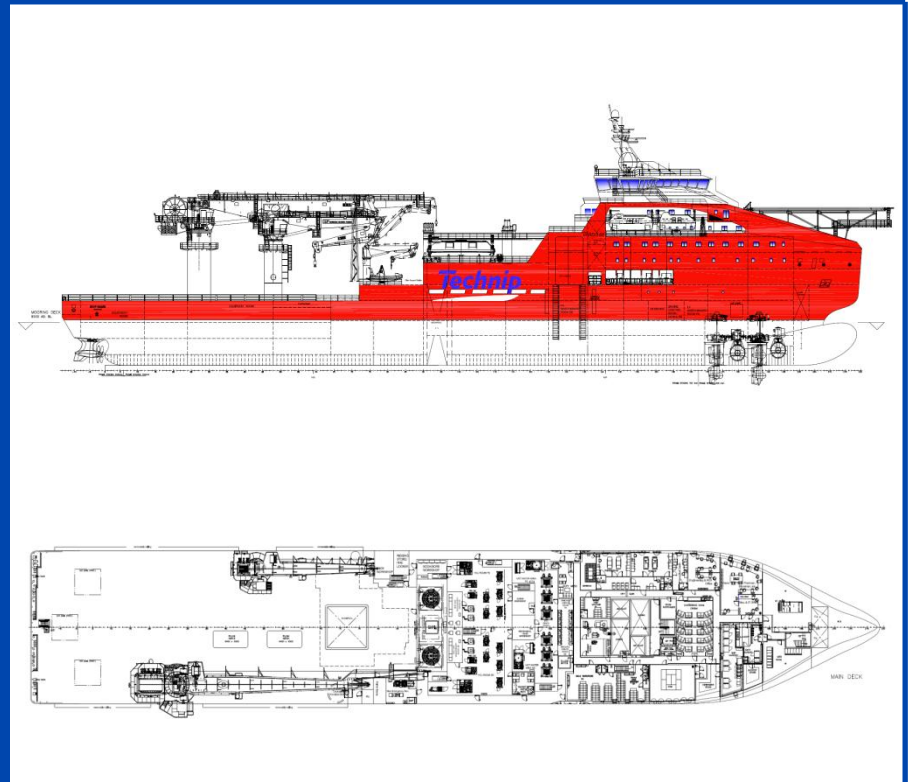
S-Lay Heavy Lift



⁽¹⁾ part of 35 vessels including 9 vessels under construction, as of March 31, 2014

New Diving Support Vessel: To Address The Demanding North Sea

- **Designed to the highest requirements** especially on technical and Health, Safety, Environment (HSE) characteristics
- **Versatile vessel** can work in either diving and/or diverless construction mode in harsher environments or in life of field services
- **Key differentiating asset:** Best in class
- **Stringent regulatory regulations** Double bells, double Hyperbaric Lifeboats, Dynamic Positioning 3



Technological leadership destined for high-end market segments

World Leader in Gas Monetization, Refining and Petrochemicals

■ Gas Monetization

- Gas treatment
- LNG (Liquefied Natural Gas)
- GTL (Gas to Liquids)



- Trunkline LNG, FEED
- Sasol Lake Charles GTL, FEED
- Ningxia Hanas LNG Plant, EP
- Yamal LNG, EPC

■ Refining

- Hydrogen
- Clean fuels
- Heavy oil upgraders



- NCRA
- Petronas RAPID, FEED & PMC
- SATORP Al Jubail, FEED & EPC

■ Petrochemicals

- Ethylene
- Polyolefins
- Aromatics
- Fertilizers



- Reliance Cracker, EP
- Brastem Etileno XXI, FEED & EPC
- Sibur PE, FEED & EPC
- JBF Purified Terephthalic Acid, EP

