SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15 (d) of the
Securities Exchange Act of 1934

Date of Report (Date of earliest event reported)
July 11, 2001

FMC TECHNOLOGIES, INC.
(Exact name of registrant as specified in its charter)

Delaware	1-16489	36-4412642
(State or other jurisdiction of incorporation)	(Commission File Number)	(I.R.S. Employer Identification No.)

200 East Randolph Drive, Chicago, Illinois	60601
(Address of principal executive offices)	(Zip Code)

(312) 861-6000
Registrant's telephone number,
including area code

Item 7. Financial Statements and Exhibits.

(c) Exhibits. The following exhibit is furnished as part of this report to the extent described in Item 9.

Exhibit Number	Topic	Presenter
Exhibit 99a	FMC Technologies, Inc.	Joseph H. Netherland

Item 9. Regulation FD Disclosure. Representatives from FMC Technologies, Inc. held meetings with investment analysts from various firms in New York, NY on July 11, 2001 and July 12, 2001. A slide presentation made at the meetings by Joseph H. Netherland, Chief Executive Officer and President, FMC Technologies, Inc. is attached hereto as an exhibit to this report. The furnishing of this information is not intended to, and does not, constitute a determination by FMC Technologies, Inc. that the information is material or that investors should consider this information before deciding to buy or sell FMC Technologies, Inc. securities.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

FMC TECHNOLOGIES, INC.

By /s/ Ronald D. Mambu

Ronald D. Mambu
Vice President and Controller

Date: July 12, 2001

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IPO Summary

Common Stock Offered	11,050,000 shares
Over-allotment Option	1,657,500 shares
Common Stock Outstanding after the Offering (excl. over-allotment)	65,000,000 shares
Offering Price per Share	$20.00
Use of Proceeds	To repay indebtedness
NYSE Symbol	"FTI"
First Trade Date	June 14/th/
Spin-off/Split-off	By December 31, 2001

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Experienced Management Team	Years with FMC Corporation
Joseph H. Netherland Chief Executive Officer and President Georgia Tech, Wharton Board Member: API, NAM, NOIA, PESA Past Chairman: PESA	28
William H. Schumann Senior Vice President and Chief Financial Officer UCLA, USC	20
Peter D. Kinnear Vice President, Energy Production Systems Vanderbilt, University of Chicago Board Member & Past Chairman: NFPA	29
Robert L. Potter Vice President, Energy Processing Systems Rice University	27
Charles H. Cannon, Jr. Vice President, FoodTech & Airport Systems US Naval Academy, University of Chicago Board Member: Food Processing Machinery & Supplier Association	19

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Investment Highlights

- Premier late-cycle oilfield services business focused on deepwater
- Strong industry positions based on leading technologies (#1 or #2 in all major products)
- Leader in subsea production systems

- Leader in subsea tree installations and awards
- Strong customer relationships with leading offshore producers

- Proven track record of growth
- Experienced management team

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[Photos of Energy Production and Processing Systems; FoodTech and Airport Systems]

Powerful Combination of Leading Businesses

- Strong Growth

(CAGR 1994 - 2000)	Revenue	EBITDA /(1)/
Production Systems	16.2%	49.7%
Processing Systems	11.6%	42.4%
Energy Systems	14.5%	46.3%
FoodTech	10.4%	25.2%
Airport Systems	12.5%	39.6% /(2)/

/(1)/ EBITDA from continuing operations w/ allocated corporate overhead.

/(2)/ Airport CAGR shown excluding Corporate Overhead.

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How We Built the Business

[Combination Chart]

(Sales $Millions)

	'87	'88	'89	'90	'91	'92	'93	'94	'95	'96	'97	'98	'99	'00
Sales $Millions	400	425	450	500	600	700	800	980	1,362	1,690	2,032	2,186	1,953	1,875
	Improved family of valves		Subsea investments				Kongsberg SOFEC	National Oilwell Manifold		Smith Meter	Deep-water Ivest-ments	CBV Brazil		
								Jetway Systems		Frigo-Scandia				North-field
										Stein				Allen

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Strategy

- Pursue innovation and technology
- Provide technology driven, mission critical products and services
- Focus on high growth sectors
- Maintain and expand alliances with industry leaders
- Focus on growth in profits and return on capital

