

Growing Use of Natural Gas Driving Opportunities for Technip



Philip Hagyard, Senior Vice President LNG/GTL Business Unit

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Technip
take it further.



Safe Harbor

This presentation contains both historical and forward-looking statements. These forward-looking statements are not based on historical facts, but rather reflect our current expectations concerning future results and events and generally may be identified by the use of forward-looking words such as “believe”, “aim”, “expect”, “anticipate”, “intend”, “foresee”, “likely”, “should”, “planned”, “may”, “estimates”, “potential” or other similar words. Similarly, statements that describe our objectives, plans or goals are or may be forward-looking statements. These forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause our actual results, performance or achievements to differ materially from the anticipated results, performance or achievements expressed or implied by these forward-looking statements. Risks that could cause actual results to differ materially from the results anticipated in the forward-looking statements include, among other things: our ability to successfully continue to originate and execute large services contracts, and construction and project risks generally; the level of production-related capital expenditure in the oil and gas industry as well as other industries; currency fluctuations; interest rate fluctuations; raw material (especially steel) as well as maritime freight price fluctuations; the timing of development of energy resources; armed conflict or political instability in the Arabian-Persian Gulf, Africa or other regions; the strength of competition; control of costs and expenses; the reduced availability of government-sponsored export financing; losses in one or more of our large contracts; U.S. legislation relating to investments in Iran or elsewhere where we seek to do business; changes in tax legislation, rules, regulation or enforcement; intensified price pressure by our competitors; severe weather conditions; our ability to successfully keep pace with technology changes; our ability to attract and retain qualified personnel; the evolution, interpretation and uniform application and enforcement of International Financial Reporting Standards (IFRS), according to which we prepare our financial statements as of January 1, 2005; political and social stability in developing countries; competition; supply chain bottlenecks; the ability of our subcontractors to attract skilled labor; the fact that our operations may cause the discharge of hazardous substances, leading to significant environmental remediation costs; our ability to manage and mitigate logistical challenges due to underdeveloped infrastructure in some countries where we are performing projects.

Some of these risk factors are set forth and discussed in more detail in our Annual Report. Should one of these known or unknown risks materialize, or should our underlying assumptions prove incorrect, our future results could be adversely affected, causing these results to differ materially from those expressed in our forward-looking statements. These factors are not necessarily all of the important factors that could cause our actual results to differ materially from those expressed in any of our forward-looking statements. Other unknown or unpredictable factors also could have material adverse effects on our future results. The forward-looking statements included in this release are made only as of the date of this release. We cannot assure you that projected results or events will be achieved. We do not intend, and do not assume any obligation to update any industry information or forward looking information set forth in this release to reflect subsequent events or circumstances.

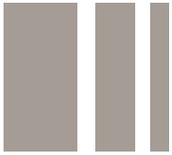
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Technip Today

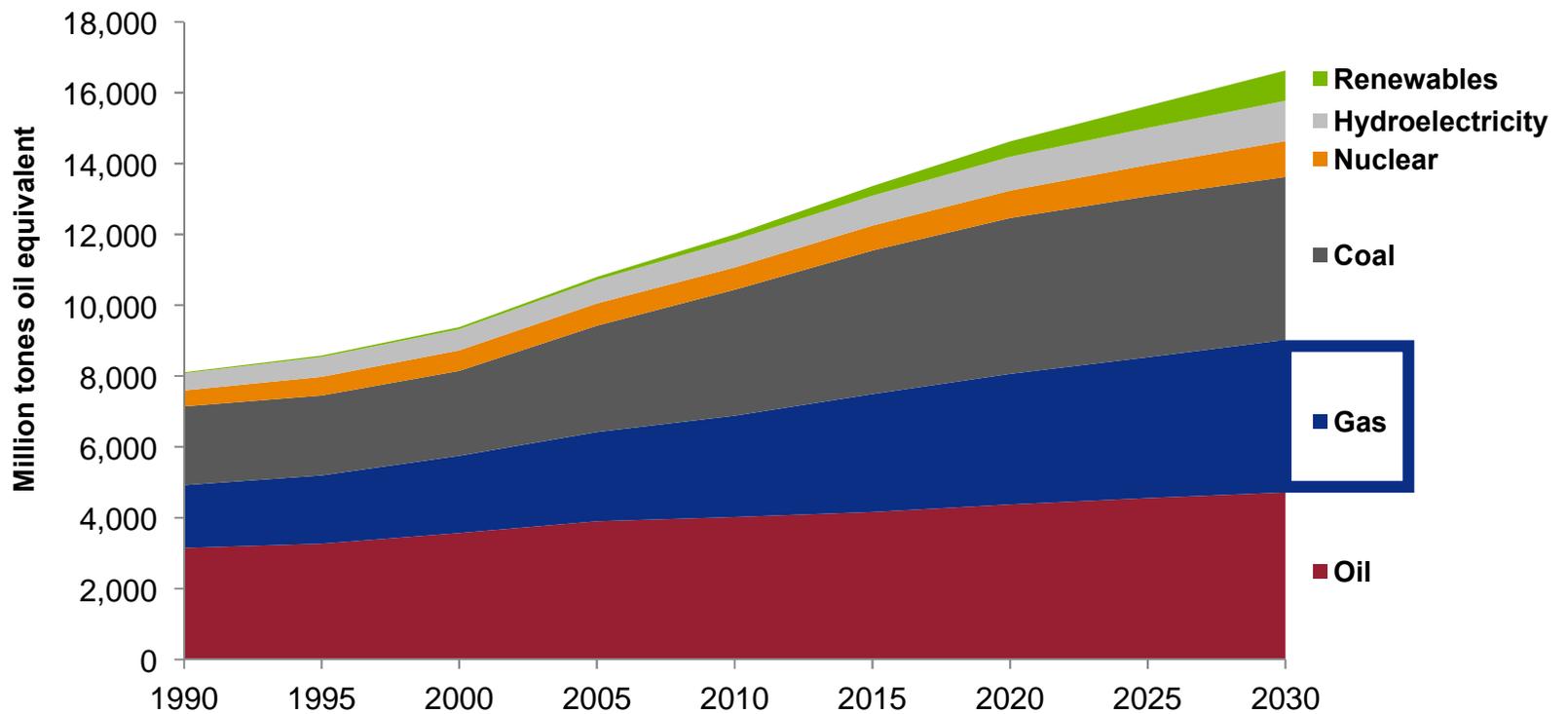
- With engineering, technologies and project management, on land and at sea, we safely and successfully deliver the best solutions for our clients in the energy business
- Worldwide presence with around 30,000 people in 48 countries
- Industrial assets on all continents, a fleet of 34 vessels (of which 4 under construction)
- 2011 revenue: €6.8 billion