Technip has a portfolio of market leading Onshore technologies

Product Line	Technologies
Gas Monetization	Cryogenic separation, Gas liquefaction, Gas Processing
Hydrogen	Steam Methane Reforming, Syngas, and Hydrogen Production
Fertilizers	Ammonia/Urea, Phosphoric and Sulfuric Acids
Refining	Fluid Catalytic Cracking, Refinery/Petchem Integration, Master Plan
Ethylene	Proprietary technologies for steam cracking and olefin purification
Petrochemicals & Polymers	Polyolefins, Styrenics, Phenolics, purified terephthalic acid
Renewables	Wind, Solar, Renewable Fuels, Geothermal, Carbon Capture
Metals & Mining	Fluosolids® metal roasting, mixer/settler

- Proprietary technologies
- Best-in-class alliance partners
- Investments in R&D
- “First of a kind” technology market introduction
- Global teams of technological experts
- Close integration between technology & project delivery

A unique and Customized Product Range to Match Offshore Client Needs



Conventional Fixed Platforms



Self-Elevating (TPG 500)



GBS

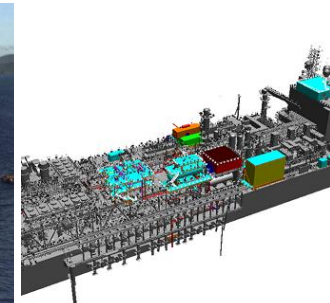


Artificial Islands

Fixed Facilities



Floatover Installation



HU&C Modifications

Services



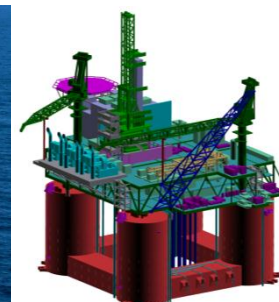
FPSO



Semi-Submersible



Spar



TLP



FLNG

Floating Facilities

Complete range of technological solutions to answer the challenges faced by our clients

FLNG Leader with First Mover Advantage



■ Shell FLNG

- LNG capacity: 3.6 mtpa
- Field: Prelude, Western Australia
- Construction ongoing in Korea
- Hull steel cut in October 2012
- Topside steel cut in January 2013
- Launched hull in November 2013

