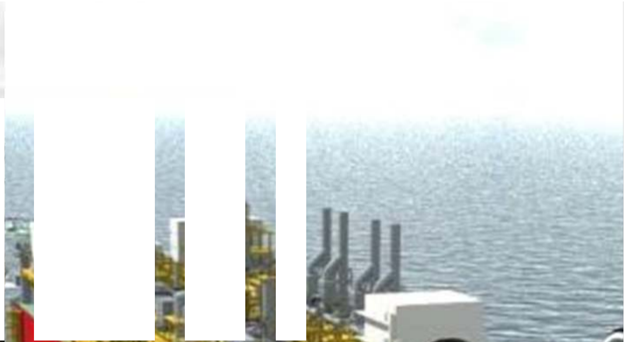
Building Solutions for the Energy Industry



Thierry Pilenko, Chairman and CEO

Pareto Oil & Offshore Conference, September 13, 2012

Technip

take it further®

Safe Harbor

This presentation contains both historical and forward-looking statements. These forward-looking statements are not based on historical facts, but rather reflect our current expectations concerning future results and events and generally may be identified by the use of forward-looking words such as “believe”, “aim”, “expect”, “anticipate”, “intend”, “foresee”, “likely”, “should”, “planned”, “may”, “estimates”, “potential” or other similar words. Similarly, statements that describe our objectives, plans or goals are or may be forward-looking statements. These forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause our actual results, performance or achievements to differ materially from the anticipated results, performance or achievements expressed or implied by these forward-looking statements. Risks that could cause actual results to differ materially from the results anticipated in the forward-looking statements include, among other things: our ability to successfully continue to originate and execute large services contracts, and construction and project risks generally; the level of production-related capital expenditure in the oil and gas industry as well as other industries; currency fluctuations; interest rate fluctuations; raw material, especially steel as well as maritime freight price fluctuations; the timing of development of energy resources; armed conflict or political instability in the Arabian-Persian Gulf, Africa or other regions; the strength of competition; control of costs and expenses; the reduced availability of government-sponsored export financing; losses in one or more of our large contracts; U.S. legislation relating to investments in Iran or elsewhere where we seek to do business; changes in tax legislation, rules, regulation or enforcement; intensified price pressure by our competitors; severe weather conditions; our ability to successfully keep pace with technology changes; our ability to attract and retain qualified personnel; the evolution, interpretation and uniform application and enforcement of International Financial Reporting Standards, IFRS, according to which we prepare our financial statements as of January 1, 2005; political and social stability in developing countries; competition; supply chain bottlenecks; the ability of our subcontractors to attract skilled labor; the fact that our operations may cause the discharge of hazardous substances, leading to significant environmental remediation costs; our ability to manage and mitigate logistical challenges due to underdeveloped infrastructure in some countries where we are performing projects.

Some of these risk factors are set forth and discussed in more detail in our Annual Report. Should one of these known or unknown risks materialize, or should our underlying assumptions prove incorrect, our future results could be adversely affected, causing these results to differ materially from those expressed in our forward-looking statements. These factors are not necessarily all of the important factors that could cause our actual results to differ materially from those expressed in any of our forward-looking statements. Other unknown or unpredictable factors also could have material adverse effects on our future results. The forward-looking statements included in this release are made only as of the date of this release. We cannot assure you that projected results or events will be achieved. We do not intend, and do not assume any obligation to update any industry information or forward looking information set forth in this release to reflect subsequent events or circumstances.

****

This presentation does not constitute an offer or invitation to purchase any securities of Technip in the United States or any other jurisdiction. Securities may not be offered or sold in the United States absent registration or an exemption from registration. The information contained in this presentation may not be relied upon in deciding whether or not to acquire Technip securities.

This presentation is being furnished to you solely for your information, and it may not be reproduced, redistributed or published, directly or indirectly, in whole or in part, to any other person. Non-compliance with these restrictions may result in the violation of legal restrictions of the United States or of other jurisdictions.

Contents

Technip

1. Technip Today

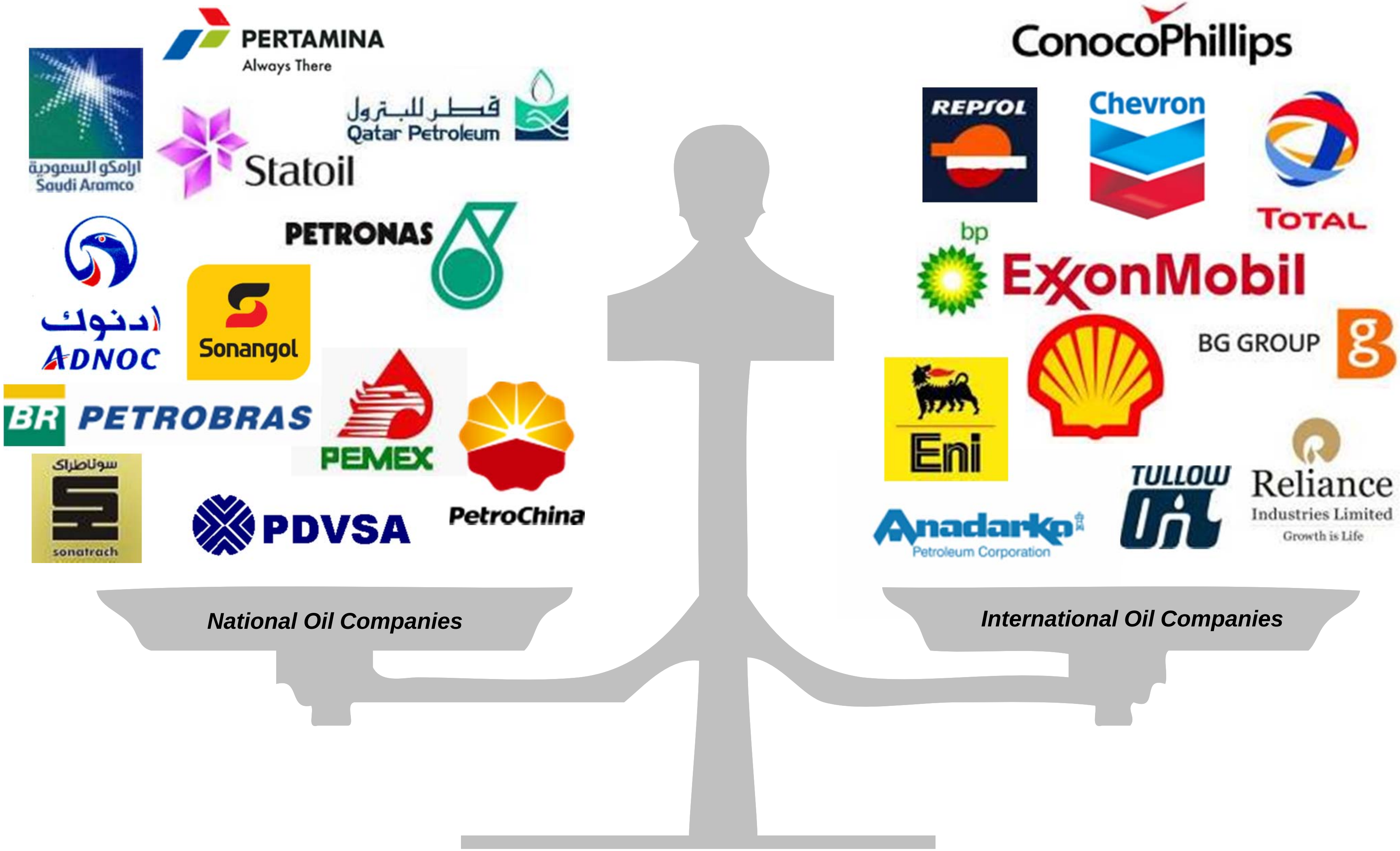
A World Leader Bringing Innovative Solutions to the Energy Industry

- A world leader in project management, engineering and construction for oil & gas, chemicals and energy companies
- Revenues driven by services provided to clients Onshore/Offshore and Subsea
- Over 30,000 people in 48 countries
- 2011 Revenues: €6.8 billion; 2011 Operating margin[1] above 10% for the 3rd year

