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UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

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**FORM 8-K**

**CURRENT REPORT**

**Pursuant to Section 13 or 15 (d) of the  
Securities Exchange Act of 1934**

Date of Report (Date of earliest event reported)

April 3, 2007

**FMC TECHNOLOGIES, INC.**

(Exact name of registrant as specified in its charter)

**Delaware**  
(State or other jurisdiction  
of incorporation)

**1-16489**  
(Commission  
File Number)

**36-4412642**  
(I.R.S. Employer  
Identification No.)

**1803 Gears Road, Houston, TX 77067**  
(Address of principal executive offices) (Zip Code)

**(281) 591-4000**  
Registrant's telephone number,  
including area code

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
  - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
  - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
  - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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**SECTION 7 – Regulation FD****ITEM 7.01 REGULATION FD DISCLOSURE.**

FMC Technologies, Inc. has posted a new investor presentation, which has been updated to reflect results for 2006, to its website.

Slides for the investor presentation are attached hereto as an exhibit to this report and are incorporated herein in their entirety by this reference. These slides may also be accessed at the Company's website ([www.fmctechnologies.com](http://www.fmctechnologies.com)). This information is being furnished under Item 7.01 of Form 8-K and is not deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, is not subject to the liabilities of that section and is not deemed incorporated by reference in any filing under the Securities Act of 1933, as amended. The posting and furnishing of this information is not intended to, and does not, constitute a determination by FMC Technologies, Inc. that the information is material or that investors should consider this information before deciding to buy or sell FMC Technologies, Inc. securities.

**SECTION 9 – Financial Statements and Exhibits****ITEM 9.01 FINANCIAL STATEMENTS AND EXHIBITS.**

(d) Exhibits:

99.1 Slides for the FMC Technologies, Inc. April 2007 investor presentation

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**SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

**FMC TECHNOLOGIES, INC.**

By: /s/ William H. Schumann, III  
Executive Vice President and Chief Financial Officer

Date: April 3, 2007



*Presenter:*

Joseph H. Netherland  
Chairman of the Board

**April 2007**

Director of Investor Relations  
Maryann T. Seaman  
(281) 591-4080 Houston

[maryann.seaman@fmcti.com](mailto:maryann.seaman@fmcti.com)



These slides and the accompanying presentation contain “forward-looking” statements which represent management’s best judgment as of the date hereof, based on currently available information. Actual results may differ materially from those contained in such forward-looking statements.

The Company’s periodic reports filed under the Securities Exchange Act of 1934 include information concerning factors that may cause actual results to differ from those anticipated by these forward-looking statements. The Company undertakes no obligation to update or revise these forward-looking statements to reflect new events or uncertainties.

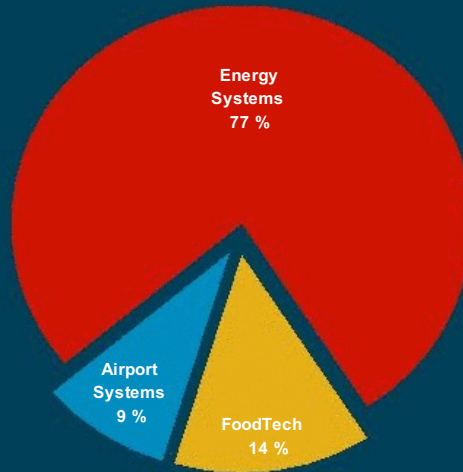
Although the Company reports its results using GAAP, the Company uses non-GAAP measures when management believes those measures provide useful information for its stockholders.

The Appendices to this presentation provide reconciliations to GAAP for any non-GAAP measures referenced in today’s presentation.