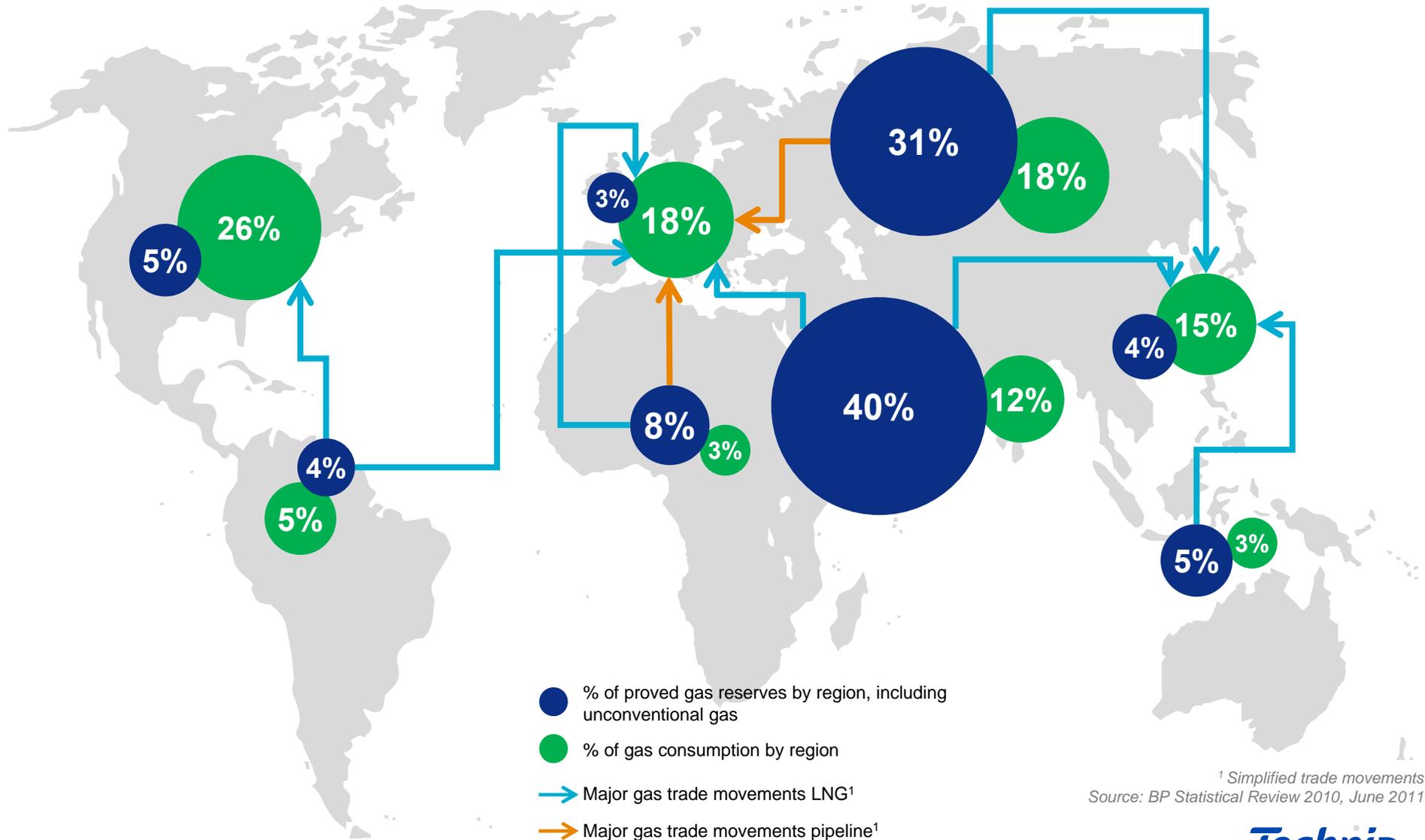
Use of Natural Gas Could Rise by 50%

World Energy Consumption (1990 - 2030)



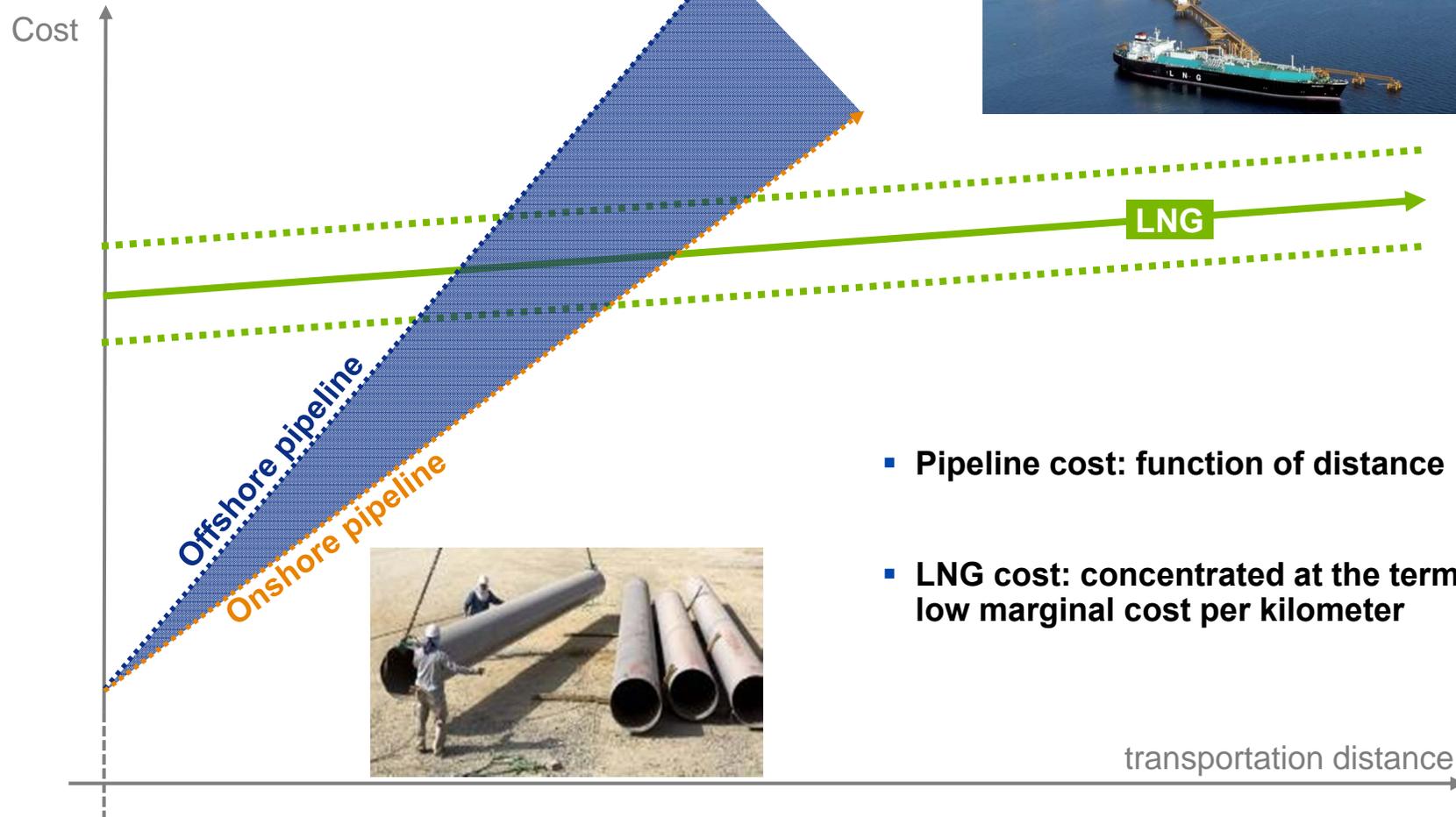
Source: BP Energy Outlook 2030, January 2012

Mismatch Between Gas Reserves and Demand



¹ Simplified trade movements
 Source: BP Statistical Review 2010, June 2011

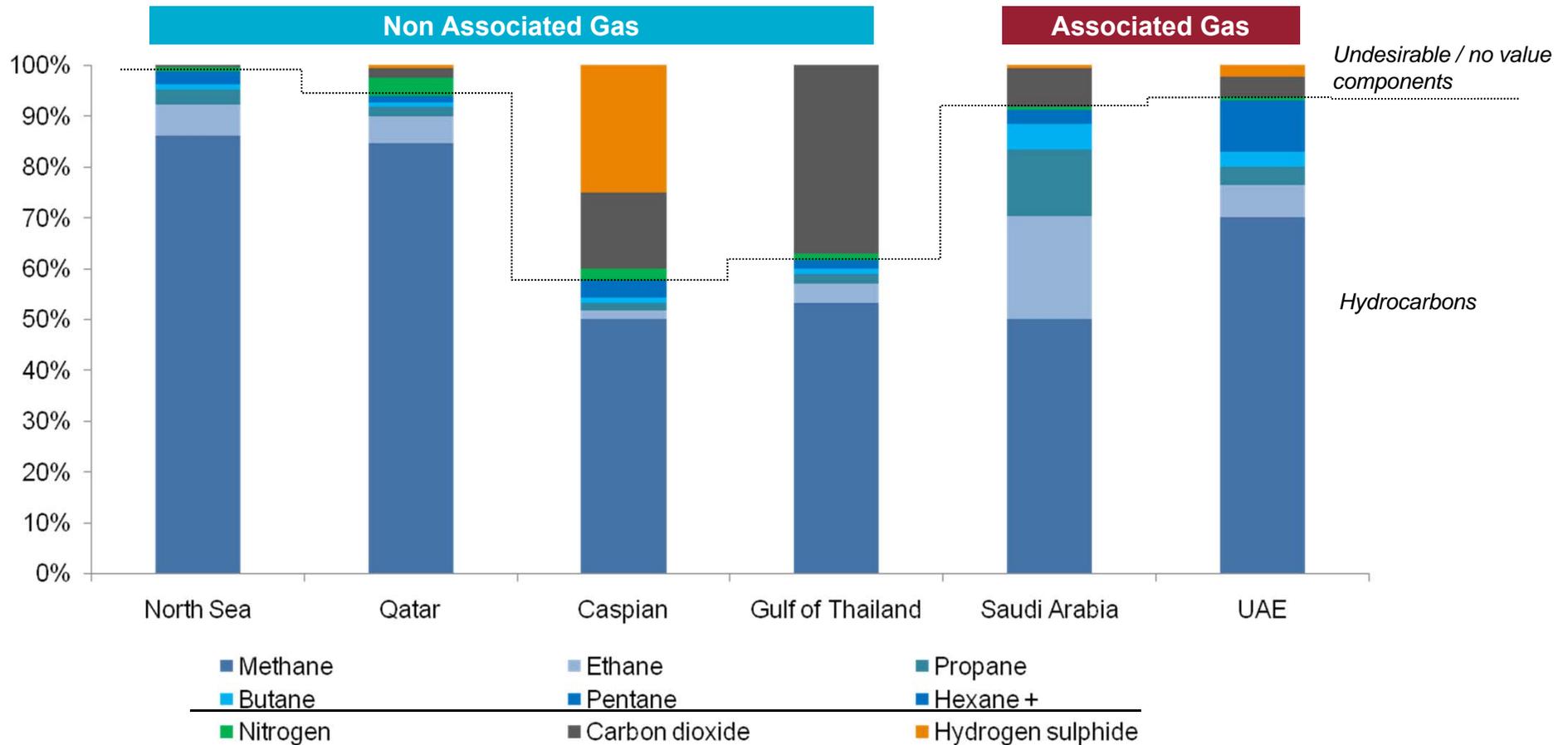
LNG: 60% of International Gas Trade Growth¹