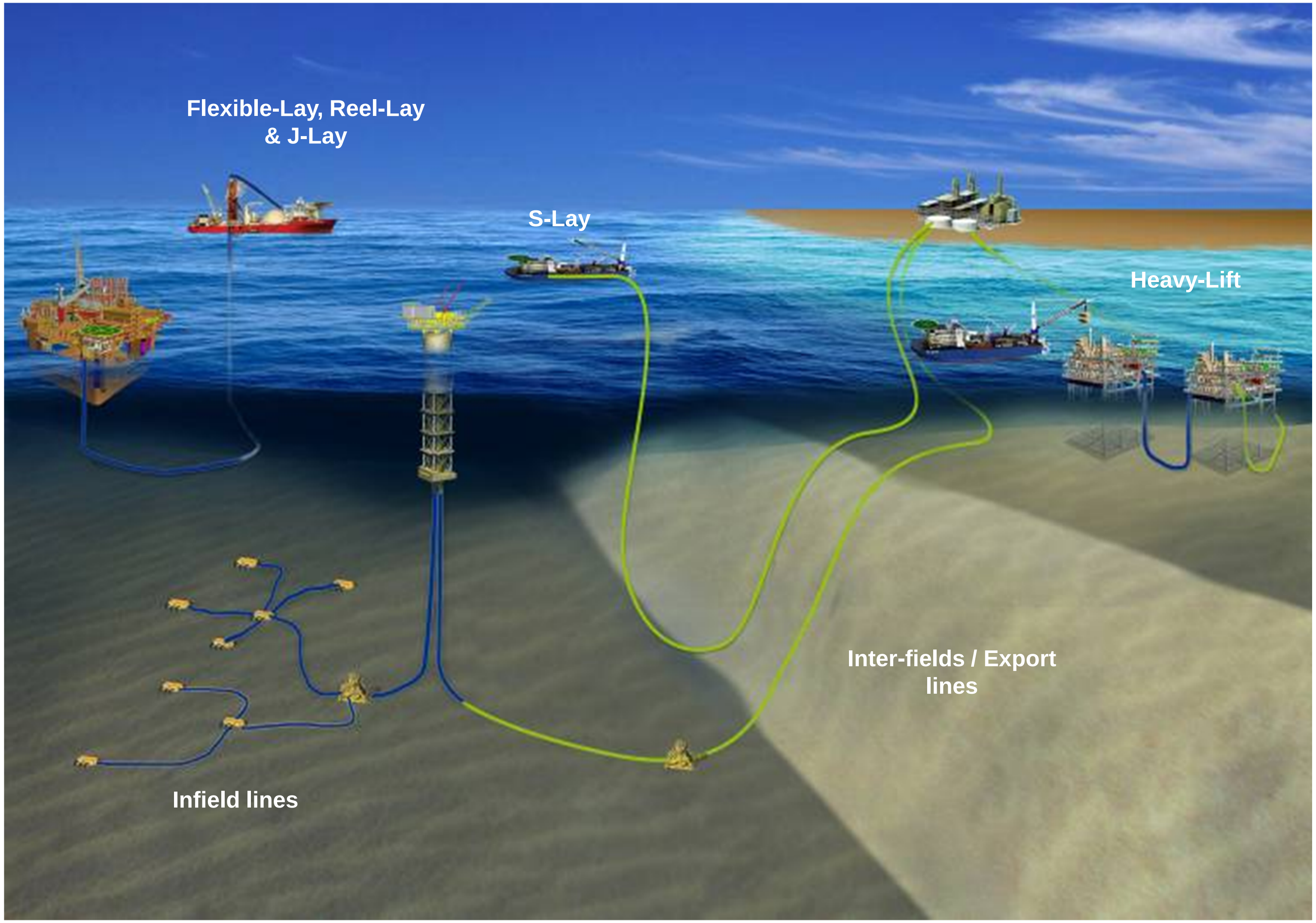
[1] *from recurring activities*

Technip

Diversified & Balanced Customer Base



Subsea:
Infield, Deep-to-shore and Heavy-lift Capabilities



Onshore/Offshore Strong Positioning

Floating LNG

Shell Prelude FLNG, Offshore Australia

- Leading position with first mover advantage
- Unique combination of Onshore/Offshore and Subsea expertise

Spar

Perdido Spar, Gulf of Mexico

- 14 out of 17 Spars delivered
- Hull fabrication in Pori, Finland

Petrochemical & Ethylene

Yansab Ethylene Plant, Saudi Arabia

- Market leader in ethylene with proprietary technologies
- Over 150 petrochemical units successfully realized

Fertilizer

Phu My Fertilizer Complex, Vietnam

- Unique position in the industry as “one-stop-shop”
- Proprietary phosphoric acid technology

Business Environment

North Sea
- High level of subsea awards continues
- Step change in size and complexity of offshore developments
- Increase in platform activity

North America
- Upswing in US Gulf of Mexico
- Increasing activity in Mexico, onshore & offshore
- US shale gas driving onshore downstream investments

Middle East
- Sustained volume of activity
- Good opportunities offshore & downstream

Africa
- New discoveries to drive future onshore & offshore developments, incl. in new areas
- Project timing remains uncertain

Asia Pacific
- Australian gas projects continue to progress
- GDP growth drives refining, petrochemicals and fertilizer investments

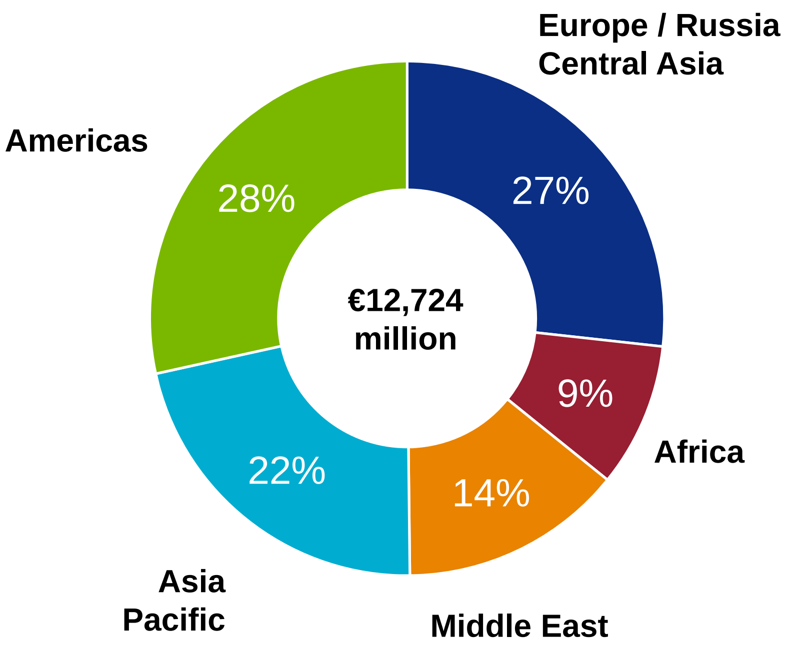
Latin America
- Good visibility in Brazil with ramp-up of pre-salt developments
- Downstream and some offshore prospects across countries

2. Strategic Priorities

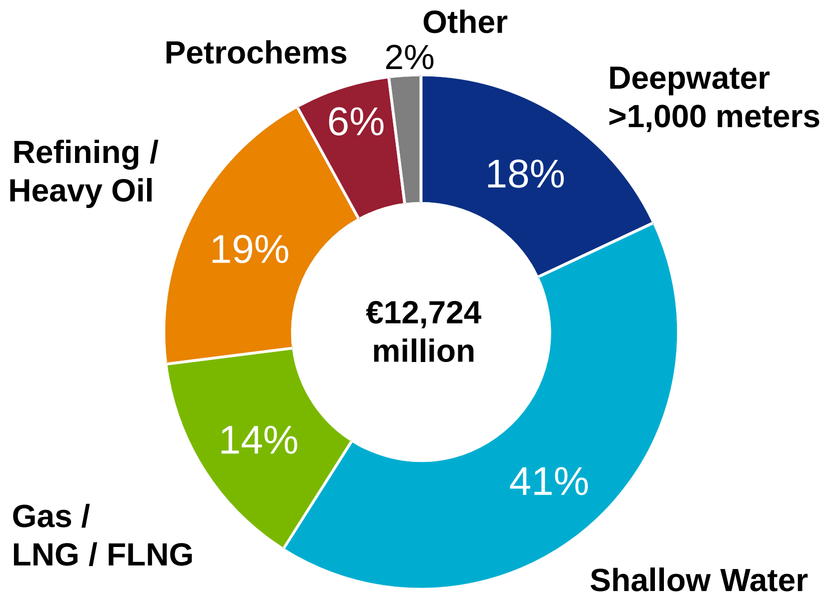
Diversified Backlog Across Regions and Markets