# FMC Technologies at a Glance

2006 Revenue: \$3.8 Billion

- Subsea Trees
- Subsea Controls
- Subsea Production Systems
- Surface Wellheads
- Separation Systems
- Fluid Control
- Loading Systems
- Measurement Solutions



Revenue from Continuing Operations



- Loaders
- Deicers
- Boarding Bridges
- RampSnake

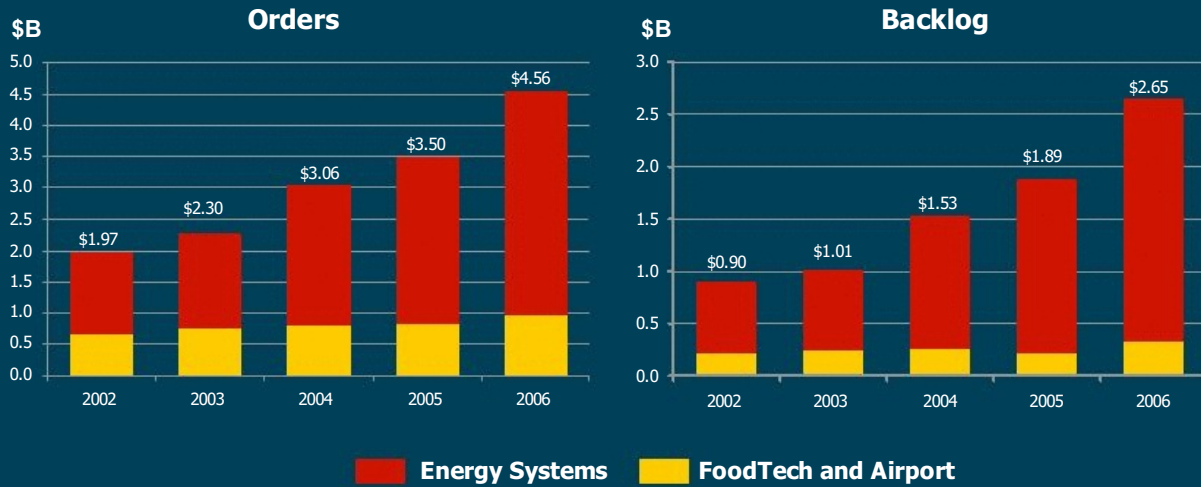


- Citrus Extractors
- Freezing Systems
- Food Processing Systems



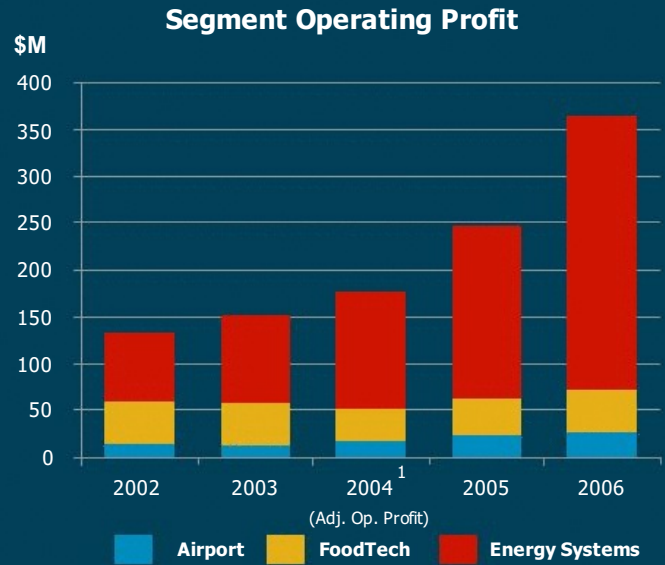
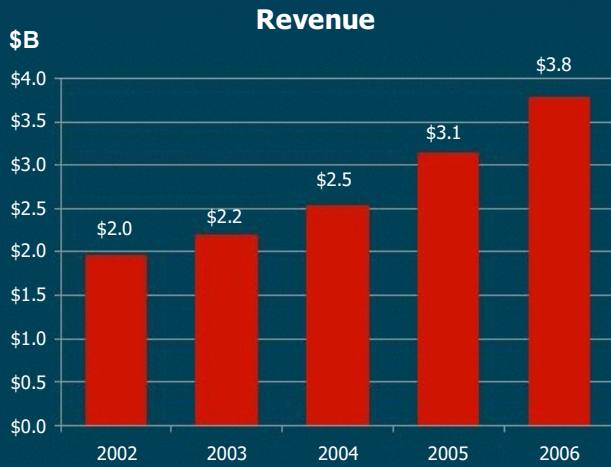
# Order Inbound and Backlog

*Continued Growth on the Strength of Subsea*



# Strong Financial Results

## *Energy Systems Driving Growth*



<sup>1</sup> See Appendix I for reconciliation of 2004 adjusted segment operating profit (non-GAAP measure) to U.S. GAAP.