- Pipeline cost: function of distance
- LNG cost: concentrated at the terminals, low marginal cost per kilometer

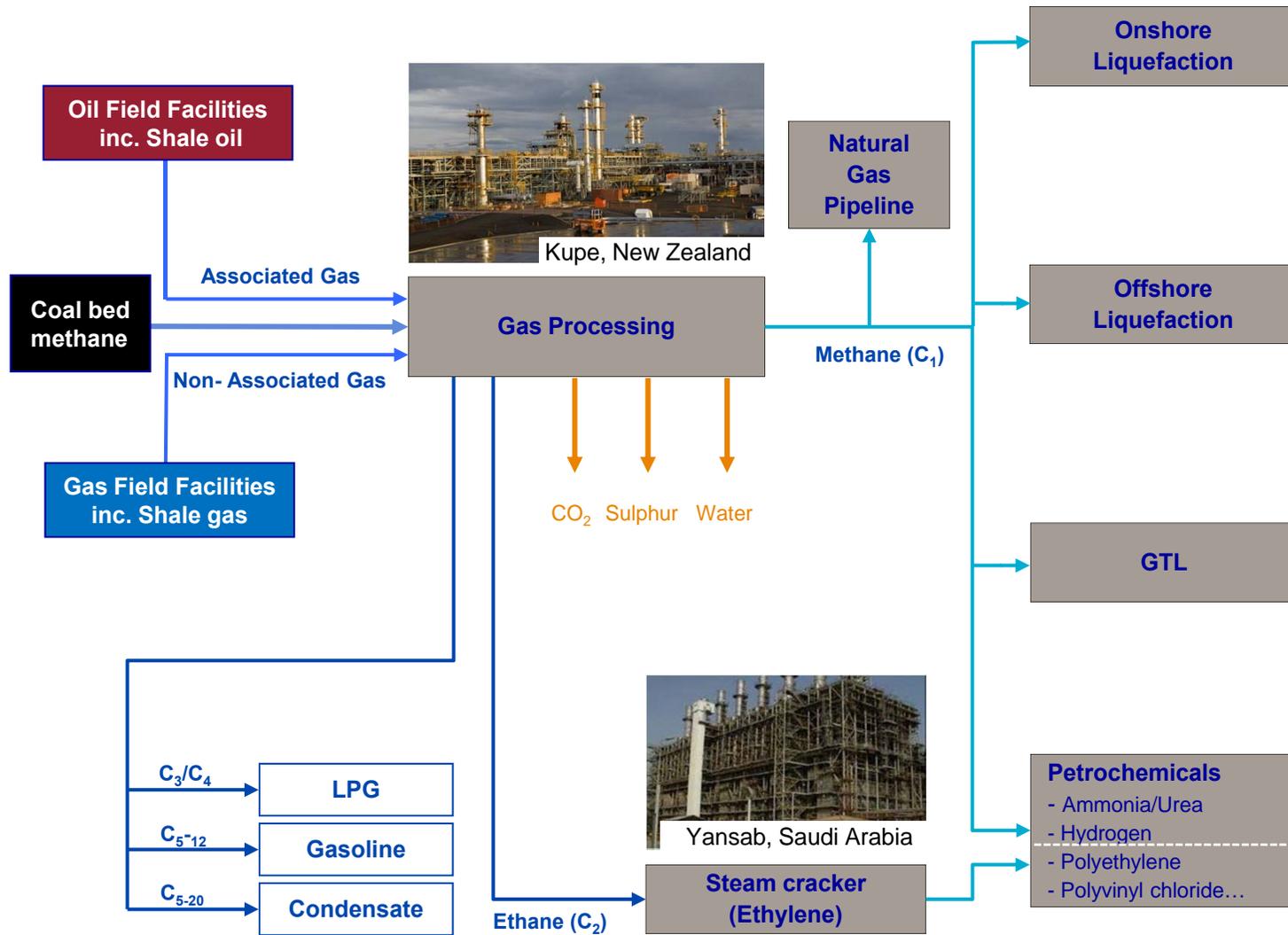
¹ Cédigaz: last decade

Skill to Handle Wide Variety of Well Head Gas Compositions



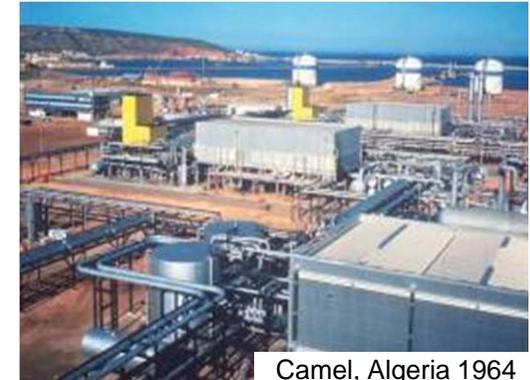
Source: Gas compositions on a sample of projects done by Technip

Opportunities all Along the Gas Value Chain

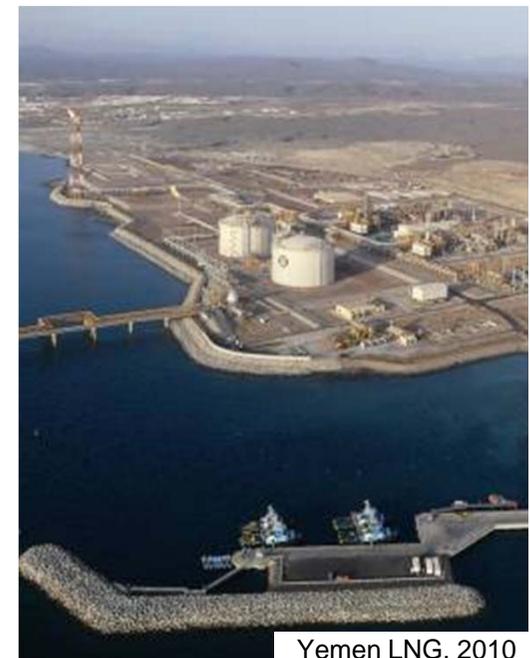


Leading Onshore LNG Player for Over 45 Years

- In-depth technical know-how and EPC contractor
- Developed and use our own liquefaction process
- Built the first ever LNG plant 45 years ago in Algeria
- Introduced many concepts to the industry that are widely used today
- Delivered 30% of world LNG production capacity in the last 12 years



Camel, Algeria 1964



Yemen LNG, 2010

Expertise to Improve LNG Plant Efficiency

- **Integration of gas pre-treatment**
 - Reduction of pre-treatment energy consumption through heat recovery from liquefaction units
 - Own gas fractionation technologies integrated with licensed liquefaction processes
- **Liquefaction scheme efficiency**
 - References with most liquefaction processes
 - Expertise in mixed refrigerant cycles (Air Products)
- **Optimization of main equipment**
 - Gas turbines and compressors
 - Heat exchangers