As of June 30, 2012

Backlog by geography



Backlog by market split



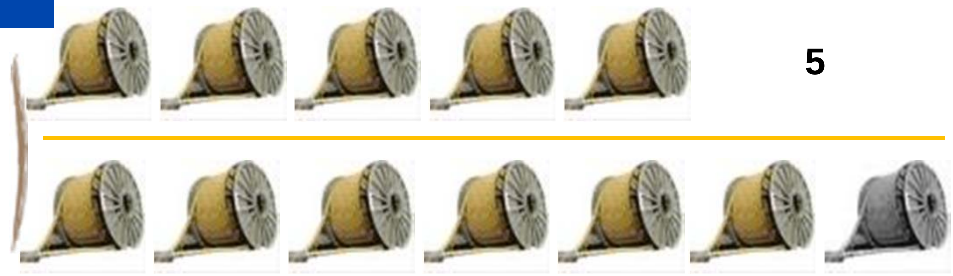
Technip

Investment in Key Subsea Assets

Plants

2007

2Q12



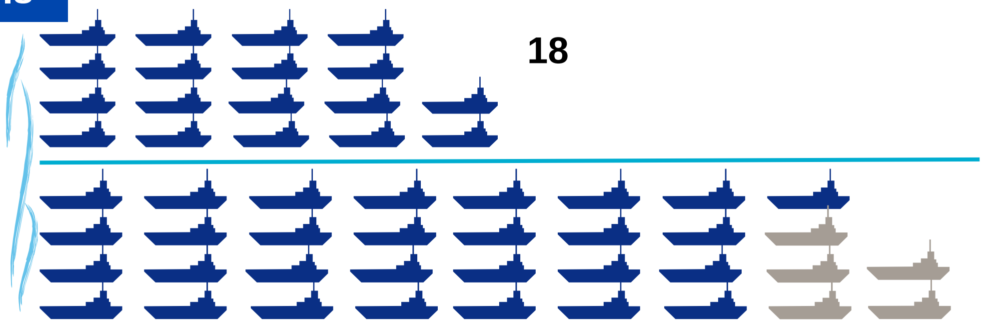
5

7, incl. 1 under construction

Vessels

2007

2Q12



18

34, incl. 5 under construction

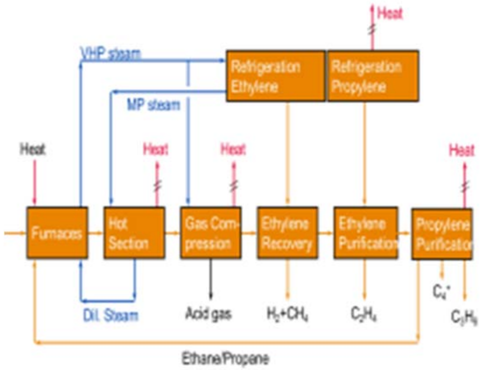
New long term charters

North Sea Giant

Newbuild vessel in Norway, delivery in 2014

Investment in Technology: Stone & Webster Process Technologies

Conceptual, Licensing	FEED	EPC



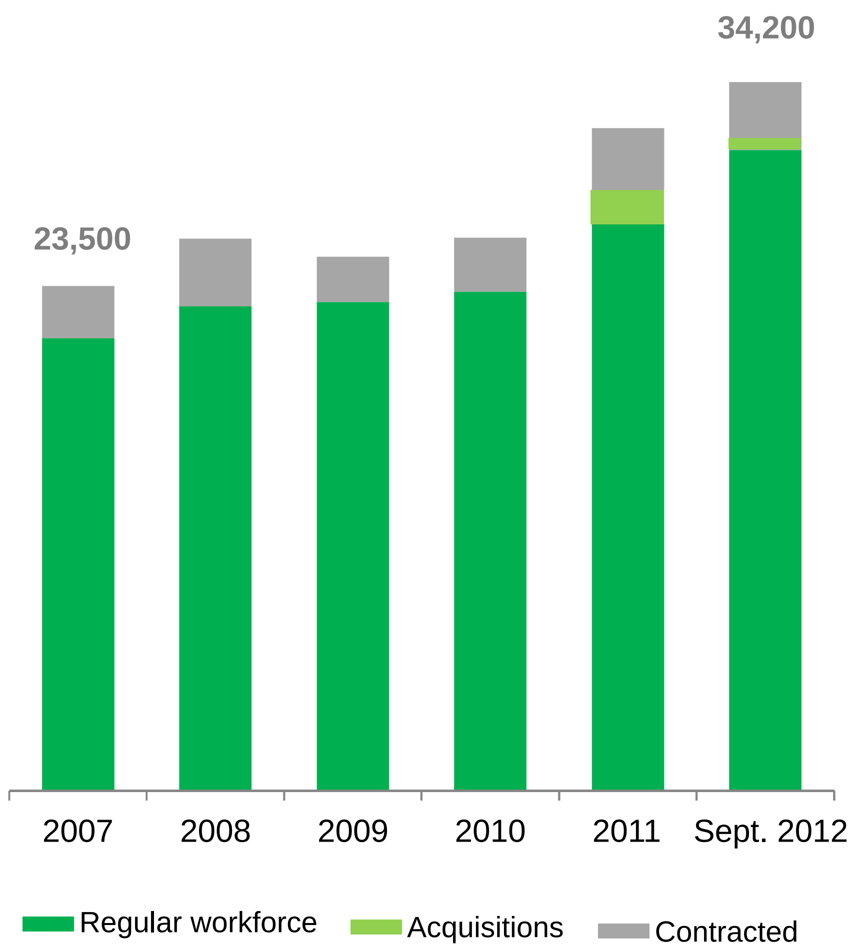
- Wider offer of licensing and downstream technologies
- High-end engineering services & design capabilities
- Enhanced project execution with skilled resources added notably in the US, the UK and India

Acquisition Completed on August 31, 2012

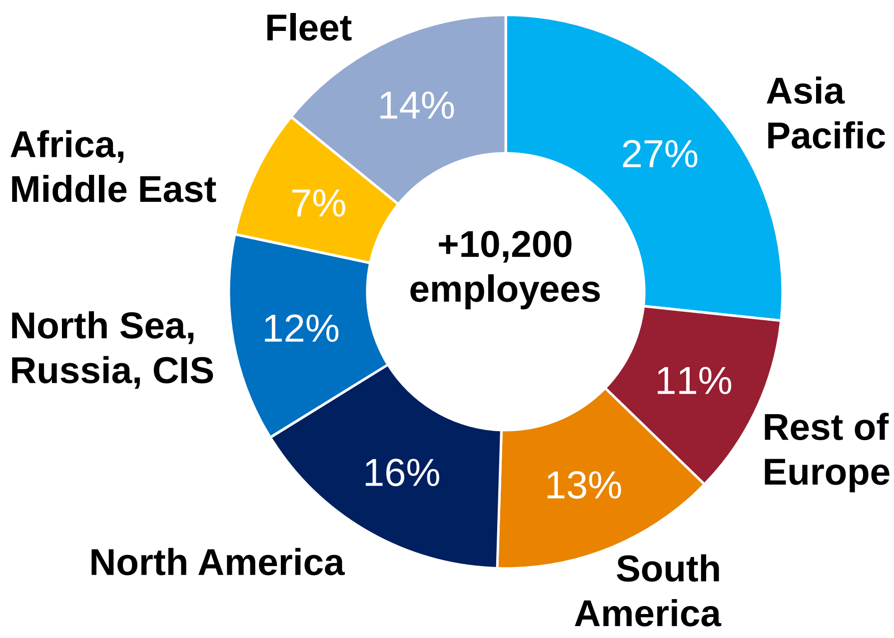
Technip

Investment in Talents Worldwide

Workforce



Employee growth by geography since 2007



3. Our Presence in the North Sea

North Sea Canada: Leading Technologies for Harsh Environment

Assets & Activities

- **Engineering & project management centers**
- **Spoolbases**
  - Orkanger, Norway
  - Evanton, UK
- **Steel tube/thermoplastic umbilical plant**
  - Duco Newcastle, UK
- **Yard:** Pori, Finland, specialized in Spar platforms fabrication
- **Offshore wind:** headquarters in Aberdeen, UK
- **Vessels**


Apache II


Alliance

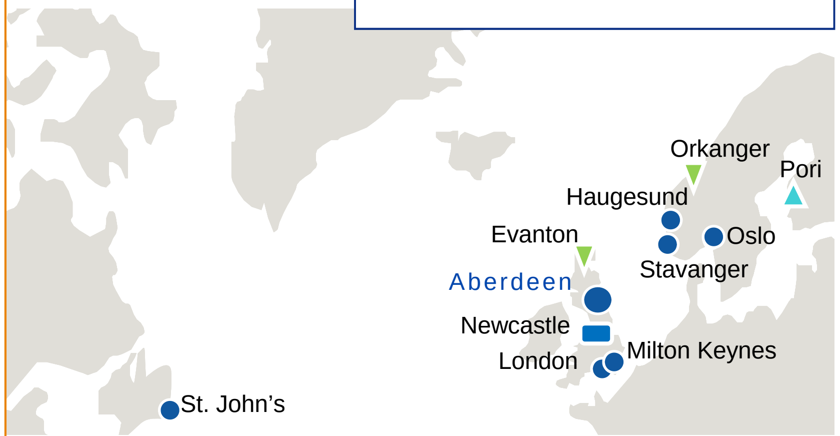

Skandi Arctic


Wellservicer


Orelia

Technip in North Sea

- **~3,950 people**
- **1st office founded in 1978**




Pori, Finland

- Regional Headquarter / Operating centers
- Manufacturing plants (umbilicals)
- Construction yard
- Spoolbases

Key Projects

- Quad 204, EPCI, UK
- Islay, ETH-PIP[1] EPCI, UK
- Åsgard Subsea Compression, Norway
- Åsgard Hot Tap, 1st remote retrofit tee hot-tap operation, Norway
- Bøyla , PIP[2] EPCI, Norway

[1] *ETH-PIP: Electrically Trace Heated Pipe-In-Pipe*
[2] *PIP: Pipe-In-Pipe*

Technip

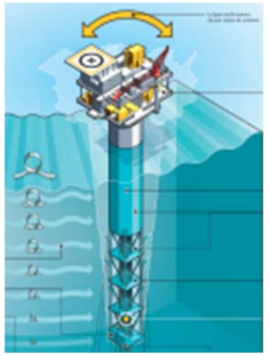
Providing Innovative Solutions for Offshore & Subsea Developments

Floating LNG

- Breakthrough: develop remote gas reserves

- Prelude FLNG, Australia; Petronas FLNG1, Malaysia

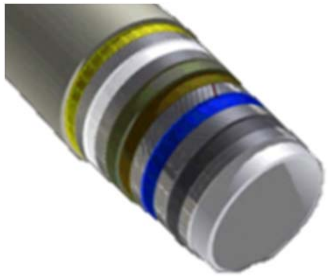
Spars



- Solution for harsh waters

- 14 delivered out of 17
- Ongoing projects:
  - 2 EPC: Lucius, GoM; Aasta Hansteen, Norway
  - 1 FEED: Mad Dog Phase II, GoM

Smooth Bore Riser



- Solution to improve flow assurance on export risers

- Asgard & Gjøa, Norway

Integrated Production Bundle

- Improve flow assurance: multi-services and intelligent flexible pipe

- Dalia & Pazflor, Angola
  Papa Terra, Brazil

Electrically Trace Heated Pipe-in-pipe

- Active insulation improving tie-backs flow assurance

- Islay, North Sea

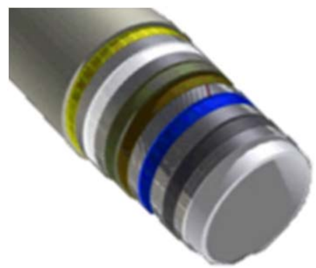
Technip

Solid Project Execution

- **Marulk**
  - Heaviest pipe-in-pipe (12” in 16”) installed in North Sea Tieback to Norne

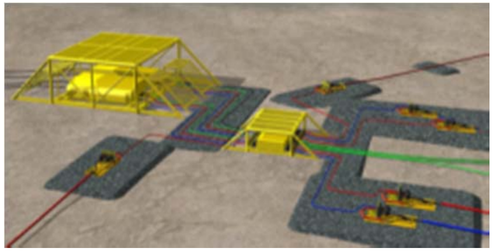
- **Nordstream Tie-Ins**
  - Hyperbaric welding of tie-ins on the 48” North Stream pipelines
  - 2 welds on each pipeline, executed in 2011 & 2012

- **Gjøa**
  - Gas export riser replacements with smooth bore risers to prevent flow induced vibrations



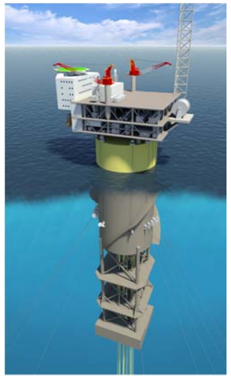
Continuous Commercial Success in The North Sea

- **Åsgard subsea compression marine operations**
  - Subsea construction work for compression system



- **2-year extension of Statoil frame agreement for Subsea services**
  - Diving, pipeline repair, contingency and modification services

- **Quad 204 subsea infrastructure development**
  - Largest single contract to date in the North Sea
- **Bøyla field development**
  - Largest single tieback project in the North Sea



- **Aasta Hansteen Spar EPC[1]**
  - Detailed engineering and construction of the world's largest ever Spar platform
  - 1st Spar for Norwegian waters