# Strong Financial Results

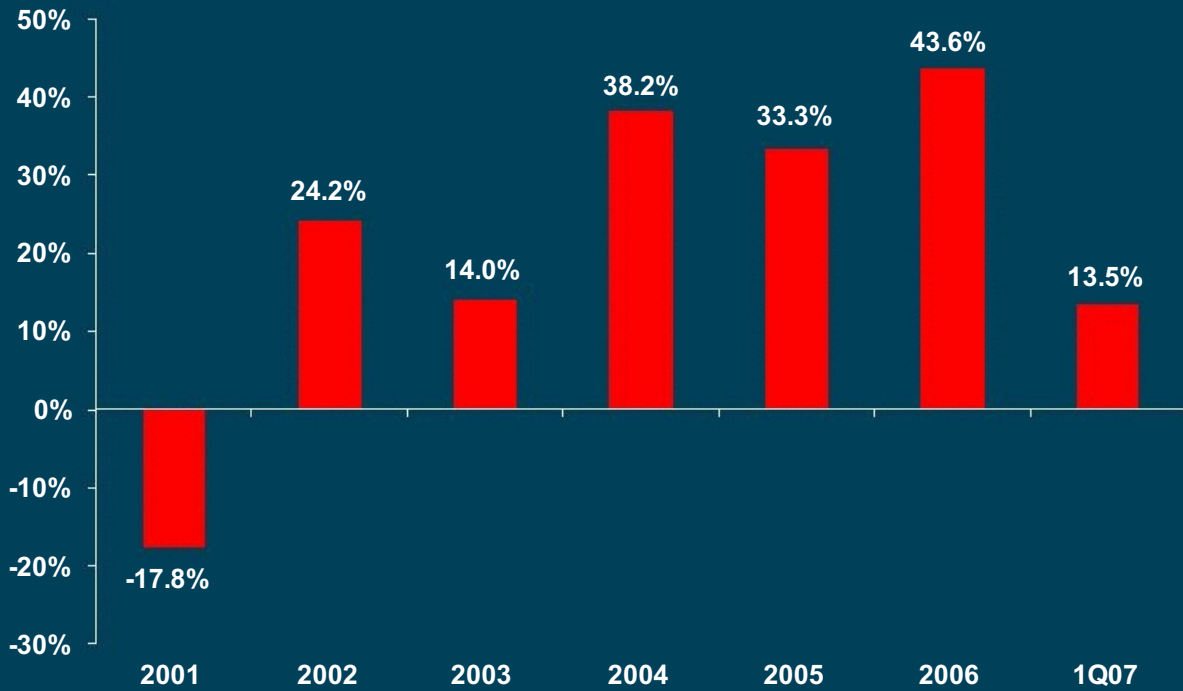
## *Upward Trend in Income from Continuing Operations*

Adjusted Income from Continuing Operations per Diluted Share



<sup>1</sup> See Appendix II for reconciliation of 2004 and 2005 adjusted income from continuing operations per diluted share (non-GAAP measure) to U.S. GAAP.