Pre-treatment column



Shell & tube heat exchanger

Small Scale LNG

■ Rationale

- Gas distributed by truck to remote areas without developing a pipeline network
- Peak shaving, avoids over sizing a pipeline network
- LNG as transportation fuel for trucks

■ Spreading LNG capability across Technip

- Small projects managed by Technip's local teams
- Increases LNG capability of our local resources

■ Track record

- Dynevor Arms, 70,000 tpa¹, UK, 1982
- ALT, Topock, 50,000 tpa, USA, 1997
- Ningxia Hanas, 2 x 400,000 tpa, China, 2009



¹ Tones Per Annum

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FLNG: Onshore to Offshore Volume Optimization

Onshore LNG: Yemen



FLNG



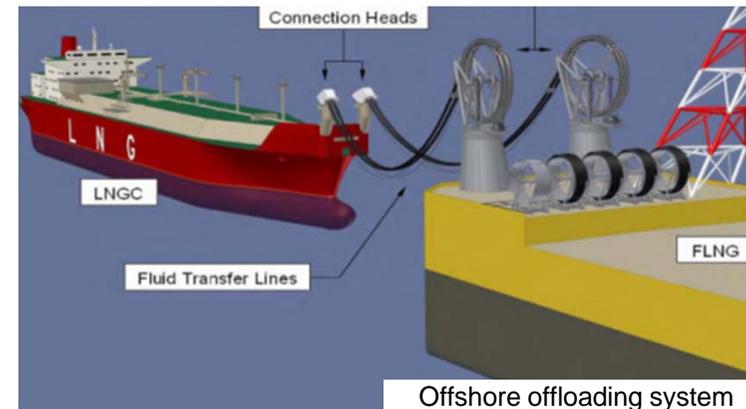
FLNG: Solving Marine Environment Challenges

Mechanical

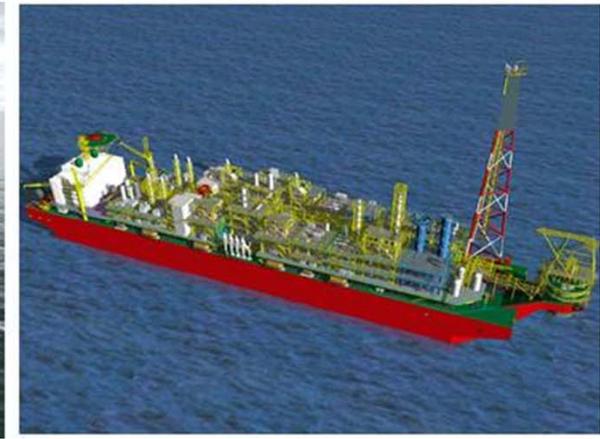
- Offloading LNG between two vessels on the high seas
- Importing large quantities of high pressure feed gas on a floating facility
- Equipment and piping loads generated by motion
- LNG tank sloshing over 25 years without dry docking
- Maintenance
- Marine environment (salt, humidity...)

Process

- Gas processing facilities to be adapted to marine environment
- Compact design (weight and volume)
- Designing for motion compared to static onshore plant



FLNG: Leader with First Mover Advantage



■ Shell

- 15 year frame agreement
- LNG capacity: 3.6 mtpa¹
- Prelude FLNG in Australia under construction

■ Petrobras

- LNG capacity: 2.7 mtpa
- Pre-salt basin, Brazil

■ Petronas

- LNG capacity: 1.0 mtpa
- Offshore Malaysia

¹ Million tones per annum

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GTL: a Solid Track Record with Sasol Ltd.

▪ ORYX GTL Complex, Qatar, EPC

- ORYX GTL Ltd.: JV between Qatar Petroleum & Sasol
- Largest GTL train when awarded: 34,000 boe/d¹ of GTL diesel, naphtha and LPG²
- Completed in 2006

▪ UZGTL, Uzbekistan, FEED

- Uzbekistan GTL: JV of Uzbekneftegas , Sasol & Petronas
- Capacity: 34,000 boe/d of GTL diesel, kerosene, naphtha and LPG
- 1st GTL in Uzbekistan, FEED on-going