[1] Received a Letter of Intent (LOI) in July 2012

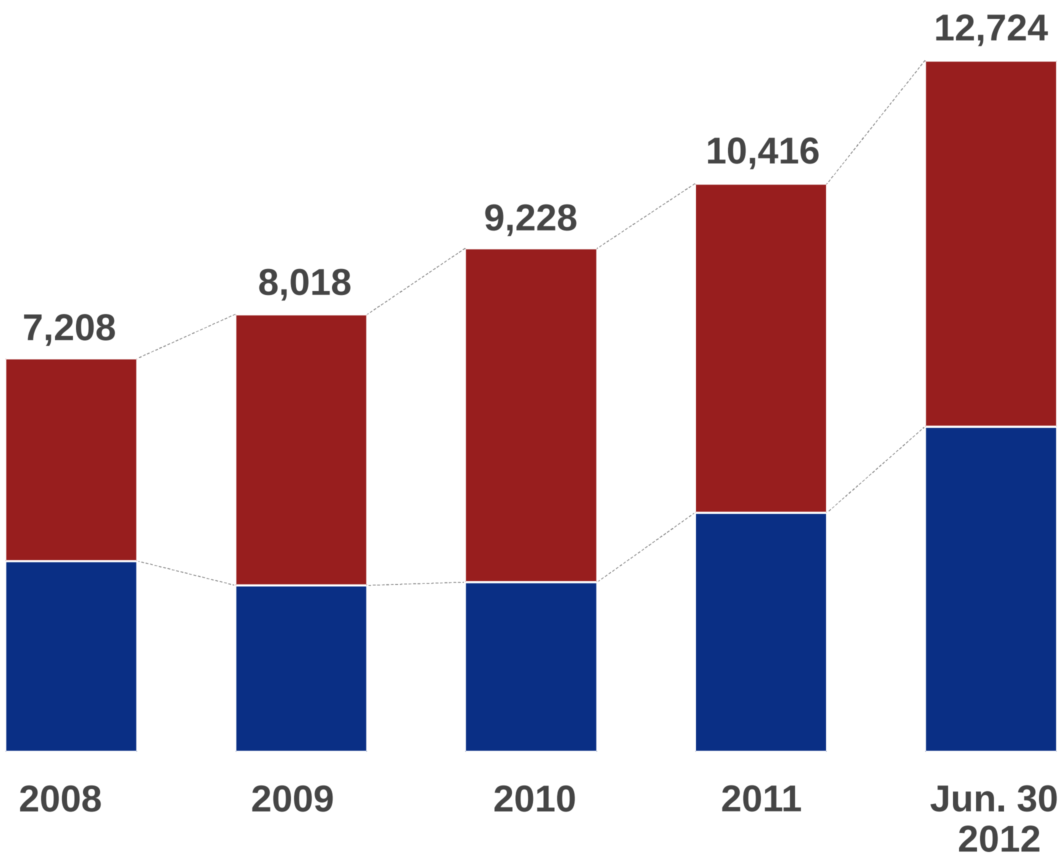
Technip

4. Outlook

Growing Backlog

€ million

Backlog




Asab 3, UAE

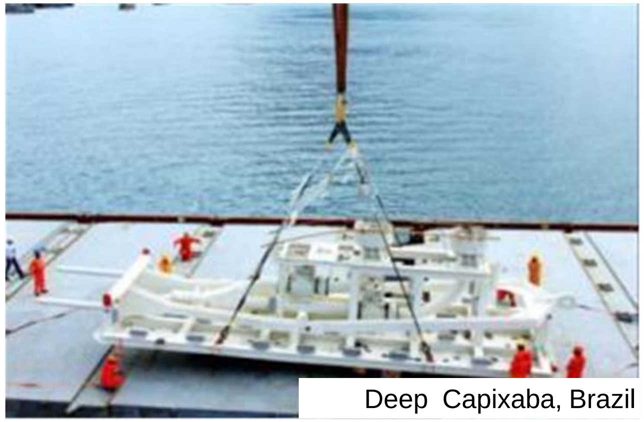

G1201

Onshore/Offshore backlog Subsea backlog

Technip

2012 Full Year Outlook Confirmed[1]

- **Group revenue between €7.65 and €8.00 billion**
- **Subsea revenue between €3.35 and €3.50 billion, with operating margin[2] around 15%[3]**
- **Onshore/Offshore revenue between €4.3 and €4.5 billion, with operating margin[2] between 6% and 7%**



Deep Capixaba, Brazil

Koniambo, New Caledonia

[1] based on year-to-date average exchange rates
[2] from recurring activities
[3] including Global Industries

Technip at Work in Second Quarter 2012

Technip’s G1200 & Deep Blue vessels working on Red Hawk spar subsea development, Gulf of Mexico

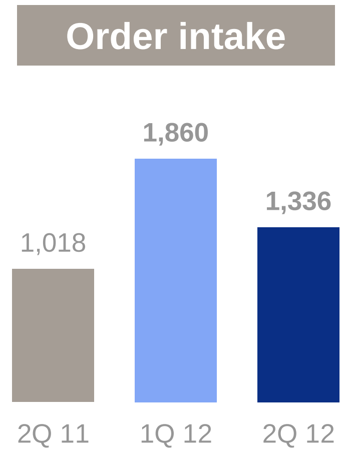
5. Annex

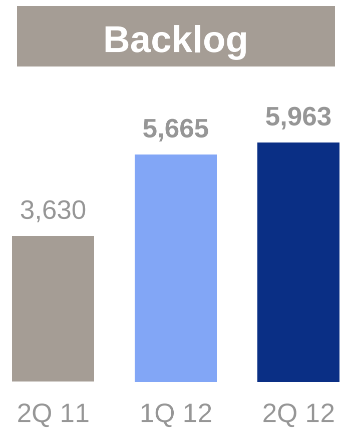
2Q 2012 Subsea Order Intake

- **Expanding into new markets**
  - Bay of Campeche EPCI, Mexico
  - South West Fatah & Falah EPCI, UAE

- **Key contracts across regions & technologies**
  - Bøyla reeled pipe-in-pipe EPCI, Norway
  - Alma & Galia field development, UK
  - Panyu EPCI, China
  - Prelude FLNG subsea installation, Australia
  - P-58 flexible pipes supply, Brazil

€ million





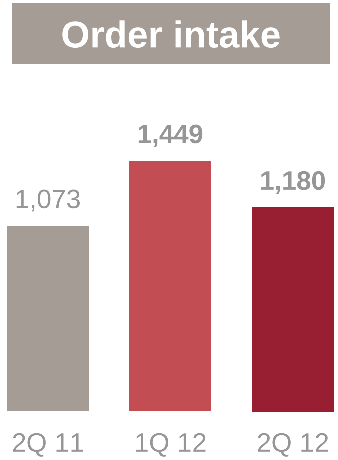
2Q 2012 Onshore/Offshore Order Intake

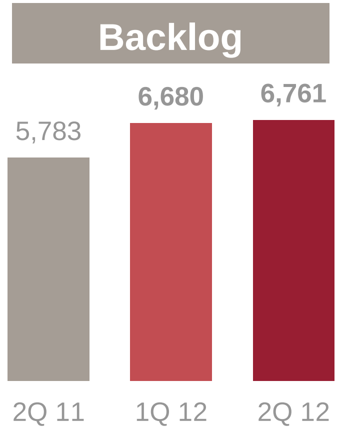
- **Upstream**
  - Ichthys FPSO engineering & procurement services, Australia
  - Offshore field engineering services, Angola & Gulf of Mexico
  - Mad Dog Phase II Spar FEED, Gulf of Mexico
  - Offshore pipelines replacement FEED, UAE

- **Gas, LNG & FLNG**
  - Petronas FLNG 1, Malaysia

- **Downstream**
  - Halobutyl facility EPC, Saudi Arabia
  - Several petrochemical conceptual & FEEDs, North America
  - Tobolsk polyethylene FEED, Russia

€ million





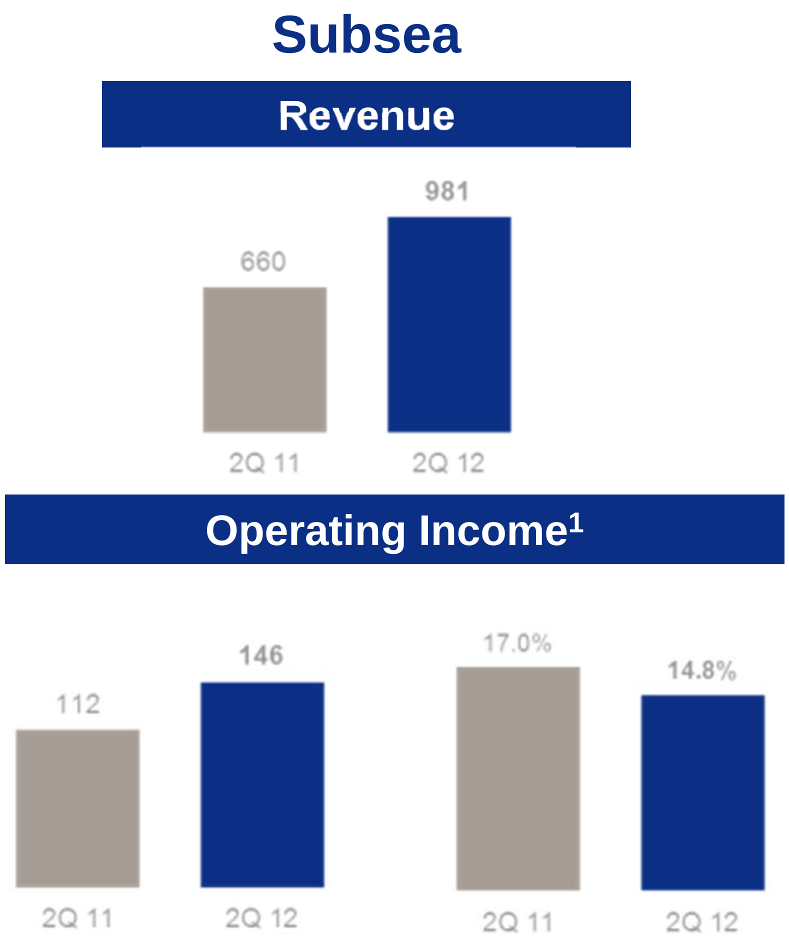
2Q 2012 Subsea Operations

€ million

- **Offshore main operations completed**
  - Deep Capixaba, Brazil
  - L56-57, Mexico
  - GirRi, Angola

- **Main ongoing projects**
  - Goliat, Barents Sea
  - Gygrid, Norway
  - Mariscal Sucre, Venezuela
  - CoGa, Congo & Gabon
  - Liwan shallow water, China