# Annual Stock Price % Changes (Non-Cumulative)

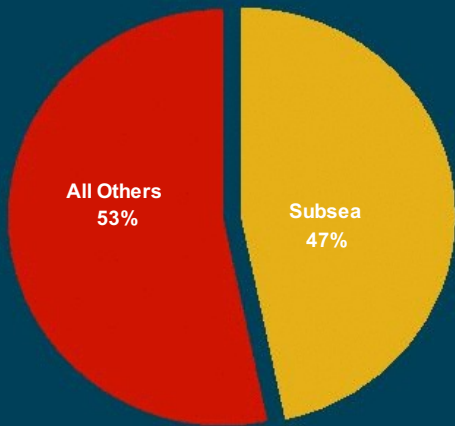


\*Source: Thomson One; Data through 27-Mar-07

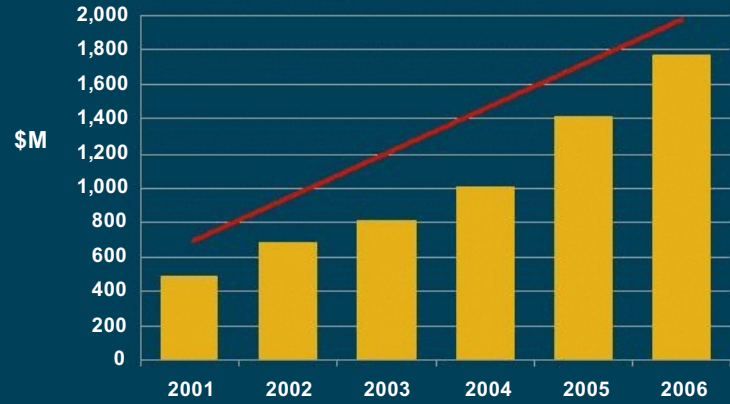
# Subsea Production Systems

*29% Compounded Annual Growth*

2006 FTI Revenues



Subsea Revenue

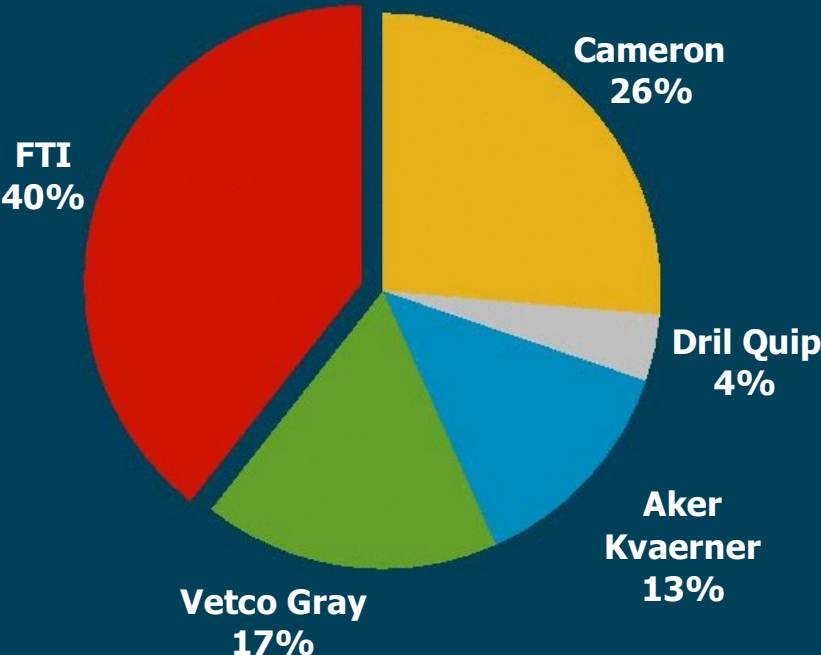


*Subsea is Our Largest And Fastest Growing Business*

# Subsea Production Systems

*Market Leader*

2002-2006  
Unit Market Share\*



\*Source: Quest Offshore Resources February 2007

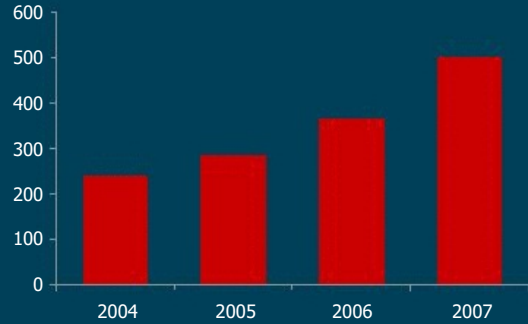
# Major Subsea Project Opportunities

*Greater than \$150M Over the Next 15 Months*

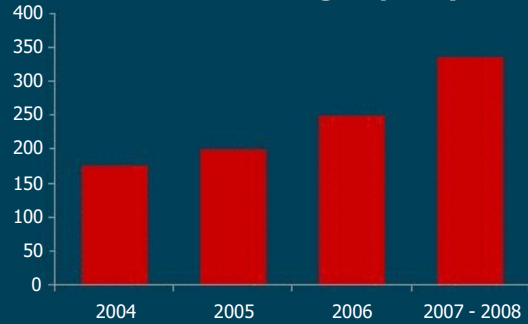
<u>Operator</u>	<u>Project</u>	<u>Location</u>	<u>No. of Trees</u>
Shell	Perdido	GoM	17
Chevron	Gorgon	Australia	12
Shell	Bonga SW	Nigeria	38
Woodside	Pluto	Australia	5
Total	Pazflor	Angola	46
BP	Skarv	Norway	17
Petrobras	Cascade	GoM	21
Shell	Gumusut	Malaysia	19
Total	Usan	Nigeria	44
BP	Block 31	Angola	36
Woodside	Browse	Australia	16
Chevron	Jack / St. Malo	GoM	30
ENI	Goliat	Norway	12
Total	CLOV	Angola	30
Total	Preowe	Nigeria	30
<b>Total Projected Trees to be Awarded</b>			<b>373</b>