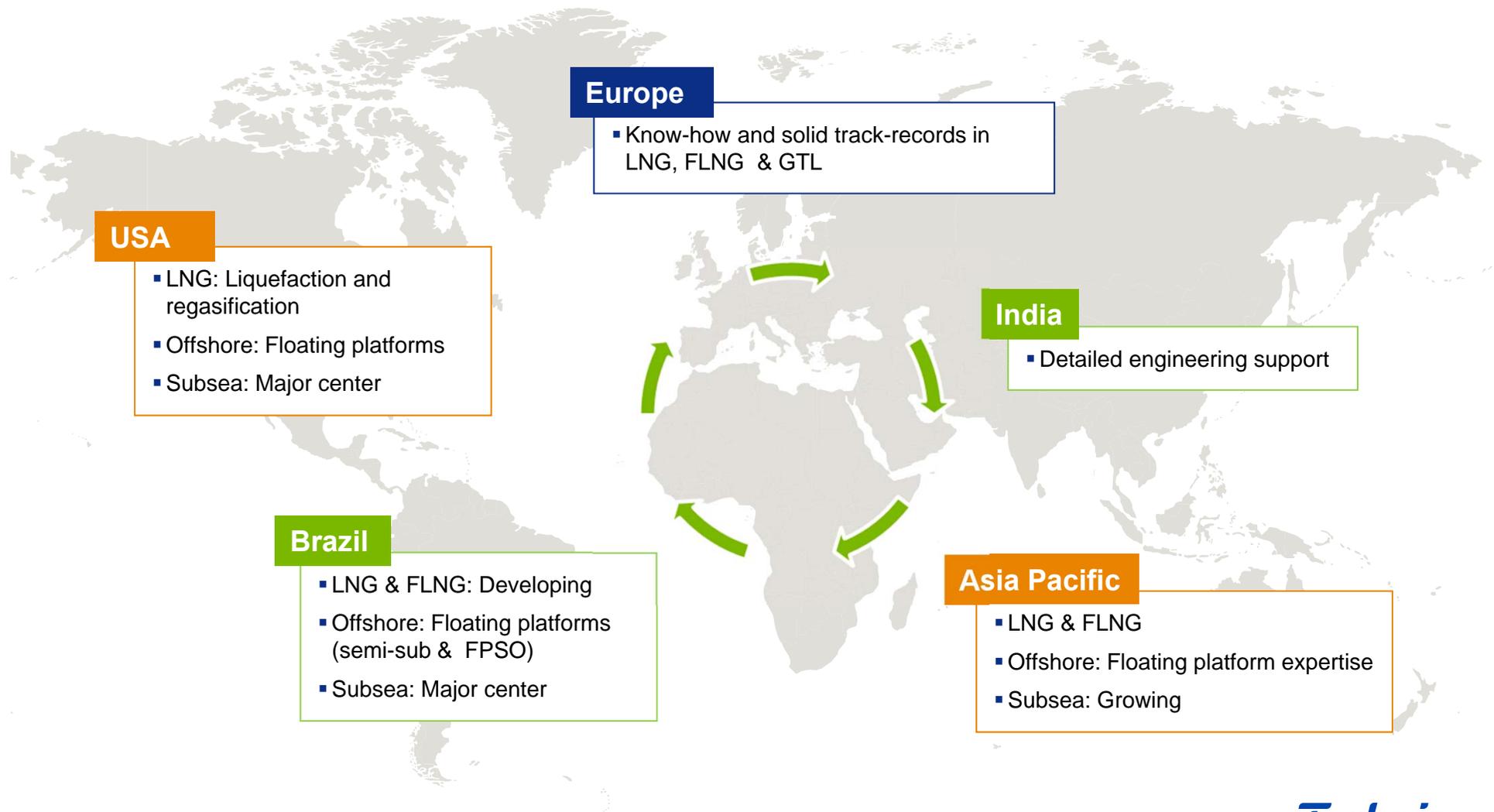


Oryx GTL, Qatar

¹ Barrel or equivalent per day

² Liquid petroleum gas

LNG, FLNG & GTL Local Execution Capabilities Supported by Centers of Expertise



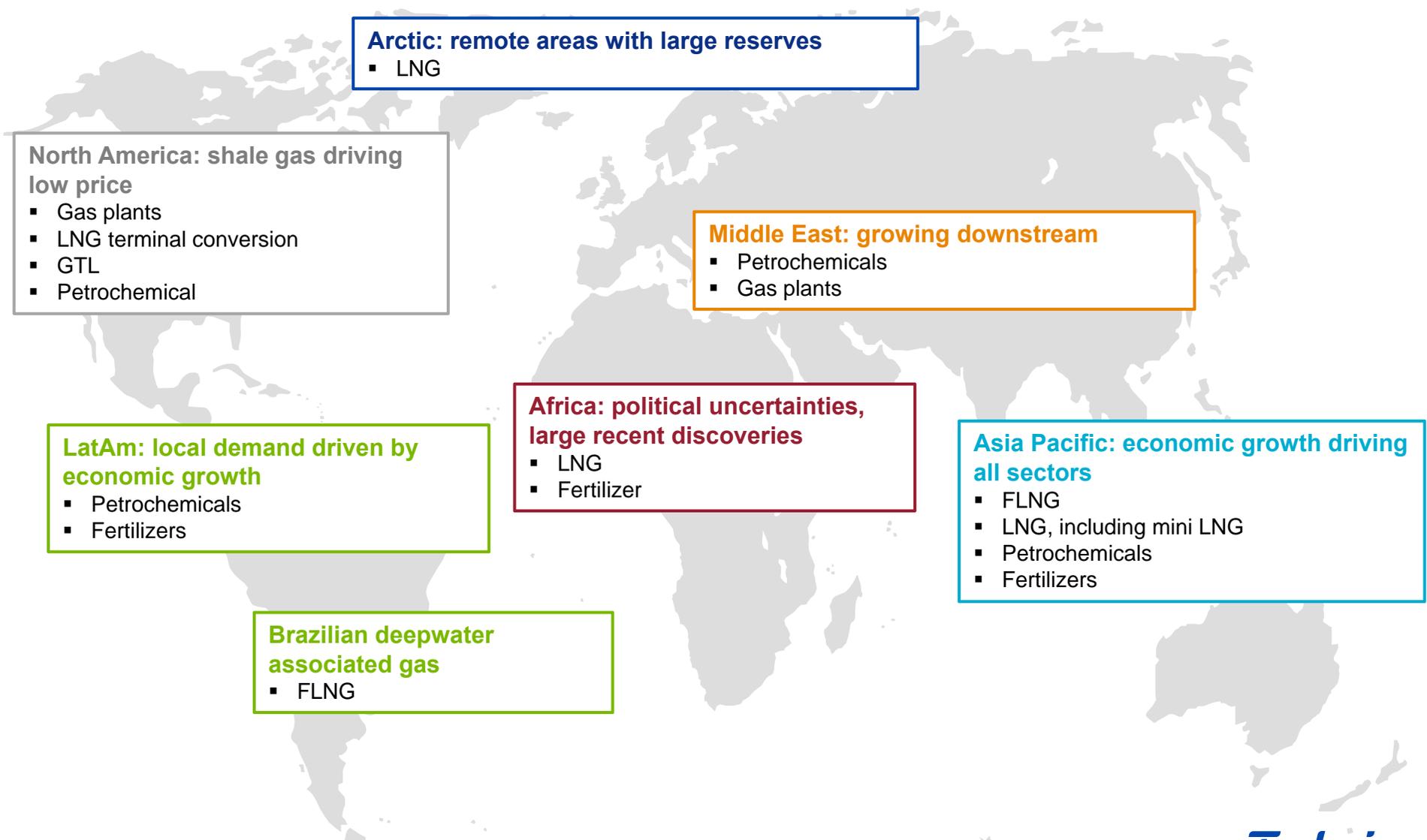
Expertise in Successfully Delivering Facilities in Remote Areas: Yemen LNG



- **Early involvement in project**
- **First class experienced project management & engineers**
- **Outstanding HSE* record**
- **Strong local content:** transfer knowledge and procure, subcontract & recruit locally

* Health, Safety & Environment

Gas Related Market Environment

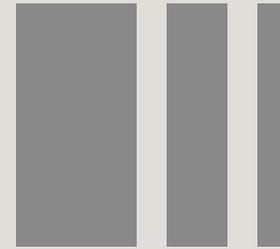


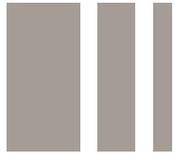


Thank You

Technip
take it further.®

Annex



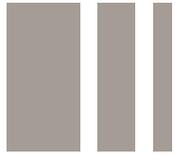


2011 Key Achievements

- Record net income of €507 million
- Operating margin above 10% for the 3rd year
- €8 billion of diversified new orders
- €10.4 billion backlog, up by more than €1.1 billion year on year
- Step change in our portfolio of products and services

[Dividend increase by 9% to €1.58 per share

(1) from recurring activities



2012 Full Year Outlook¹

- **Group revenue between €7.65 and €8.00 billion**
- **Subsea revenue between €3.35 and €3.50 billion, with operating margin² around 15%, both including Global Industries**
- **Onshore/Offshore revenue between €4.3 and €4.5 billion, with operating margin² between 6% and 7%**

(1) at current exchange rates

(2) from recurring activities

A World Leader Bringing Innovative Solutions to the Oil & Gas Industry

Subsea



Onshore/Offshore



- **Worldwide leadership**
- **Unique vertical integration**
 - Design & Project Management
 - Manufacturing & Spooling
 - Installation
 - R&D
- **First class assets and technologies**
 - Manufacturing plants
 - High performing vessels
 - Advanced rigid & flexible pipes

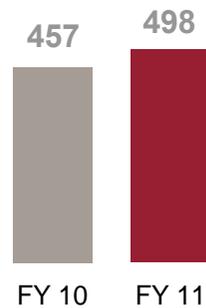
- **Proven track record with customers & business partners**
 - Engineering & construction
 - Project execution expertise
- **Knowhow**
 - High added-value process skills
 - Proprietary platform design
 - Own technologies combined with close relationship with licensors
- **Low capital intensity**

Two Complementary Business Models Driving Financial Structure and Performance

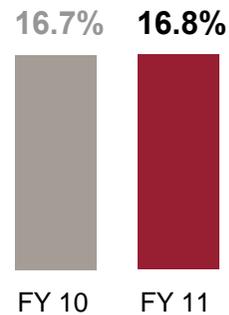
€ million (audited)

Subsea

Operating Income¹

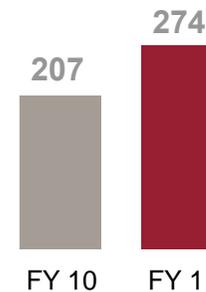


Operating Margin¹

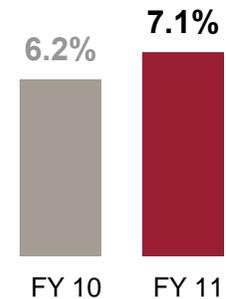


Onshore/Offshore

Operating Income¹



Operating Margin¹



- Capital intensive: fleet and manufacturing units
- Vertical integration from engineering to manufacturing & construction

- Negative capital employed: low fixed assets
- High degree of outsourcing & sub-contracting