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Energy Systems
Demonstrated Growth
[2 column graphs]

Graph #1
Sales ($M)

1994	$ 460
1995	$ 769
1996	$ 949
1997	$ 1,144
1998	$ 1,321
1999	$ 1,129
2000	$ 1,037

14.5% CAGR

Graph #2
EBITDA ($M) (1)

1994	$ 9
1995	$ 18
1996	$ 47
1997	$ 98
1998	$ 109
1999	$ 106
2000	$ 83

46.3% CAGR

(1) Includes allocated corporate overhead
EBITDA is from continuing operations

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Energy Systems
Leading Technologies

[6 color photos]
Subsea Tree with Controls
Subsea Manifolds
FPSO/Turret Mooring System
Fluid Control Products
Surface/TLP Well Systems
Loading Systems

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Energy Systems
Leading Industry Positions

	Industry Position
Subsea systems	1
Floating Production (Mooring Systems)	2
Surface	2
Fluid Control	1
Loading Systems	1
Measurement Solutions	2

Source: Simmons & Co. International, Boston Consulting Group, Spears and Associates, Quest, FMC Technologies Internal

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[Color Illustrations]

Metering & Control Systems
Surface Well Systems
Subsea Drilling Systems
Light Well Intervention
Tension Leg Platforms
Floating Production Storage & Offloading Vessels
Turret Mooring Systems
Standard Subsea Trees
Subsea Processing
Smart Well Control Systems
Subsea Template Systems
ROV Tie-In Systems
Subsea Manifold
Guidelineless Deepwater Trees

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Growing Worldwide E & P Spending

[Column Graph]
$B

1994	$ 44
1995	$ 50
1996	$ 64
1997	$ 84
1998	$ 91
1999	$ 73
2000	$ 91
2001E	$108

13.7% CAGR
Source: John S. Herold, Inc.

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Increasing Deepwater Spending by Majors
Majors' Spending Related to Deepwater

[Column Graph]
$B

1994	$ 6.7
1995	$ 8.6
1996	$10.6
1997	$13.7
1998	$18.2
1999	$17.3
2000	$20.4
2001E	$27.5

22.4% CAGR
Sources: Douglas-Westwood, Quest Offshore Resources, John S. Herold, Inc.

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[Area Chart]

Rapidly Growing Subsea Tree Market

Number of Installed Trees/Year

	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004
Asia Pacific	24	6	22	4	4	24	2	8	19	32	44
North Sea	65	63	57	47	53	113	92	77	69	61	58
Brazil	13	16	28	26	35	50	22	35	42	48	56
Middle East	1	4	2	0	0	1	1	2	3	4	

Gulf of Mexico	11	18	15	23	18	29	28	32	37	50	62
W. Africa	10	1	14	13	4	13	44	48	55	69	80

17.0% CAGR 2000 - 2004
Sources: Quest Offshore and Douglas Westwood

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Late Cycle Oilfield Services Business
[Line Graph]
Line 1--Crude oil price per barrel, 1996-2001 Q1
Line 2--Energy Systems Backlog dollars in millions:

1996	$ 657
1997	$ 750
1998	$ 898
1999	$ 593
2000	$ 425
Q1 - 2001	$ 549

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[Chart]

Industry Leading Subsea Technology

1977	Enchova	EN-1RJS	124m	ABB	406 ft
1980	Bonito	RJS-39	189m	FMC	619 ft
1983	Pirauna	RJS-232	293m	Kvaerner	961 ft
1985	Marimba	RJS-284	383m	FMC	1,256 ft
1988	Marimba	RJS-376D	492m	FMC	1,613 ft
1988	Placid Green	Canyon 31	684m	ABB	2,244 ft
1992	Marlim	MRL-9	781m	FMC	2,561 ft
1994	Marlim	MRL-4	1027m	FMC	3,368 ft
1997	Shell Mensa		1618m	FMC	5,308 ft
1997	Marlim Sul	MLS-3	1709m	ABB	5,605 ft
1999	Roncador	RJS-436	1853m	FMC	6,080 ft
2000	Petrobras	Roncador	1877m	ABB	6,157 ft