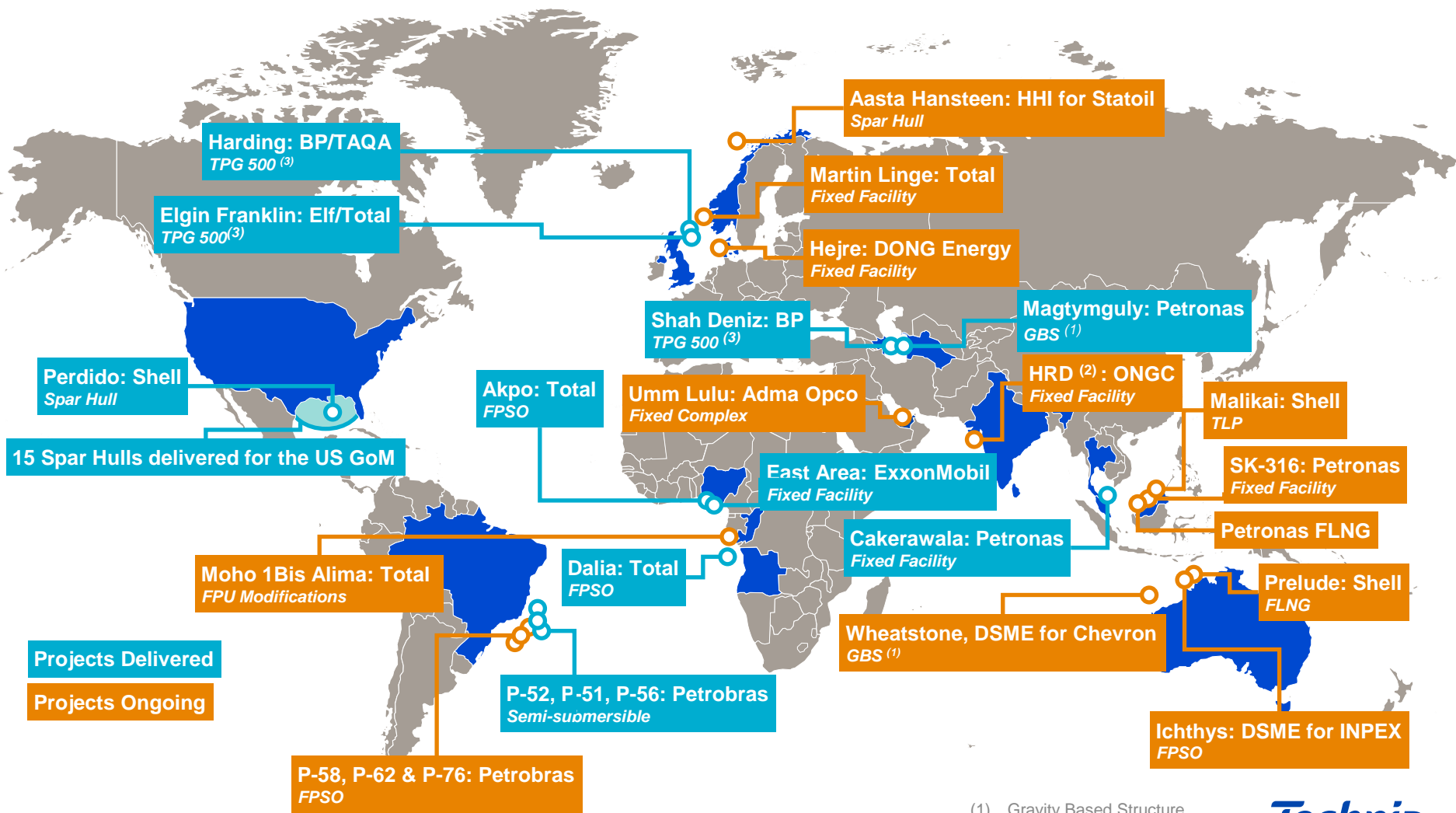


■ Petronas FLNG

- LNG capacity: 1.2 mtpa
- Field: Offshore Malaysia
- Construction ongoing in Korea
- Execution started in June 2012
- Hull steel cut in June 2013
- Launched hull on April 7, 2014

Unique combination of Technip's technologies and know-how from all 3 business segments

A Worldwide Contractor: Main Offshore Projects since 1996



(1) Gravity Based Structure
 (2) Heera Redevelopment Project
 (3) Technip Geoproduction 500 feet

Africa: Expanding Footprint and Long Term Prospects



Technip in Africa

- ~1,000 people
- 1st office founded in 1995
- Strong national content
- Ultra-deep water projects requiring technical innovation



Key Projects

- CoGa, Gabon
- GiRi Phase 1 and 2, Angola
- Moho Nord, Congo
- FPU, Congo
- FEED, Mozambique
- T.E.N., Ghana
- Egina flexible pipe supply, Nigeria
- Kaombo, Angola
- Block 15/06, Angola

Assets & Activities

- **Engineering & project management centers**
- **Spoolbase:** Dande, Angola
- **Umbilical manufacturing Plant:** Angoflex, Angola
- **Logistic base:** Port Harcourt, Nigeria

- Operating centers
- Manufacturing plant (umbilicals)
- ▲ Logistic base
- ▼ Spoolbase

As of March 31, 2014

Asia Pacific: Global Implementation for High Potential Market

Assets & Activities

- **Engineering & project management centers**
- **Flexible/umbilical manufacturing plant:** Asiaflex, Malaysia, 1st and only one in Asia
- **Logistic base:** Batam, Indonesia
- **Fabrication yard:** MHB¹, Malaysia, with solid platform track record
- **Vessels:** G1201, Deep Orient

Key Projects

- Woodside GWF subsea platform, Australia
- Prelude FLNG, Australia
- FLNG FEED, Malaysia
- Biodiesel plant, Singapore
- Wheatstone, Australia
- Block SK 316, Malaysia
- Jangkrik, Indonesia