# Capacity Increases to Meet Tree Demand

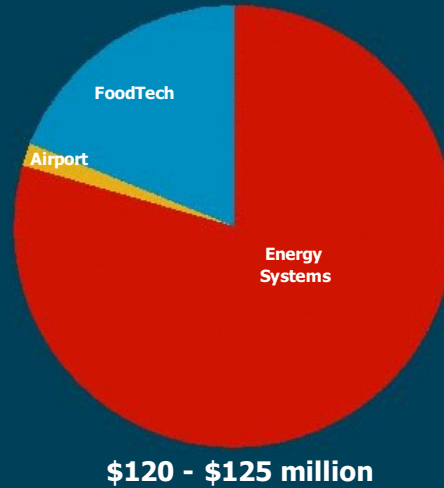
**Global Subsea Tree Installations\***



**FTI Manufacturing Capacity**



**Capital Spending Projections for 2007\*\***

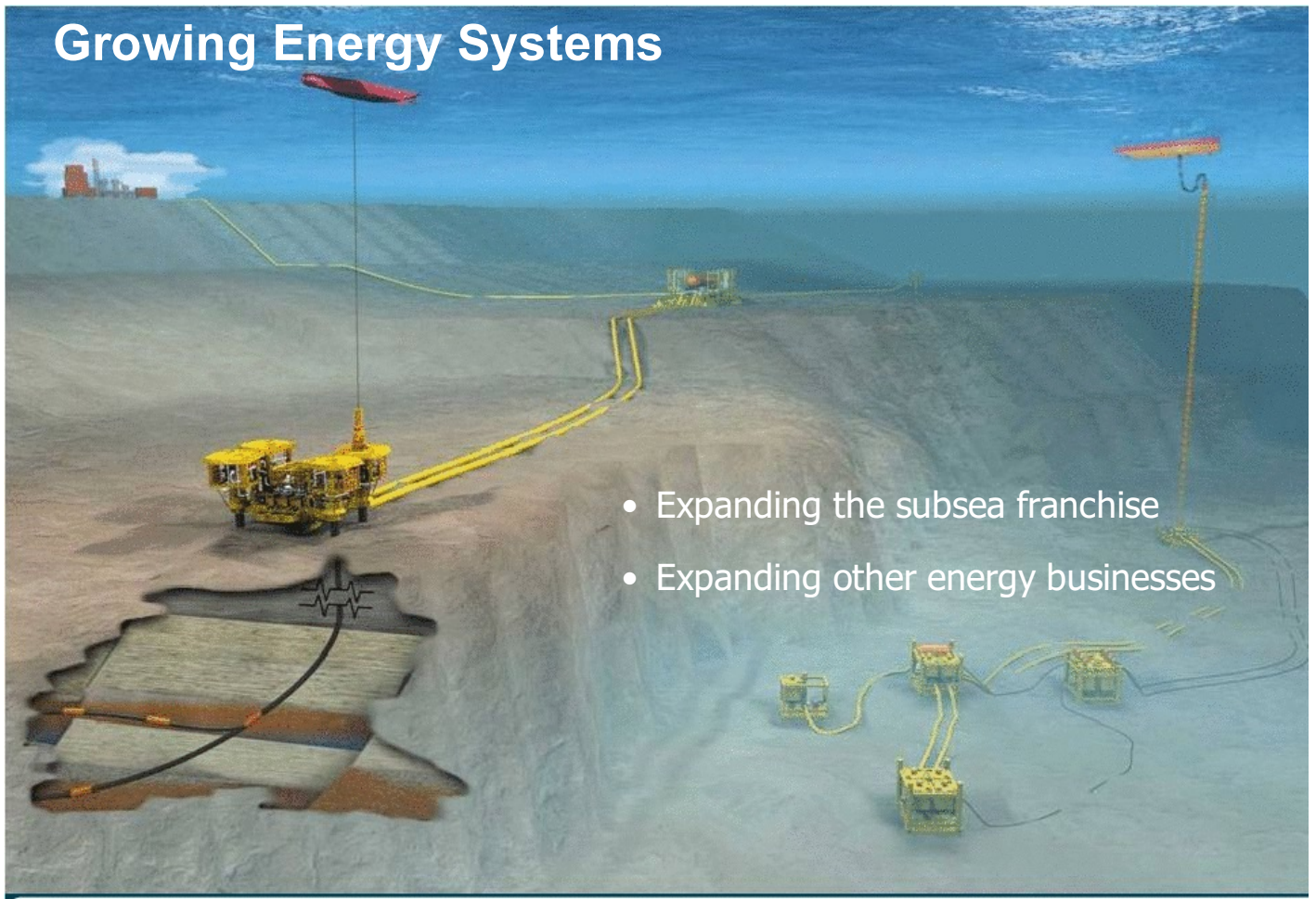


**\$120 - \$125 million**

\*Source: Quest Offshore Resources Inc. Dec. 2006

\*\* Excludes potential expansion due to additional RLWI opportunities.

# Growing Energy Systems



- Expanding the subsea franchise
- Expanding other energy businesses

# Expanding the Subsea Franchise

## Light Well Intervention



## Subsea Processing



Subsea Separation



Gas Compression



# Light Well Intervention

## Increased Oil Recovery

- Low-cost subsea well intervention
- Enhanced reservoir recovery
- 6-year contract with Statoil