Slide 16 Gulf of Mexico Deepwater Capex
2001 to 2005 ($12B)
[Pie Chart]

BP	25%
ExxonMobil	10%
Shell	19%
Kerr McGee	5%
Marathon	2%
Chevron Texaco	6%
Mariner	4%
TotalFinaElf	5%
All Others	24%

Source: Oil & Gas Journal

Slide 17 (Pie Chart)
W. Africa Deepwater Capex
2000 to 2005 ($23.5B)

BP	3%
Chevron Texaco	17%
Shell	9%
Triton	4%
ExxonMobil	23%

Statoil	3%
TotalFinaElf	41%

Source: Douglas Westwood

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(Pie Chart)

Brazil Deepwater Capex
2000 to 2005 ($14B)

Petrobras	70%
Agip	2%
BP	3%
Amerada Hess	2%
Chevron Texaco	3%
Coastal	2%
Devon	2%
Enterprise	4%
ExxonMobil	2%
Kerr McGee	2%
Shell	3%
TotalFinaElf	3%
Unocal	2%

Source: Brazil Energy

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(Bar Graph)

Alliances with Leading Offshore Producers
Subsea Completions by Operator 2001 to 2006

Completions:

	Number of completions (approximate plot points on graph)
TotalFinalElf*	325
Petrobras*	298
BP*	230
Royal Dutch/Shell*	180
ExxonMobil	145
ChevronTexaco	143
Norsk Hydro*	125
Statoil*	80
Conoco*	50
BHP Petroleum	48
Marathon Oil	47
PetroCanada*	46
Sakhalin Coop	46
Wapet	46
Murphy Oil	46
Anadarko*	46
Enterprise Oil	45
Woodside Petroleum*	45
Triton Energy	45
Unocal*	45
Kerr-McGee*	43
BritGas E&P*	42
INPEX	41
Amerada-Hess	41
Mariner Energy	41
Husky Oil	40
Pemex	37
Phillips*	37
Agip*	37

* Predominantly FMC accounts

Source: Quest Offshore

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(Two Bar Graphs)

FoodTech
Demonstrated Growth

Sales ($M)

1994	$316	
1995	$307	
1996	$470	--------------
1997	$581	10.4% CAGR
1998	$549	--------------
1999	$537	
2000	$573	

EBITDA ($M)/(1)/

1994	$ 18	
1995	$ 25	
1996	$ 31	--------------
1997	$ 57	25.2% CAGR
1998	$ 58	--------------
1999	$ 65	
2000	$ 69	

/(1)/ Includes allocated corporate overhead
EBITDA is from continuing operations

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FoodTech
Leading Technologies

	Industry Position
Citrus Extractors	1
Convenience Food Systems	2
Freezing Technologies	1
Sterilization Technologies	1

[3 Photos: Spiral Freezer; Citrus Extractor; Flat Product Freezer]

Sources: McKinsey, FMC Technologies Internal

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FoodTech
Market Outlook

. Growth will be driven by

- Industry focus on efficiency and food safety
- Growth in convenience food market
- Aftermarket service/installed base

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[Two Bar Graphs]

Airport Systems

Demonstrated Growth

Sales ($M)

1994	$132	
1995	$207	
1996	$257	--------------
1997	$310	12.5% CAGR
1998	$320	--------------
1999	$291	
2000	$267	

EBITDA ($M)/(1)/

1994	$ -4	
1995	$ 10	
1996	$ 16	--------------
1997	$ 23	39.6% CAGR
1998	$ 27	--------------
1999	$ 11	
2000	$ 13	

/(1)/ EBITDA from continuing operations; includes allocated corporate overhead
CAGR calculated w/out allocated corporate overhead

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Airport Systems
Leading Technologies

	Industry Position
Cargo Loaders	1
Passenger Boarding Bridges	1

[3 Photos: Military Loader, Passenger Boarding Bridge; Commercial Loader]

Sources: McKinsey, FMC Technologies Internal

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Airport Systems
Market Outlook

- Passenger traffic forecast to grow (5% CAGR)
- Airline fleet forecast to double between 1999 and 2019 (4.3% CAGR)
- High installed base drives aftermarket growth
    - 5,500 Cargo Loaders
    - 5,000 Passenger Boarding Bridges
    - 750 Deicers
    - 700 Push-back tractors