Technip in Asia Pacific

- ~9,500 people
- Founded in 1982
- **Successful partnerships and alliances: COOEC, HQC**



Prelude, FLNG



Asiaflex, Malaysia



- **Regional Headquarter** / Operating centers
- Flexible & umbilical manufacturing plant
- ▲ Logistic base

¹ 8.5% participation

² Operating partly in Asia Pacific

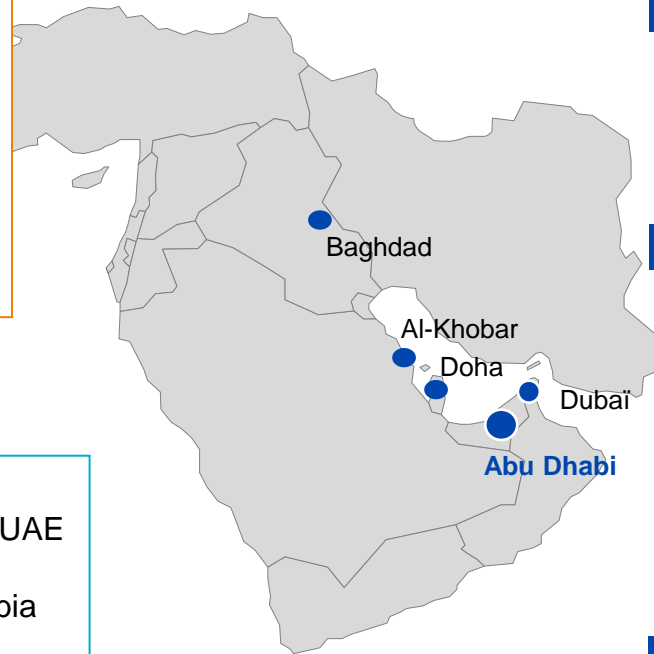
Middle East: Largest Engineering Capacity in the Region

Assets & Activities

- **Engineering & project management centers**
- **Wide range of services:** from conceptual and feasibility studies to lump sum turnkey projects
- **Construction methods center & supervision hub**

Key Projects

- OAG Package 1 on Das Island Facilities, UAE
- ASAB 3, UAE
- Khafji Crude Related Offshore, Saudi Arabia and Kuwait
- Upper Zakum 750K FEED, UAE
- KGOC Export Pipeline, Saudi Arabia & Kuwait
- Halobutyl elastomer plant, Saudi Arabia
- Umm Lulu package 2, Abu Dhabi
- Jalilah B platform, United Arab Emirates



- **Regional Headquarter / Operating centers**

Technip in Middle East

- ~2,700 people
- Founded in 1984

Asab 3, UAE



Upper Zakum 750+, UAE



North America: Solid Reputation With Enhanced Portfolio of Downstream Technologies

Assets & Activities

- **Engineering & project management centers with Subsea, and Onshore/Offshore capabilities**
- **Spoolbases**
 - Mobile, Alabama
 - Carlyss, Louisiana
- **Umbilical plant**
 - Channelview, Texas
- **Vessels**

Deep Blue



North America

- ~3,800 people
- Founded in 1971

Lucius Spar, Gulf of Mexico



Mobile spoolbase, Alabama



Duco umbilical plant, Houston



Key Projects

- 500 ktpa polyethylene plants, Texas, USA
- Heidelberg spar, US Gulf of Mexico
- Stones gas pipeline, US Gulf of Mexico
- BP 10-year spar agreement, US Gulf of Mexico
- Shell subsea engineering frame agreement with Genesis for US & Brazil
- Delta House, Gulf of Mexico



As of March 31, 2014

North Sea Canada: Market Leadership in a Growing Market

Assets & Activities

- **Engineering & project management centers**
- **Spoolbases**
 - Orkanger, Norway
 - Evanton, Scotland
- **Steel tube/thermoplastic umbilical plant**
 - Duco Newcastle, England
- **Yard:** Pori, Finland, specialized in Spar platforms fabrication
- **Offshore wind:** headquarters in Aberdeen, Scotland
- **Vessels:**