**Subsea Wells >5-yrs Old in ~2012**  
(Intervention need occurs after ~5 years of production)

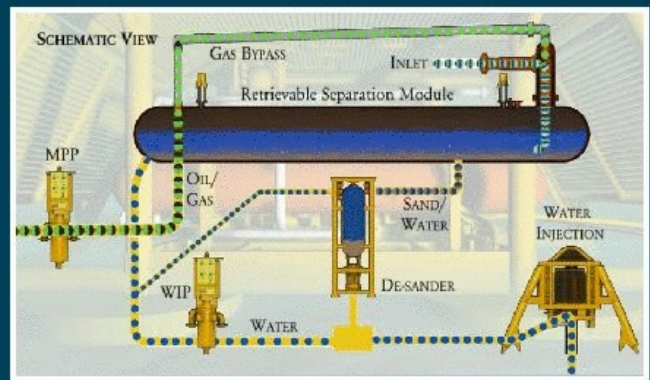


# Tordis Subsea Separation Station

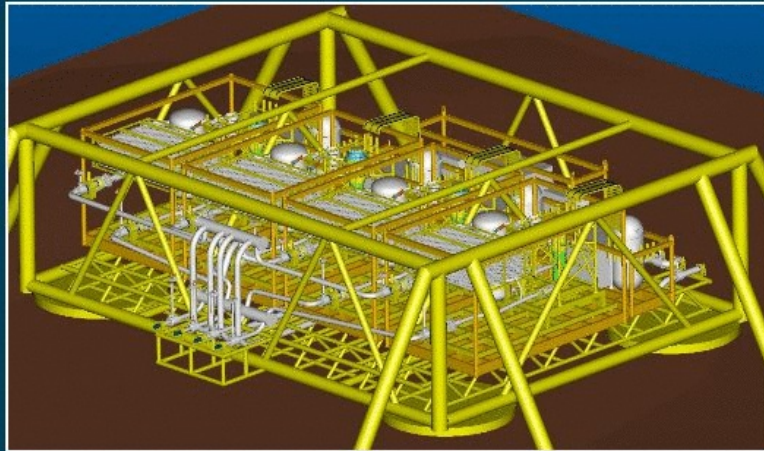


- First full-scale subsea separation station
- Operational Q4 2007
- Contract value for FTI \$100 million