Source: Boeing Market Outlook

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Financial Summary

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[Bar Graph]

Demonstrated Growth

11.4% CAGR

Sales ($M)
Energy Businesses/Airport Systems/FoodTech [intercompany eliminations not shown]

	Total	Energy Businesses	Airport Systems	FoodTech
1994	$ 980	$ 460	$132	$316
1995	$1,362	$ 769	$207	$307
1996	$1,690	$ 949	$257	$470
1997	$2,032	$1,144	$310	$581
1998	$2,186	$1,321	$320	$549
1999	$1,953	$1,129	$291	$537
2000	$1,875	$1,037	$267	$573

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[Bar Graph]

Demonstrated Growth
EBITDA ($M)

37.8% CAGR

Energy Businesses/Airport Systems/FoodTech

	Total	Energy Businesses	Airport Systems	FoodTech
1994	$ 24	$ 9	$(4)	$18
1995	$ 53	$ 18	$10	$25
1996	$100	$ 47	$16	$31
1997	$177	$ 98	$23	$57
1998	$194	$109	$27	$58
1999	$181	$106	$11	$65
2000	$165	$ 83	$13	$69

From continuing operations; includes allocated corporate overhead
Shown excluding special charges

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Pro Forma Historical Perspective
(Dollars in millions, except per share data)
Unaudited

	Year Ended December 31					3 Months Ended
	1996	1997	1998	1999	2000	2001

Revenue	$1,690	$2,032	$2,186	$1,953	$1,875	$ 429
EBIT ex Special Charges	35	110	128	119	106	10
Interest Expense	18	18	18	18	18	5
Profit before Taxes	17	91	109	101	88	5
Taxes	5	25	30	27	24	1
Net Income	12	67	80	74	64	4
Net Income per Share	$ 0.19	$ 1.01	$ 1.21	$ 1.12	$ 0.97	$0.06

Pro Forma Assumptions

$305.1M debt at 6% interest cost each year
27% tax rate
66M fully diluted shares outstanding
Excludes asset impairments and restructuring and other costs and the cumulative effect of changes in accounting principle

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Capitalization

	As of March 31, 2001 Pro Forma as Adjusted (unaudited)	
	$M	%
Cash and Cash Equivalents	12.0	
Total Debt	305.1	45%
Stockholders' Equity	378.9	55%
Total	684.0	100%

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High Return on Capital

	2000 Net Inc. ($M)	2000 Average Capital Employed ($M)	Net Inc. as a % Average Capital Employed	2000 Average Capital Employed w/o Goodwill ($M)	Net Inc. as a % of Avg. Capital Employed w/o Goodwill
Low	36	2,902	1%	1,880	2%
High	94	1,108	9%	836	11%
Median	96	2,103	7%	1,392	8%
FMC Technologies	77	961	8%	595	13%

Data Set

Baker Hughes	Schlumberger
Cooper Cameron	Smith International
Dril-Quip	Varco International
Halliburton	Weatherford International

Unlevered Net Income adjusted to exclude special & one time charges

Sources: Compustat, FMC Technologies Internal

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Financial Goals

- Focus on growth in profits
- Maintain/improve return on capital
- Use strong free cash flow to reduce debt
- Maintain flexibility to make selective acquisitions

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Investment Highlights

- Premier late-cycle oilfield services business focused on deepwater
- Strong industry positions based on leading technologies (#1 or #2 in all major products)
- Leader in subsea production systems
  - Leader in subsea tree installations and awards
  - Strong customer relationships with leading offshore producers
- Proven track record of growth
- Experienced management team

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Disclaimer

Statement under the Safe Harbor Provisions of the Private Securities Litigation Reform Act of 1995: These slides and the accompanying presentation contains "forward-looking statements," which represent management's best judgment as of the date hereof based on information currently available. Actual results of FMC Technologies, Inc. (the Company) may differ materially from those contained in the forward-looking statements. Additional information concerning factors that may cause results to materially differ from those in the forward-looking statements is contained in the Company's Form S-1 registration statement filed under the Securities Act of 1933. The Company undertakes no obligation to update or revise these forward-looking statements to reflect new events or uncertainties.