Apache II



Alliance



Skandi Arctic



Deep Energy



Technip in North Sea

- ~4,900 people
- 1st office founded in 1978



- **Regional Headquarter** / Operating centers
- Manufacturing plants (umbilicals)
- ▲ Construction yard
- ▼ Spoolbases

Key Projects

- Quad 204, EPCI, Scotland
- Alder, Scotland
- Åsgard Subsea Compression, Norway
- Bøyla, PIP⁽¹⁾ EPCI, Norway
- Pacific NorthWest LNG, Canada

Evanton spoolbase, Scotland



As of March 31, 2014

⁽¹⁾ PIP: Pipe-In-Pipe

Technip

Brazil: Building upon Solid & Profitable Business

Differentiating Assets & Activities

- **Wide range of assets:**
 - High-end manufacturing plants: Flexibras and Açu (world's most technologically advanced plant)
 - 10 Flexible Pipelay vessels (PLSVs) on long-term charters⁽¹⁾
- **Commitment to R&D:** taking pre-salt development further
- **Vertical integration:** providing supply chain & logistic solutions

Key Projects & Awards

- **Iracema Sul, Sapinhoá & Lula Nordeste, Sapinhoá Norte & I5**
- Flexible pipe supply for ultra-deep pre-salt development to serve fast growing Brazilian subsea market
- **P-76 FPSO**
- **Papa-Terra Integrated Production Bundle**

⁽¹⁾ six under construction including, four Brazilian built

Technip in Brazil

+36 years

- ~4,300 People
- Founded in 1977
- Exceed national content requirements
- Operational discipline
- Flexible supply expertise



Flexibras, Brazil



Açu, Brazil



Coral Do Atlantico & Estrela Do Mar



As of March 31, 2014

Technip

Technip in Brazil: Steady Development to Provide Unmatched Local Content



New manufacturing plant: Açú
 6 PLSVs on long-term charters
 For up to 3,000m water depth