Potential to recover additional 19 million barrels



# Subsea Gas Compression

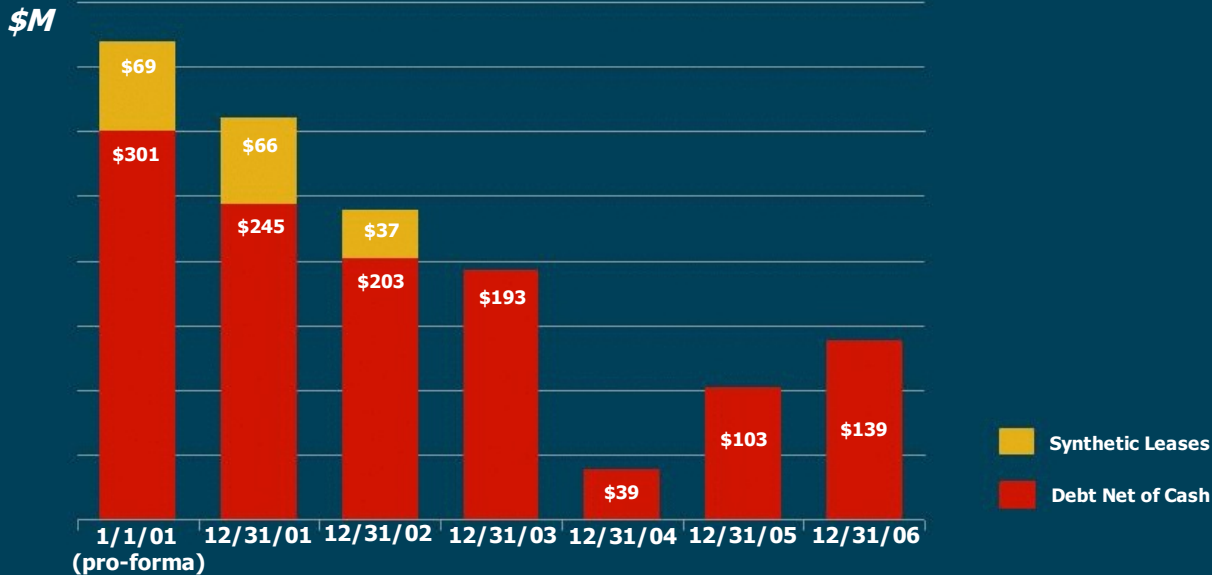


Subsea Compression Station



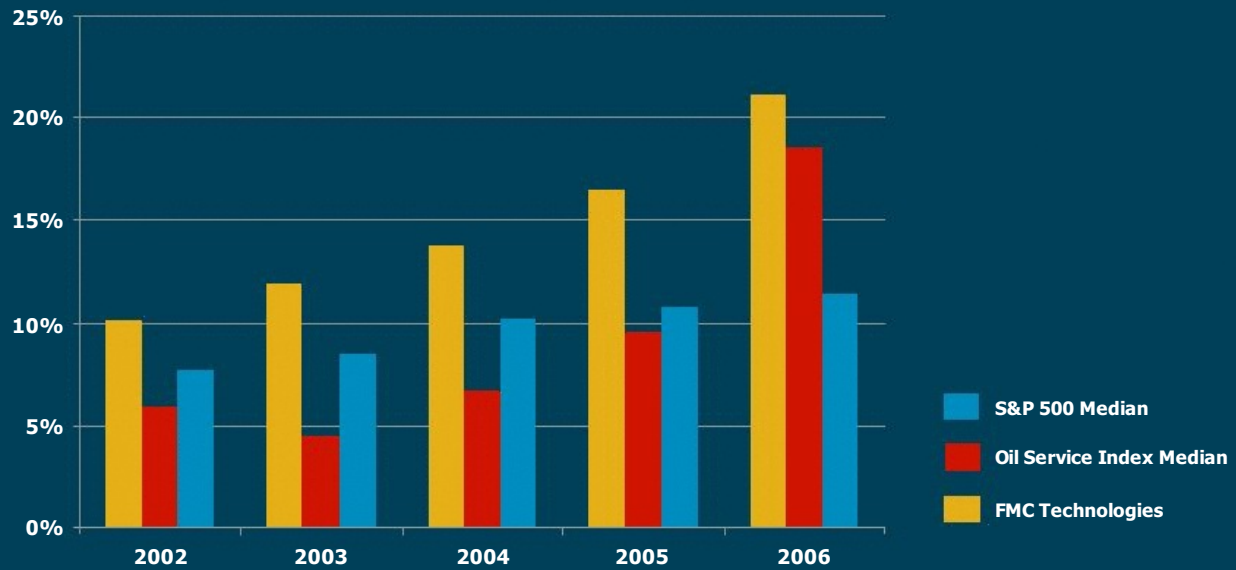
Subsea Compressor System

# Strong Cash Flow Has Reduced Net Debt



At January 1, 2001, debt, net of cash is presented on a pro forma basis as defined in the Separation and Distribution Agreement with FMC Corporation.

# Return On Investment



Return on Investment (ROI) is calculated as income from continuing operations before the cumulative effect of changes in accounting principles plus after-tax interest expense as a percentage of total average debt and equity. The calculations of 2004 and 2005 ROI use adjusted income from continuing operations which is a non-GAAP measure. See Appendices I and III.

# In Summary

## An Oilfield Services Company with

- Strong and Growing Subsea Franchise
- Expanding the Subsea Franchise
  - Light Well Intervention
  - Subsea Separation
  - Gas Compression
- Growing Other Energy Business
- Strong Balance Sheet

# Appendices

# Appendix I

## Reconciliation of Non-GAAP measures (as required by Regulation G) (In millions)

	<u>FY 2004</u>
Segment operating profit - Energy Systems (GAAP measure)	\$ 117.7
Add back: Goodwill impairment	<u>6.5</u>