- **Overall group vessel utilization rate: 74%**



(1) from recurring activities

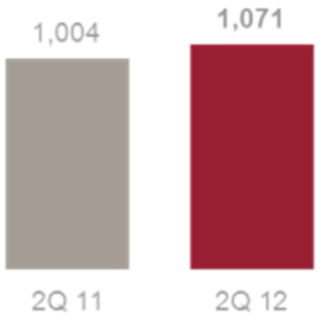
2Q 2012 Onshore/Offshore Operations

€ million

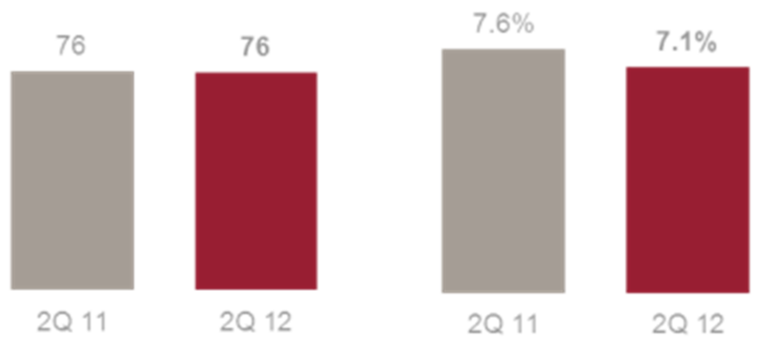
- **Upstream**
  - Asab 3, UAE
  - KJO, Saudi Arabia & Kuwait
  - Lucius Spar, Gulf of Mexico
- **Gas, LNG & FLNG**
  - Prelude FLNG, Australia
  - PMP, Qatar
- **Downstream**
  - Jubail, Saudi Arabia
  - Burgas, Bulgaria
  - Ikra Vinyl Plant, Russia

Onshore/Offshore

Revenue



Operating Income[1]



(1) from recurring activities

Technip

Group Financial Highlights

€ million

	2Q 2011	2Q 2012	
Revenue	**1,663.9**	**2,052.2**	▪ +23% year-on-year
EBITDA[1]	212.6	253.8	▪ Additional fleet depreciation
EBITDA Margin	*12.8%*	*12.4%*	
Operating Income[2]	**175.6**	**203.8**	▪ +16% year-on-year
Operating Margin[2]	*10.6%*	*9.9%*	
Non-Current Operating Result	-	(3.0)	▪ Acquisition costs
Financial Result	11.3	(17.9)	▪ Mark-to-market effects
Income / (Loss) before Tax	**186.9**	**182.9**	
Income Tax Expense	29.7%	26.2%	
Net Income	**132.5**	**134.2**	

[1] calculated as operating income from recurring activities before depreciation and amortization
[2] from recurring activities

Consolidated Statement of Financial Position

€ million

	Dec. 31, 2011[1]	Jun. 30, 2012
Fixed Assets	5,506.7	5,673.8
Construction Contracts – Amounts in Assets	585.4	412.5
Other Assets	2,752.3	2,919.0
Cash & Cash Equivalents	2,808.7	2,473.7
Total Assets	**11,653.1**	**11,479.0**
Shareholders' Equity	3,673.3	3,779.5
Construction Contracts – Amounts in Liabilities	698.3	763.7
Financial Debts	2,150.9	2,221.7
Other Liabilities	5,130.6	4,714.1
Total Shareholders' Equity & Liabilities	**11,653.1**	**11,479.0**

- Purchase price allocation for Global Industries' acquisition substantially completed
- €325 million raised in June through 10, 15 & 20-year private debt issues

[1] restated with preliminary assessment of purchase price allocation of Global Industries

Technip

Net Cash Position

€ million

	3 Months	
Net Cash Position as of March 31, 2012	**629.4**	
Cash Generated from / (Used in) Operations	**232.0**	
Change in Working Capital Requirements	(299.7)	▪ Tax payments and project progress
Capital Expenditures	(152.4)	▪ Increased capital expenditure program
Dividends Paid	(172.6)	▪ €1.58 per share paid in May
Other including FX Impacts[1]	15.3	▪ Including €38 million share buy-back for employee share plans
Net Cash Position as of June 30, 2012	**252.0**	

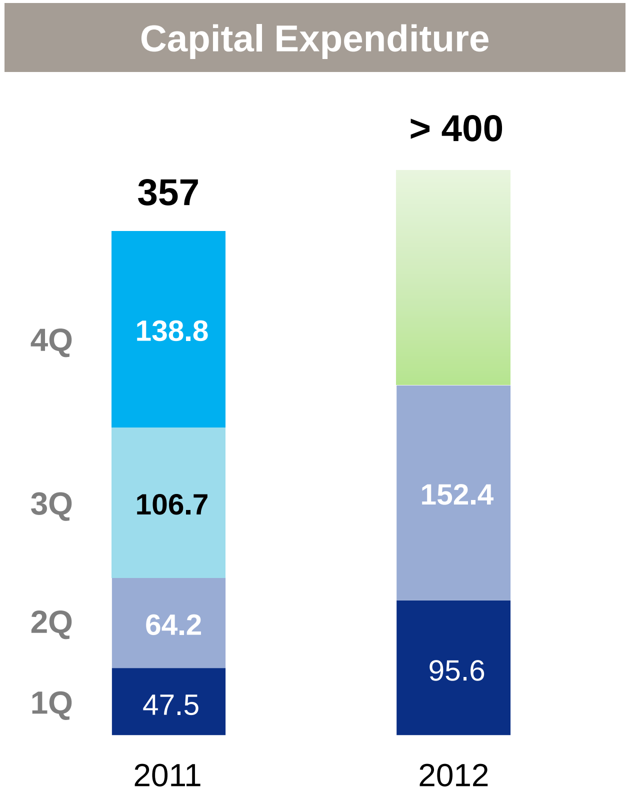
[1] *includes impact of preliminary assessment of purchase price allocation of Global Industries*

Technip

2012 Capital Expenditure Program Highlights

- **Manufacturing plants**
  - Machinery and land preparation at Açu, Brazil
  - Main spending on umbilical upgrade at Newcastle, UK
  - Carrousel and related umbilical infrastructures, Angola
- **Vessels**
  - Fit-out and integration works, Deep Energy
  - Main construction phase, Deep Orient
  - Initial payments, 550-ton Flex-lay vessels

€ million



Backlog Visibility[1]

€ million

	Subsea	Onshore/Offshore	Group
2012 (6 months)	1,520.0	2,145.2	3,665.2
2013	2,066.6	2,577.2	4,643.8
2014+	2,376.5	2,038.2	4,414.7
Total	**5,963.1**	**6,760.6**	**12,723.7**

[1] Backlog estimated scheduling as of June 30, 2012

High Performing Fleet of 34 Vessels[1]

Flexible-Lay & Construction

11 units


Skandi Vitoria


Skandi Niteroi


Deep Pioneer


Deep Constructor


Sunrise 2000


Deep Orient[2]


ST 261[2]


Normand Progress


2 x 550t PLSV[2]


North Sea Giant

Rigid Reel-Lay & J-Lay

4 units


Deep Blue


Apache II


Deep Energy[2]


Chickasaw

Rigid S-Lay and Heavy Lift

5 units


G1200


G1201


Hercules


Comanche


Iroquois

Diving & multi support vessels

14 units


Skandi Achiever


Olympic Challenger


Skandi Arctic


Global Orion

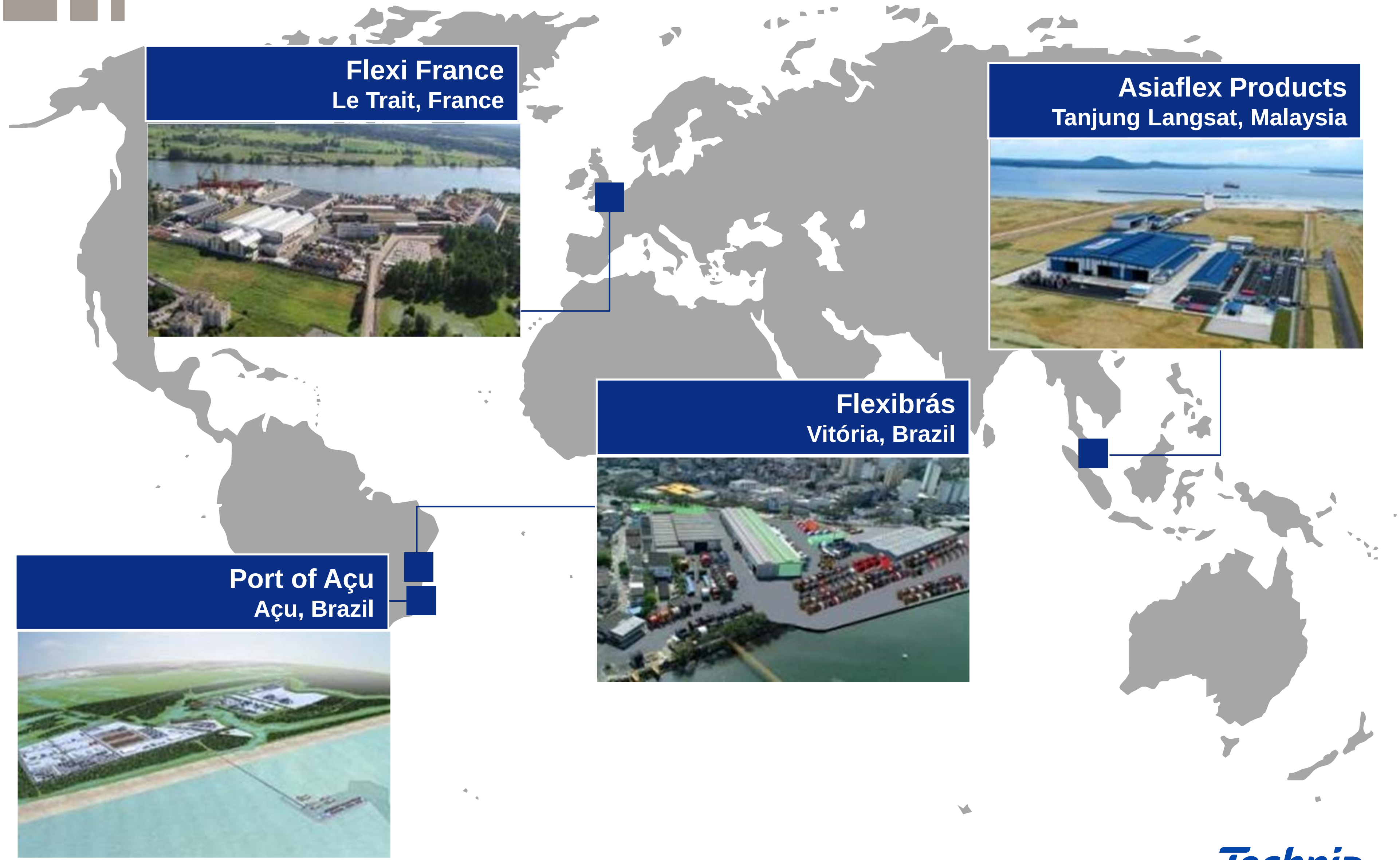

Pioneer

[1] *As of June 30, 2012*

[2] *Vessels under construction*

Technip

Flexible Pipe Manufacturing Plants



Offshore Manufacturing & Logistic Bases

Umbilicals Manufacturing Plants

Delivering Best-for-Project Solutions Through Genesis

GENESIS

- **Genesis: A wholly owned subsidiary of Technip**
- **Provide independent, early phase engineering support to concept selection**
  - Fixed and floating platform configuration and selection
  - Subsea architecture development and component selection
- **Provide subsea engineering services from FEED through execution and operation**
  - Project management / engineering management
  - Flow assurance
  - Deepwater expertise
  - Subsea production systems
  - Pipelines & risers
  - Risk & integrity management