2013

2012 ~4,300 people

2011

Flexible pipe frame agreement with Petrobras

2010



1st IPB⁽²⁾ in Brazil
 1st Brazilian PLSV:
Skandi Vitória

Roncador Field Development & P-52 Platform
 1,800m water depth



2009

2nd Brazilian PLSV:
Skandi Niteroi

2007 ~2,000 people

P-58/P-62 Brazilian FPSOs award
 Acquisition of Angra Porto logistic base

1st LTC⁽¹⁾ with Petrobras:
Sunrise



Garoupa Platform
 1st flexible pipe installed
 100m water depth



1995

2001

Acquisition of UTC Engineering

1986

Flexibras:
 1st Flexible plant

1977

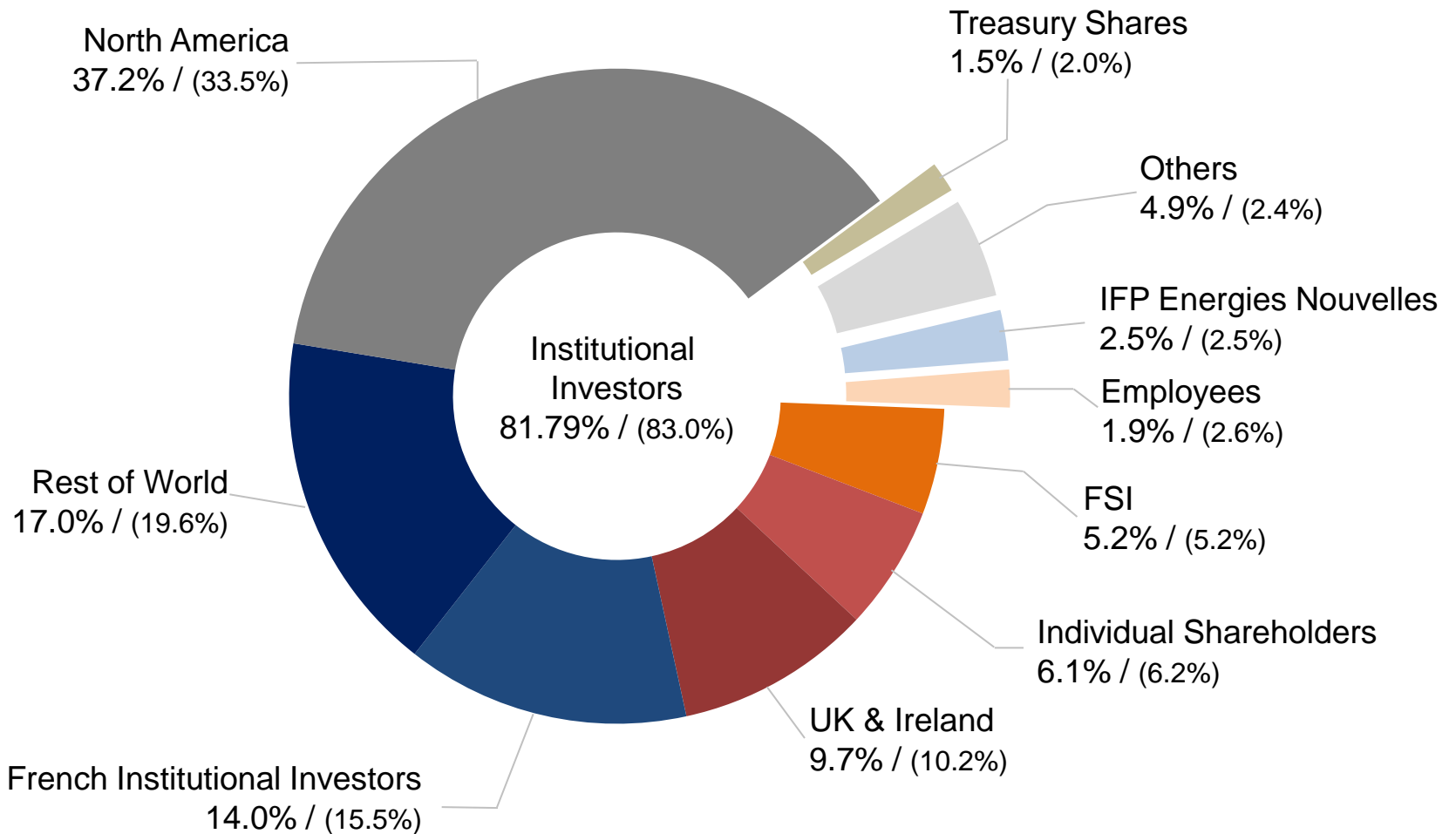
~20 people

⁽¹⁾ Long Term Charter
⁽²⁾ Integrated Production Bundle

As of March 31, 2014



Shareholding Structure, November 2013 (May 2013)



Listed on NYSE Euronext Paris

Source: Thomson Reuters, Shareholder Analysis, November 2013

Technip's Share Information



Euronext

NYSE Euronext

ISIN: FR0000131708

Bloomberg: TEC FP

Reuters: TECF.PA

SEDOL: 4874160

OTC ADR ISIN: US8785462099

OTCQX: TKPPY

Convertible Bonds:

OCEANE 2010 ISIN: FR0010962704

OCEANE 2011 ISIN: FR0011163864





Technip has a sponsored Level 1 ADR

Bloomberg ticker: TKPPY

CUSIP: 878546209

OTC ADR ISIN: US8785462099

Depository bank: Deutsche Bank Trust Company Americas

Depository bank contacts:

ADR broker helpline: +1 212 250 9100 (New York)

+44 207 547 6500 (London)

e-mail: adr@db.com

ADR website: www.adr.db.com

Depository bank's local custodian: Deutsche Bank Amsterdam