Adjusted segment operating profit - Energy Systems (non-GAAP measure)	<u>\$ 124.2</u>

	<u>FY 2004</u>
Income from continuing operations (GAAP measure)	\$ 91.6
Add back: Goodwill impairment, net of income taxes	<u>6.1</u>
Adjusted income from continuing operations (non GAAP measure)	<u>\$ 97.7</u>



# Appendix II

## Reconciliation of Non-GAAP measures (as required by Regulation G)

<u>2004</u>	<u>FY 2004</u>
Income from continuing operations per diluted share (GAAP measure)	\$ 1.32
Plus: Goodwill impairment, net of income taxes	<u>0.09</u>
Adjusted income from continuing operations per diluted share (non-GAAP measure)	<u>\$ 1.41</u>
<u>2005</u>	<u>FY 2005</u>
Income from continuing operations per diluted share (GAAP measure)	\$ 1.86
Less: Gain on disposal of investment, net of income taxes	(0.22)
Plus: Tax expense – American Jobs Creation Act	<u>0.36</u>
Adjusted income from continuing operations per diluted share (non-GAAP measure)	<u>\$ 2.00</u>

# Appendix III

*Reconciliation of Non-GAAP measures (as required by Regulation G)*  
*(In millions)*

	<u>FY 2005</u>
Income from continuing operations (GAAP measure)	\$ 131.5
Less: Gain on disposal of investment, net of income taxes	(15.4)
Plus: Tax expense – American Jobs Creation Act	<u>25.5</u>
Adjusted income from continuing operations (non-GAAP measure)	<u>\$ 141.6</u>