Over 1,000 dedicated Engineers and Designers

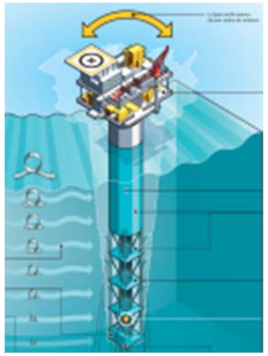
Technip

Providing Innovative Solutions for Offshore & Subsea Developments

Floating LNG

- Breakthrough: develop remote gas reserves
- World's first reference under construction

Spars

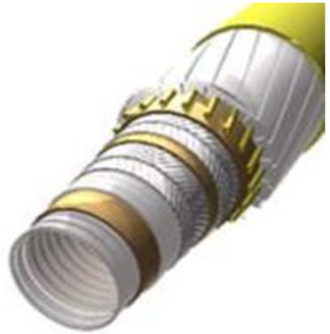


- Solution for harsh waters
- 14 delivered out of 17, plus 1 under construction and 2 ongoing design studies

Carbon Fiber Armor Flexible Pipe

- Reduction of deepwater riser weight
- Reduce pipelay vessel capacity requirements

Integrated Production Bundle



- Improve flow assurance: multi-services and intelligent flexible pipe
- Combines gas lift, electrical cables, electrical heating, fiber optic monitoring and chemical injection services in one pipe

Electrically Trace Heated Pipe-in-pipe

- Active insulation improving tie-backs flow assurance
- Energy effective design and cost effective installation

FLNG[1], an Innovative Solution for our Customers

- **Floating LNG moving from concept to reality**
- **2 facilities under construction after FEED completion**
- **Several conceptual studies for various clients**

- **Shell FLNG**
  - 15 year master agreement
  - LNG capacity: 3.6 mtpa
  - Prelude FLNG in Australia under construction

- **Petronas FLNG**
  - LNG capacity: 1.2 mtpa
  - Offshore Malaysia
  - Floating LNG 1 under construction

- **Petrobras FLNG**
  - LNG capacity: 2.7 mtpa
  - Pre-salt basin, Brazil
  - Design competition won by Technip

(1) Floating Liquefied Natural Gas

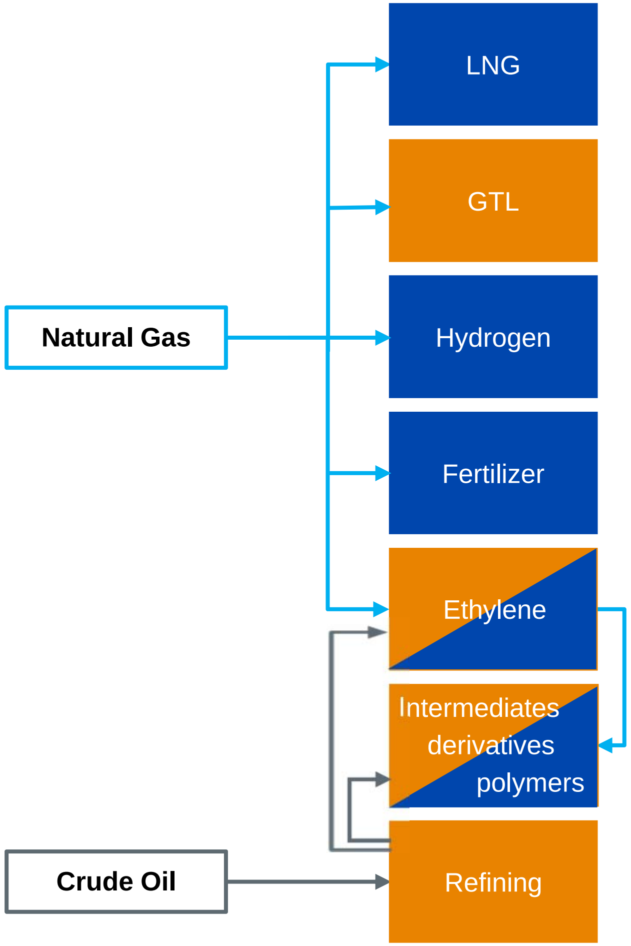
Technip

Acquisition of Stone & Webster Process Technologies

- Acquisition completed on August 31, 2012
- Cash consideration of ~€225 million
- Perimeter excludes Toronto and Baton Rouge sites and all legacy EPC contracts retained by Shaw
- Cost synergies (notably premises, IT) approximately €7 million, with one-off transaction and transition costs in 2012 of ~€15 million
- The acquisition roughly doubles the revenues that Technip already generates from this type of activity to ~€400 million on a pro forma basis
- Looking forward, the acquired business should generate margins above those of the Onshore/Offshore segment, as well as having a more robust and lower risk earnings profile

Stone & Webster Process Technologies: Enhanced Portfolio of Downstream Technologies

Business Domains



Technologies and Skills

- Cryogenic separation
- Cooperation with Air Products and Chemicals, Inc. (APCI)

- Exclusive co-developer of Sasol Fischer Tropsch reactor technology

- Steam reformer proprietary technology
- Alliance with Air Products

- Ammonia technology licensing cooperation with Haldor Topsoe

- Complementary proprietary technologies with different clients & geographic bases