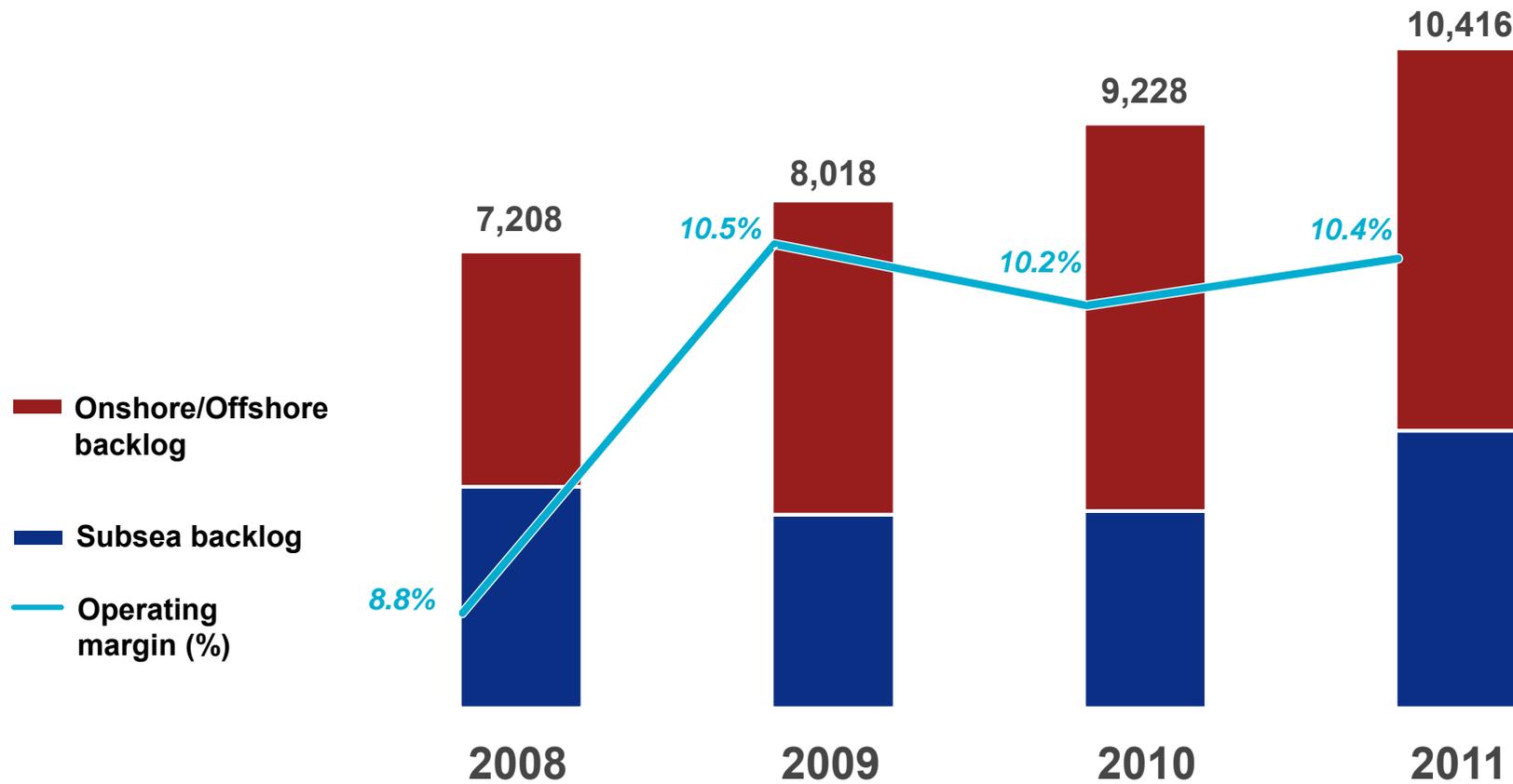
Negative working capital

(1) from recurring activities

A Growing, Profitable Backlog

€ million (audited)

Backlog and Operating Margin¹

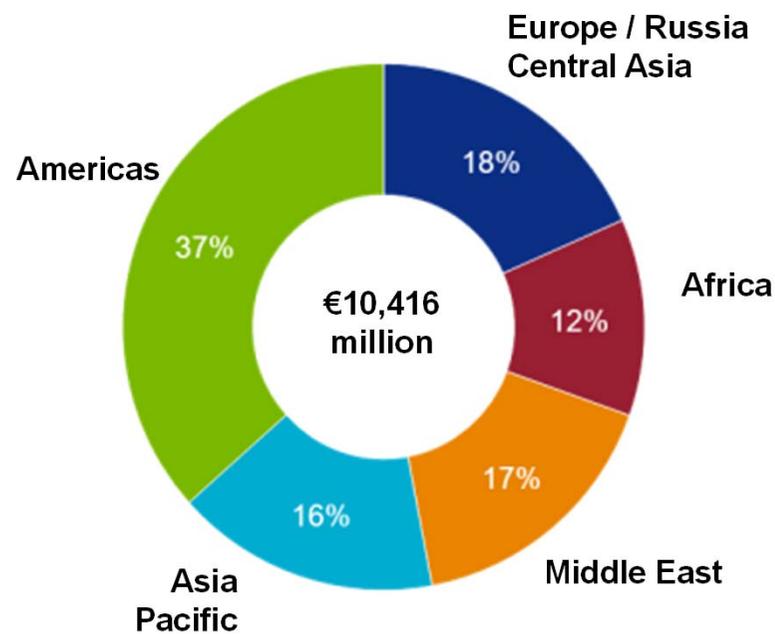


(1) from recurring activities

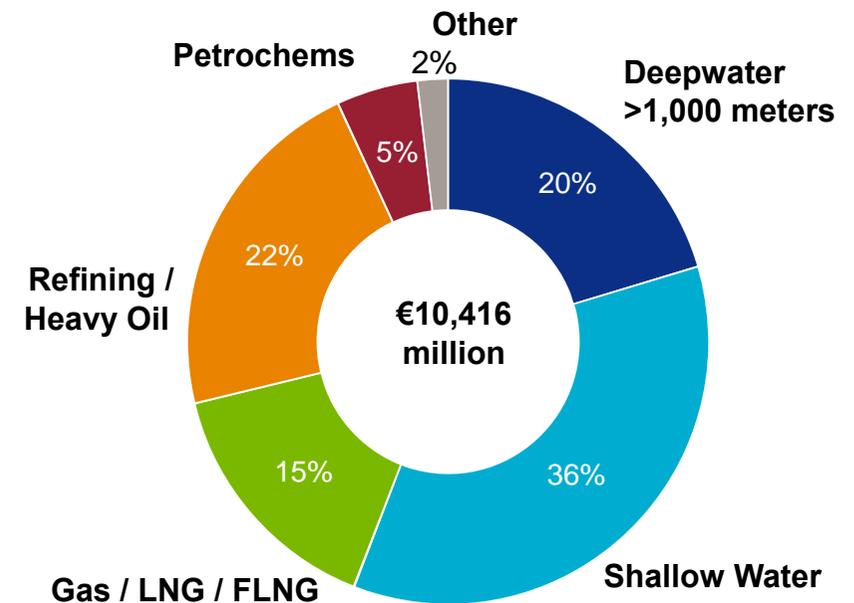
Well Diversified Backlog

As of December 31, 2011

Backlog by geography



Backlog by market split





Backlog Visibility¹

€million (not audited)

	Subsea	Offshore	Onshore	Group
2012	2,575.1	1,392.0	2,123.6	6,090.7
2013	1,067.6	862.9	1,182.8	3,113.3
2014+	737.5	279.5	195.1	1,212.1
Total	4,380.2	2,534.4	3,501.5	10,416.1

(1) Backlog estimated scheduling as of December 31, 2011

Fourth Quarter & FY 2011 Financial Highlights

€ million (audited)

	4Q 11	Δ 4Q 10	FY 2011	Δ FY 2010
Revenue	2,014.3	14.0%	6,813.0	12.0%
EBITDA ¹	274.0	31.9%	883.5	13.7%
<i>EBITDA Margin</i>	13.6%	185bp	13.0%	19bp
Operating Income²	208.2	26.3%	709.5	14.4%
<i>Operating Margin²</i>	10.3%	100bp	10.4%	21bp
Non-Current Operating Result	(11.0)	37.5%	(15.7)	2.8x
Financial Result	11.0	110.0x	17.4	nm
Income before Tax	208.2	32.6%	711.2	19.6%
Effective Tax Rate	29.5%	18bp	29.3%	(83bp)
Net Income	149.5	33.2%	507.3	21.5%
Dividend per Share			1.58	9.0%

(1) calculated as operating income from recurring activities before depreciation and amortization

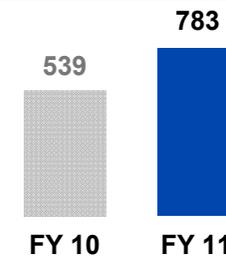
(2) from recurring activities

Cash Flow

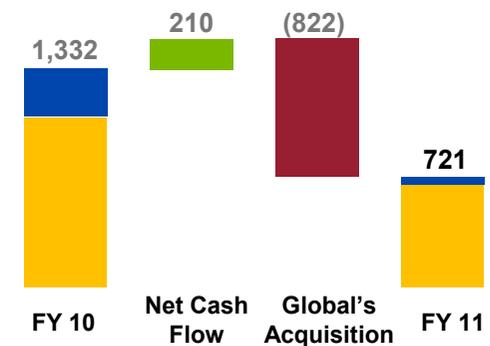
€ million (audited)