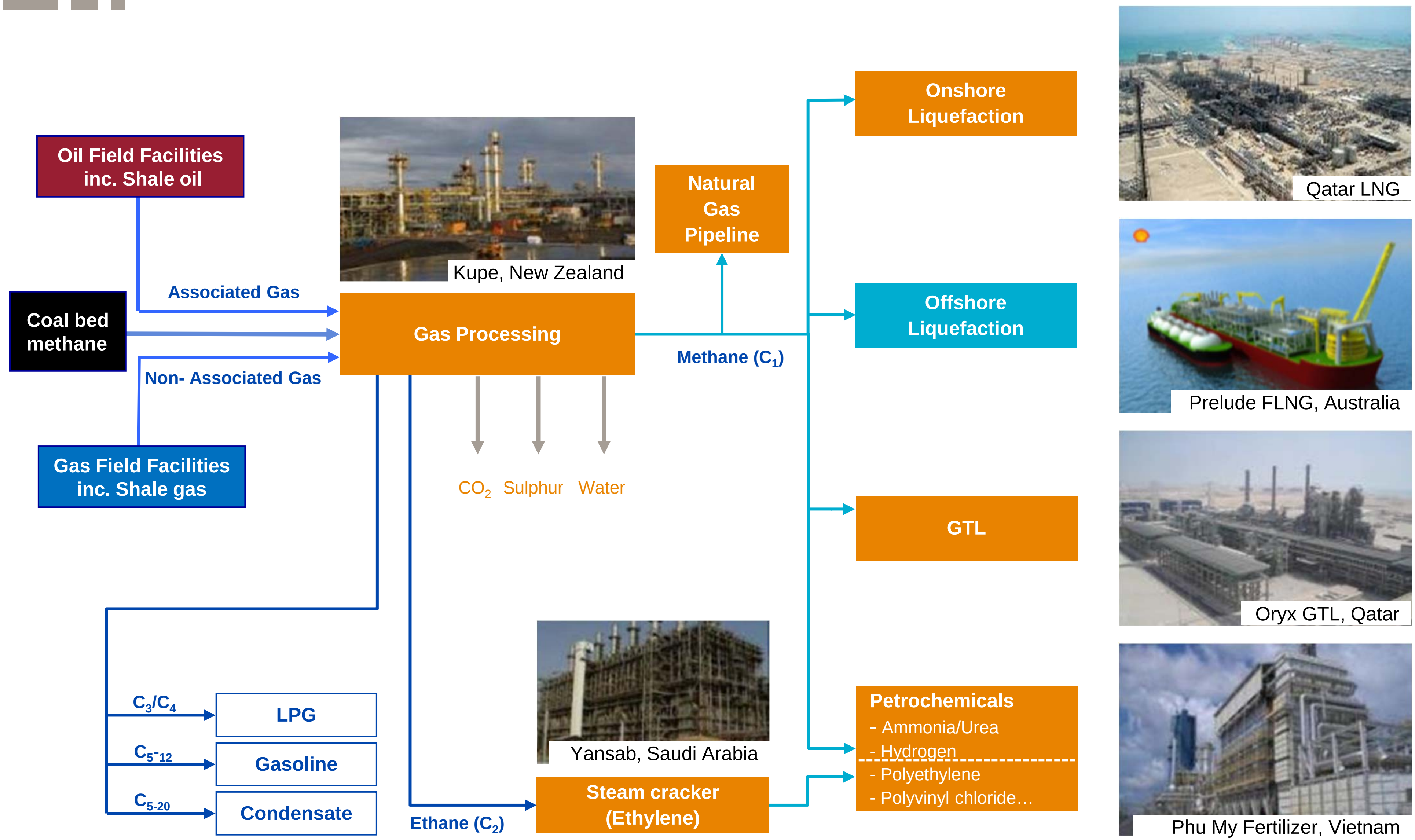
- Polyolefins and others

- Residual Fluid Catalytic Cracking
- Deep Catalytic Cracking

Technip

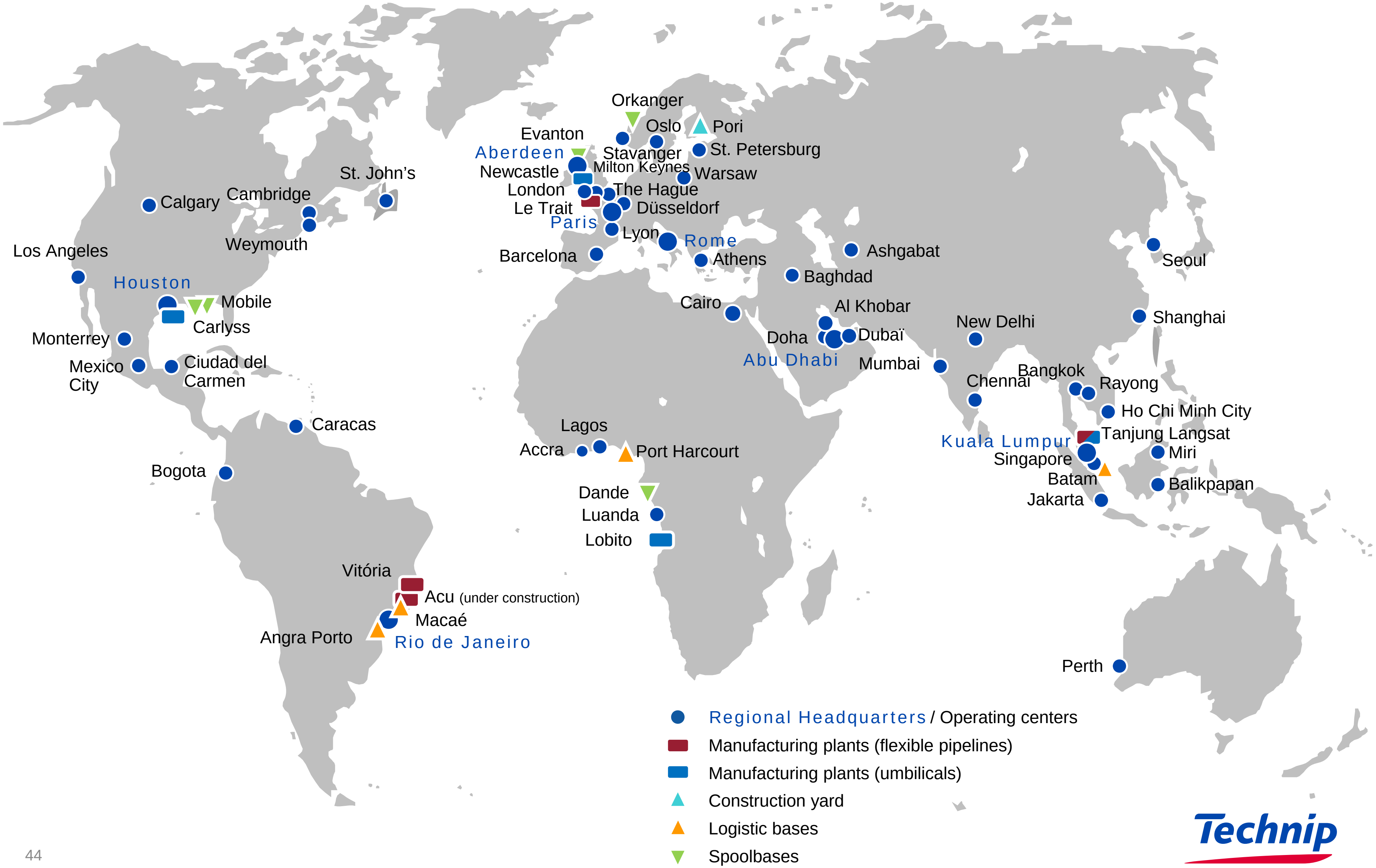
Stone & Webster process technologies and associated oil and gas engineering capabilities

Opportunities all Along the Gas Value Chain



Technip

A Unique Worldwide Footprint



Technip

Africa: Local Partner With Commitment to Long-term Presence

Assets & Activities

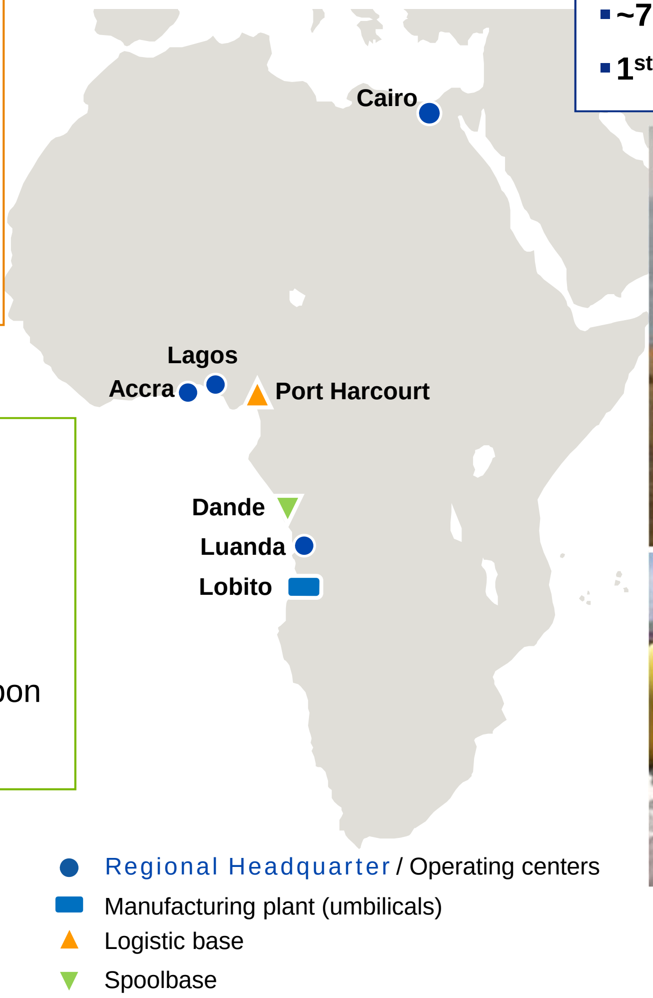
- **Engineering & project management centers**
- **Umbilical manufacturing plant:** Angoflex, Angola
- **Spoolbase:** Dande, Angola
- **Logistic base:** Port Harcourt, Nigeria

Key Projects

- Pazflor, Subsea, Angola
- West Delta Deep Marine Phase 7 & 8A, Subsea, Egypt
- Jubilee, Subsea, Ghana
- Fertilizer FEED, Onshore/Offshore, Gabon
- Akpo FPSO, Onshore/Offshore, Nigeria

Technip in Africa

- **~700 people**
- **1st office founded in 1995**




Dande spoolbase, Angola


Angoflex, Angola

Technip

Asia Pacific: Dedicated Assets for High Potential Market

Assets & Activities

- **Engineering & project management centers**
- **Flexible/umbilical manufacturing plant**: Asiaflex, Malaysia, 1st and only one in Asia
- **Logistic base:** Batam, Indonesia
- **Fabrication yard:** MHB[1], Malaysia, with solid platform track record,
- **Vessel**

Deep Orient[2]

Key Projects

- Woodside GWF, Subsea, Australia
- Prelude FLNG, Onshore/Offshore, Australia
- FLNG FEED, Onshore/Offshore, Malaysia
- Biodiesel plant, Onshore/Offshore, Singapore

Technip in Asia Pacific

- **~6,700 people**
- **Founded in 1982**

Asiaflex, Malaysia

- Regional Headquarter / Operating centers
- Flexible & umbilical manufacturing plant
- Logistic base

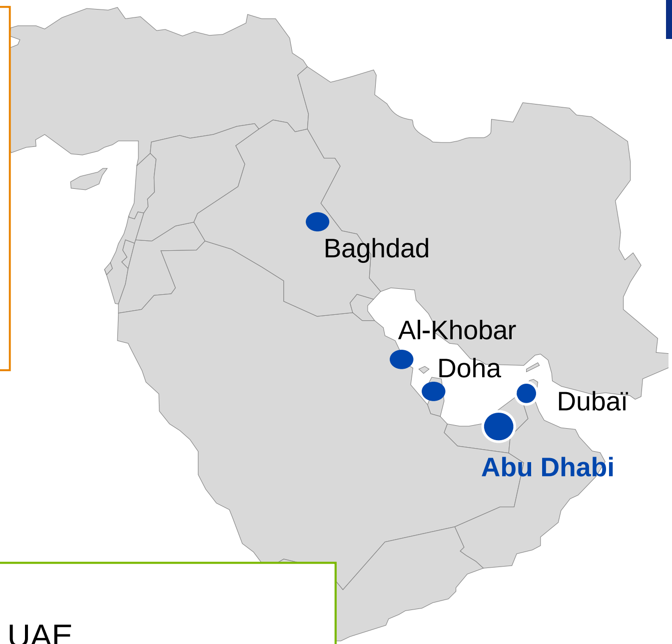
[1] 8% participation
[2] vessel under construction

Technip

Middle East:
Largest Engineering Capacity in the Region

Assets & Activities

- **Engineering & project management centers**
- **Wide range of services: from conceptual and feasibility studies to lump sum turnkey projects**
- **Construction methods center & supervision hub**



Technip in Middle East

- **~1,950 people**
- **Founded in 1984**

Asab 3, UAE

Key Projects

- OAG Package 1 on Das Island Facilities, UAE
- ASAB 3, UAE
- Khafji Crude Related Offshore, Saudi Arabia and Kuwait
- Upper Zakum 750K FEED, UAE
- KGOC Export Pipeline, Saudi Arabia and Kuwait

Upper Zakum 750+, UAE

North America: Solid Reputation With Enhanced Portfolio of Downstream Technologies

Assets & Activities

- **Engineering & project management centers with Subsea, and Onshore/Offshore capabilities**
- **Spoolbases**
  - Mobile, Alabama
  - Carlyss, Lousiana
- **Umbilical plant**
  - Channelview, Texas
- **Vessels**


Deep Blue[1]


Chickasaw


Pioneer

Key Projects

- Reel-lay tie-backs in the Gulf of Mexico
- Lucius Spar, Gulf of Mexico
- BP 10-year spar agreement, Gulf of Mexico
- Shell subsea engineering frame agreement with Genesis, US & Brazil
- Recurring activities, US & Mexico
  - Light reel-lay
  - Inspection, repair & maintenance, diving support & surveys

North America

- **~3,500 people**
- **Founded in 1971**

Regional Headquarter / Operating centers
Manufacturing plants (umbilicals)
Spoolbases

[1] *Operating partly in the Gulf of Mexico*


Perdido Spar, Gulf of Mexico


Mobile spoolbase, USA


Duco umbilical plant, USA

Technip

Latin America: Strong Relationships with Local Players

Mexico

- ~380 people
- Supported by Houston office

Venezuela

- ~320 people
- Over 50 years experience from Engineering to full EPC contracts

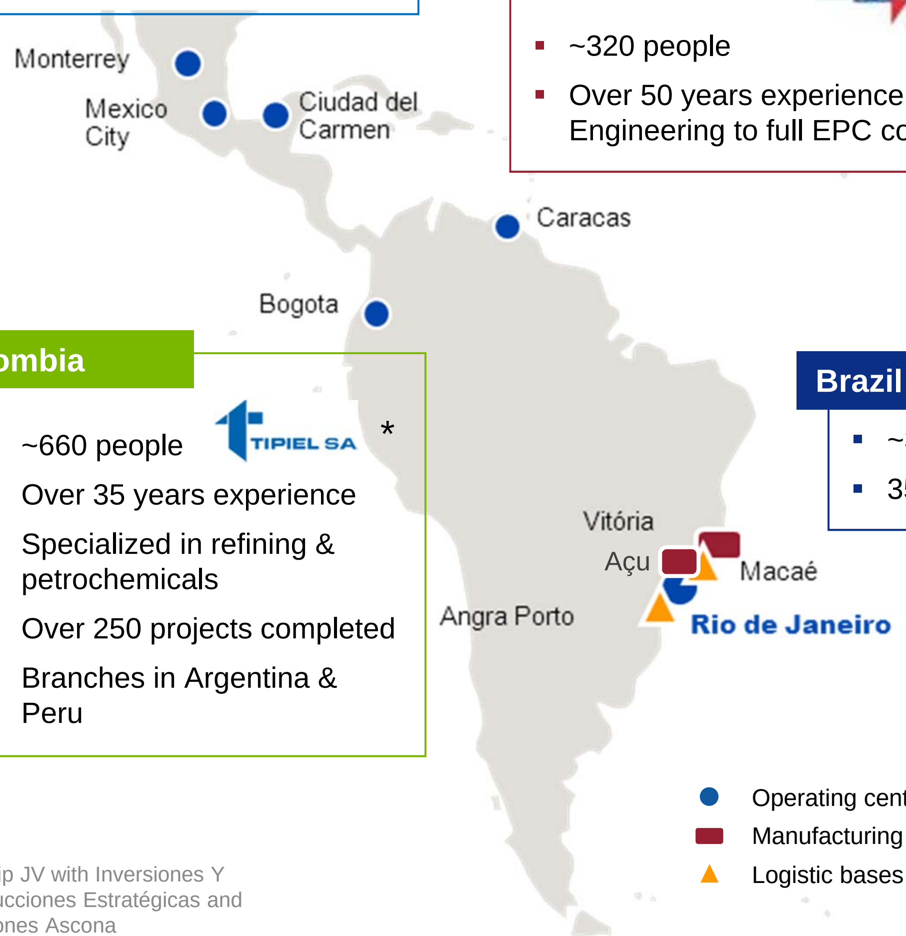
Colombia

*

- ~660 people
- Over 35 years experience
- Specialized in refining & petrochemicals
- Over 250 projects completed
- Branches in Argentina & Peru

Brazil

- ~3,500 people
- 35 years experience




Sincor refinery, Venezuela


Barrancabermeja refinery, Colombia


La Pampilla refinery, Peru

*Technip JV with Inversiones Y Construcciones Estratégicas and Inversiones Ascona

Technip

Brazil: 35 years of Local Presence

Assets & Activities

- **Engineering & project management centers**
- **Flexible/umbilical manufacturing plant**
  - Flexibras: since 1986
  - Port of Açu: High-end flexible manufacturing plant[1]
- **Logistic base**
  - Campos basin: Flexibras
  - Santos basin: Port of Angra
- **R&D and test center**
- **Marine assets support base:** Macaé
- **Vessels**

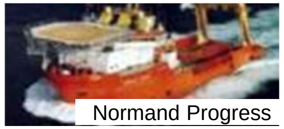

Deep Constructor


Skandi Vitoria


Skandi Niteroi


Sunrise 2000


2 x 550t PLSV[1]


Normand Progress

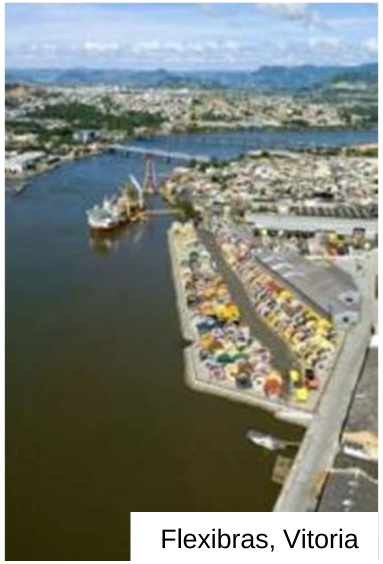
Key Projects

- Papa Terra IPB, Subsea
- Cubatao refinery, Onshore/Offshore
- P-56 semi-submersible, Onshore/Offshore

Technip in Brazil

- **~3,500 People**
- **Founded in 1977**

- Regional Headquarter / Operating centers
- Manufacturing plants (flexible pipelines)
- Logistic bases


Flexibras, Vitoria

[1] *under construction*

Technip in Brazil: Steady Development to Provide Unmatched Local Content

1977

Garoupa Platform
1st flexible pipe installed
100m water depth

~20 people

1986

Flexibras: 1st Flexible plant

1995

1st LTC[1] with Petrobras:
Sunrise

2001

Acquisition of
UTC Engineering

2007

Roncador Field Development
& P-52 Platform
1,800m water depth

~2,000 people

2009

P-58/P-62 Brazilian FPSOs award
Acquisition of Angra Porto logistic base

2010

1st IPB[2] in Brazil
1st Brazilian PLSV:
Skandi Vitória

2011

2nd Brazilian PLSV:
Skandi Niteroi

~3,500 people

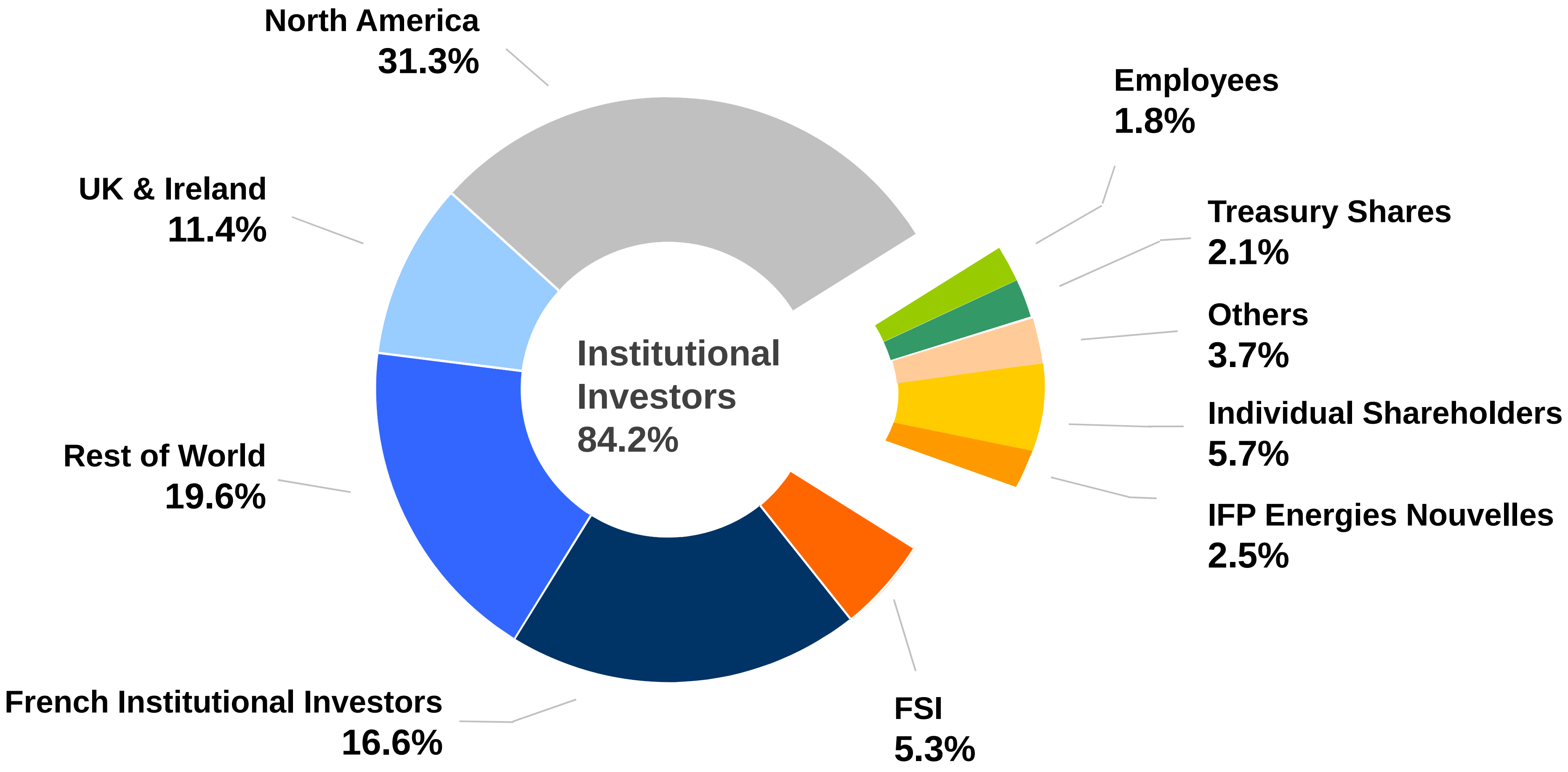
2012

Flexible pipe
frame agreement
with Petrobras

[1] *Long Term Charter*
[2] *Integrated Production Bundle*

Technip

Shareholding Structure, May 2012



Listed on NYSE Euronext Paris

Source: Thomson Reuters, Shareholder Analysis, May 2012

Technip's Share Information

NYSE Euronext

ISIN: FR0000131708

Bloomberg: TEC FP **Reuters: TECF.PA** **SEDOL: 4874160**

OTC ADR ISIN: US8785462099

ADR: TKPPY

Convertible Bonds:

OCEANE 2010 ISIN: FR0010962704
OCEANE 2011 ISIN: FR0011163864

Private Placement Notes: ISIN: FR0010828095

Dow Jones Sustainability Indexes
Member 2011/12

Euronext

NYSE Euronext

Technip has a sponsored Level 1 ADR

Bloomberg ticker: TKPPY
CUSIP: 878546209

Depositary bank: Deutsche Bank Trust Company Americas

Depositary bank contacts:

ADR broker helpline: +1 212 250 9100 (New York)
+44 207 547 6500 (London)
e-mail: adr@db.com
ADR website: www.adr.db.com
Depositary bank's local custodian: Deutsche Bank Amsterdam

Technip

Building Solutions for the Energy Industry

Technip

take it further®