	FY 2011
Net Cash as of December 31, 2010	1,332.3
Cash Generated from / (Used in) Operations	782.5
Change in Working Capital Requirements	(130.9)
Capex	(357.2)
Dividends Paid	(156.1)
Net Cash Impact of Global Industries' Acquisition	(821.8)
Share Divestments / Acquisitions and Other	72.0
Net Cash as of December 31, 2011	720.8

Cash from Operations



Net Cash Position



- Net Construction Contracts
- Net Cash Excluding Construction Contracts



Balance Sheet

€ million (audited)

	Dec. 31, 2010	Dec. 31, 2011	
Fixed Assets	4,146.0	5,317.2	▪ €632m related to Global Industries
Construction Contracts – Amounts in Assets	378.6	588.0	
Other Assets	2,591.7	2,718.1	
Cash & Cash Equivalents	3,105.7	2,808.7	▪ Includes OCEANE & Global Industries acquisition
Total Assets	10,222.0	11,432.0	
Shareholders' Equity	3,202.1	3,673.3	
Construction Contracts – Amounts in Liabilities	694.9	644.5	
Financial Debt	1,773.4	2,087.9	▪ ~€421m OCEANE ~€232m Global Industries' debt
Other Liabilities	4,551.6	5,026.3	
Total Shareholders' Equity & Liabilities	10,222.0	11,432.0	

Business Environment

North America

- Canadian oil sands
- American shale gas drives downstream activities

North Sea

- Positive trend continues in mature fields
- Offshore platform opportunities
- Step change in size and complexity of projects

Gulf of Mexico

- Drilling permits increase in 2012 driving several offshore development in US waters
- Increasing activities offshore Mexico

Europe

- Increasing focus on renewable energies
- Some opportunities in CIS across segments

Middle East

- Strong focus on offshore brownfield development
- Sustained downstream activity

Latin America

- Downstream prospects across the continent
- Several potential offshore development

Africa

- Continued tendering across the Gulf of Guinea
- New gas discoveries driving opportunities in Mediterranean & Eastern Africa
- First pre-salt discovery in Angola
- Political uncertainty in North Africa

Asia Pacific

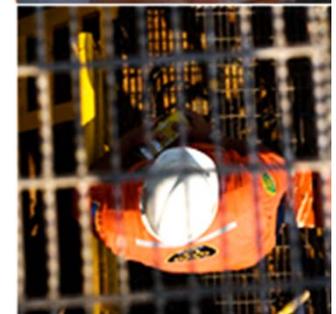
- Strong momentum in gas-related mega projects
- Investments in refining, petrochemicals and fertilizer across countries
- Promising market for flexible pipe & umbilical solutions

Brazil

- First major pre-salt tenders
- High level of tendering for projects, assets and flexible pipe
- Conventional works very active
- Continuous focus on logistics & local content
- Expanding onshore/offshore opportunities with various clients

Combining Teams and Assets

- **Increasing our addressable market**
 - Tackling S-lay, heavy lift and large integrated projects worldwide
 - Leveraging Global's client relationship, notably in Mexico
- **Deploying Global fleet**
 - Integrated management center inaugurated in December 2011
 - Re-allocating vessels to capture new markets
- **Enhancing Global's execution capabilities with Technip's project management expertise**
- **Implementing cost synergies**
 - Offices combined in Rio, Abu Dhabi, Houston, Mumbai, ongoing
 - Technip's supply chain management principles expanded to Global



Financial Impact of Global Industries Acquisition

■ 2011

- Backlog integrated in 2011 year end: €132 million
- No P&L impact except transaction costs
- €889 million of non-current assets, including goodwill and €232 million of current assets

■ 2012

- Revenues over €300 million
- Operating loss¹ of around €30 - €40 million
- Depreciation & amortization around €35 million
- Capex around €30 million



(1) from recurring activities



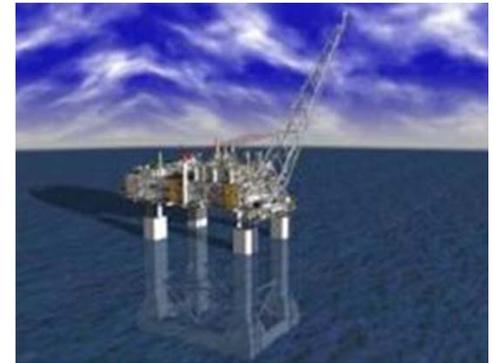
Long Term Client Partnerships

- **World leading companies are choosing Technip**

- Petrobras: Flexible pipe supply 5-year frame agreement
- Shell: FLNG 15-year frame agreement
- BP: Spar 10-year frame agreement
- Statoil, Norway: Diving support frame agreement (2007-2015)
Statoil, Brazil: Offshore platforms
- BASF: Petrochemicals
- Haldor Topsoe: Fertilizers
- APCI: Hydrogen
- ...

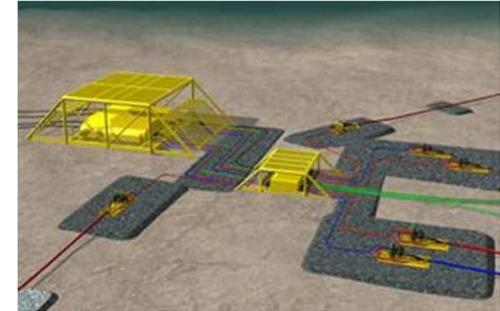
- **Strong involvement at FEED stage**

- Shell: Genesis subsea engineering frame agreement covering Gulf of Mexico & Brazil

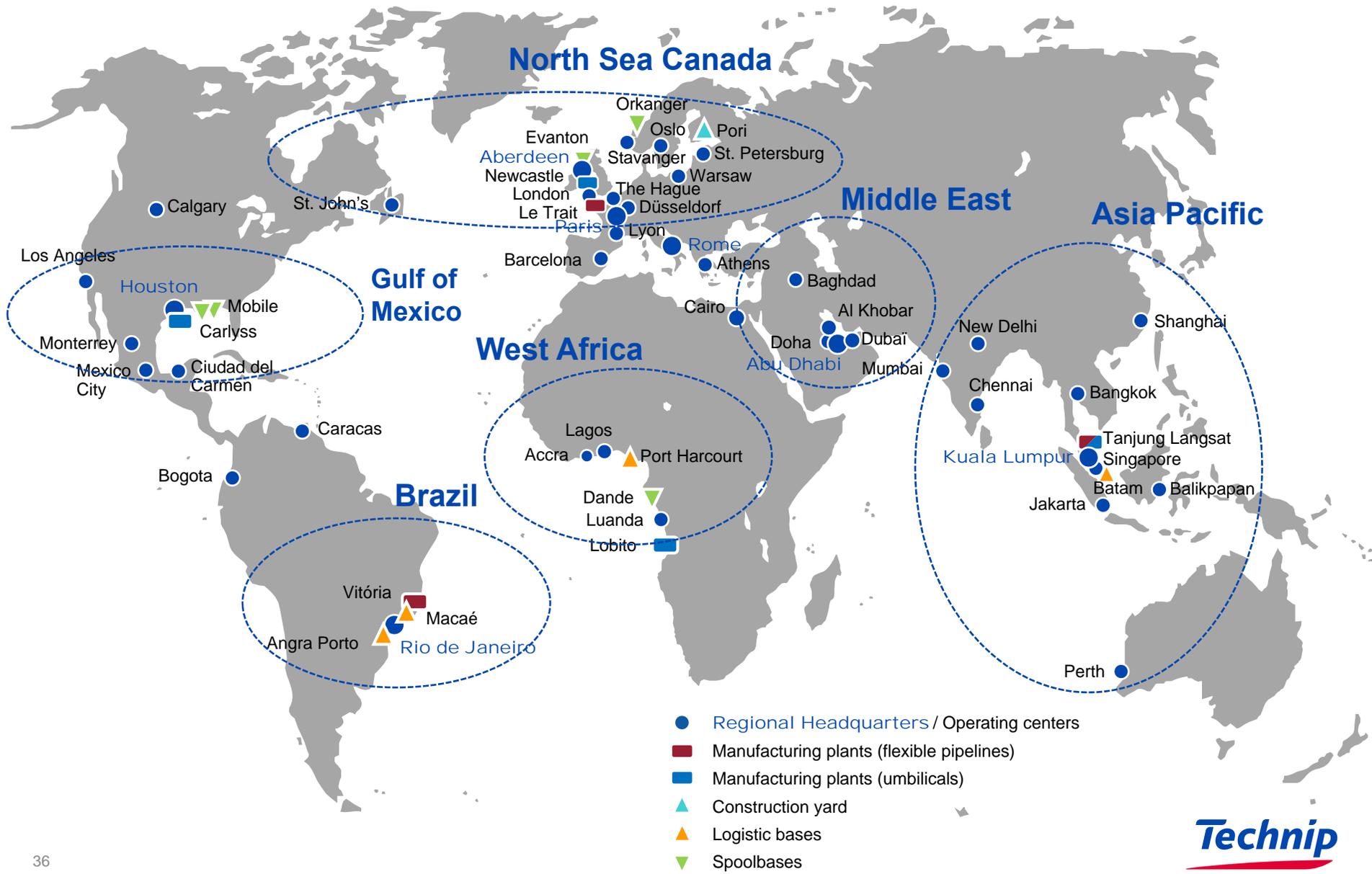


Commercial Success Continues in 2012

- **Supporting technological advances: Åsgard Subsea compression marine operations**
 - €150 million EPC award in February 2012
 - Subsea construction work for compression system
 - Field support contract option
- **Growing Onshore through early stage involvement: Burgas refinery**
 - €600 million EPC award in January 2012
 - New-built refinery in Bulgaria
 - Strong involvement at early stage of the project: FEED performed by Technip in 2009
- **Capture growth in Subsea: Petrobras frame agreement**
 - Supply of around 1,400 kilometers of flexible pipes
 - Up to \$2.1 billion revenue
 - Over 150 types and diameters of risers, flowlines and associated equipment and accessories
 - Manufacture in Vitoria & future Açú plant, Brazil



A Unique Worldwide Footprint



Technip Customer Support from Concept to Execution in Offshore & Subsea

Concept

Upstream Engineering

- Pre-FEED* and FEED
- Offshore field development studies
- Innovative technology solutions for platform and subsea challenges

Execution

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Project Engineering & Procurement

Manufacturing

▪ Flexible risers and flowlines	▪ Rigid Pipeline Welding/Spooling	▪ Umbilicals
---------------------------------	-----------------------------------	--------------

Installation

▪ Flexible-Lay	▪ Rigid Reel-Lay	▪ Heavy Lift for Subsea infrastructure
▪ Umbilical-Lay	▪ Rigid J-Lay	▪ Offshore topside installation
▪ Associated construction	▪ Rigid S-Lay	

Support, Diving & Logistics

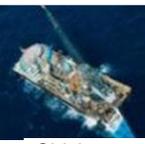
R&D, Proprietary Software & Hardware



*FEED: Front End Engineering Design

High Performing Fleet

34 Vessels of Which 4 Under Construction

Flexible-Lay & Construction 9 units	Rigid Reel-Lay & J-Lay 4 units	Rigid S-Lay and Heavy Lift 5 units
 Skandi Vitoria  Skandi Niteroi  Deep Pioneer  Deep Constructor  Deep Orient*  Sunrise 2000  2 x 550t PLSV*  Normand Progress	 Deep Blue  Apache II  Deep Energy*  Chickasaw	 G1200  G1201  Hercules  Comanche  Iroquois
Diving & multi support vessels 16 units	 Skandi Achiever  Olympic Challenger  Skandi Arctic  Global Orion  Pioneer	

* Vessels under construction

Developing Proprietary Technologies

Subsea

Unrivalled high technological assets

Ultra Deepwater

Carbon Fibre Armoured Flexible Pipe



- Improved strength/weight ratio and resistance to corrosive fluids

Corrosive Fluids

Anti H₂S Flexible Pipe



- Material cost optimization, water depth extension for sour service pipes, mitigation against well souring

Reeled Mechanically Lined Rigid Pipe



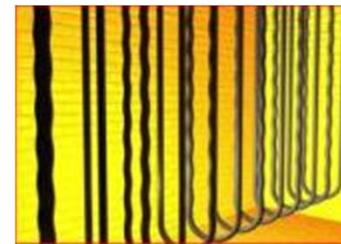
- Cost effectiveness relative to metallurgically bonded or solid CRA alternatives

Onshore/Offshore

Numerous proprietary technologies and partnerships with licensors

Ethylene Increased Performances

Swirl Flow Tubes



- Ethylene Cracking furnaces increased performances

Spar

Truss Spar



- Production solutions for harsh environments

Africa: Local Partner With Commitment to Long-term Presence

Assets & Activities

- **Engineering & project management centers**
- **Umbilical manufacturing plant:** Angoflex, Angola
- **Spoolbase:** Dande, Angola
- **Logistic base:** Port Harcourt, Nigeria

Key Projects

- Pazflor, Subsea, Angola
- West Delta Deep Marine Phase 7 & 8A, Subsea, Egypt
- Jubilee, Subsea, Ghana
- Fertilizer FEED, Onshore/Offshore, Gabon
- Akpo FPSO, Onshore/Offshore, Nigeria



- **Regional Headquarters / Operating centers**
- **Manufacturing plant (umbilicals)**
- ▲ **Logistic base**
- ▼ **Spoolbase**

Technip in Africa

- ~700 people
- 1st office founded in 1995



Dande spoolbase, Angola



Angoflex, Angola

Asia Pacific: Unique Assets for High Potential Market

Assets & Activities

- **Engineering & project management centers**
- **Flexible/umbilical manufacturing plant:** Asiaflex, Malaysia, 1st and only one in Asia
- **Logistic base:** Batam, Indonesia
- **Fabrication yard:** MHB¹, Malaysia, with solid platform track record,
- **Vessel**



Deep Orient²

Key Projects

- Woodside GWF, Subsea, Australia
- Prelude FLNG, Onshore/Offshore, Australia
- FLNG FEED, Onshore/Offshore, Malaysia
- Biodiesel plant, Onshore/Offshore, Singapore

Technip in Asia Pacific

- ~4,400 people
- Founded in 1982



Asiaflex, Malaysia

- Regional Headquarters / Operating centers
- Flexible & umbilical manufacturing plant
- ▲ Logistic base
- ▲ Construction yard

¹ 8% participation

² vessel under construction

Technip

Middle East: Largest Engineering Capacity in the Region

Assets & Activities

- Engineering & project management centers
- Wide range of services: from conceptual and feasibility studies to lump sum turnkey projects
- Vessel



Comanche

Technip in Middle East

- ~1,800 people
- Founded in 1984



Asab 3, UAE

Key Projects

- OAG Package 1 on Das Island Facilities, UAE
- ASAB 3, UAE
- Khafji Crude Related Offshore, Saudi Arabia and Kuwait
- Upper Zakum 750K FEED, UAE
- KGOC Export Pipeline, Saudi Arabia and Kuwait



Upper Zakum 750+, UAE

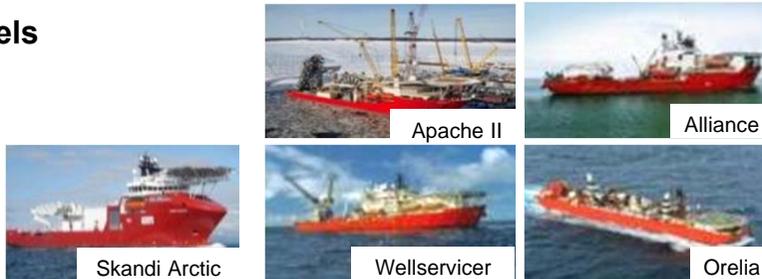
● [Regional Headquarters](#)

North Sea Canada: Leading Technologies for Harsh Environment

Assets & Activities

- **Engineering & project management centers**
- **Spoolbases**
 - Orkanger, Norway
 - Evanton, UK
- **Steel tube/thermoplastic umbilical plant**
 - Duco Newcastle, UK
- **Yard:** Pori, Finland, specialized in Spar platforms fabrication
- **Offshore wind:** headquarters in Aberdeen, UK

Vessels



Key Projects

- Islay, ETH-PIP¹, UK
- East Rochelle, PIP², UK
- Gjøa, Smoothbore, Norway

Technip in North Sea

- ~3,700 people
- 1st office founded in 1978



- Regional Headquarters / Operating centers
- Manufacturing plants (umbilicals)
- ▲ Construction yard
- ▼ Spoolbases

¹ ETH-PIP: Electrically Trace Heated Pipe-In-Pipe

² PIP: Pipe-In-Pipe

North America: Solid Reputation Within the Gulf of Mexico

Assets & Activities

- **Engineering & project management centers with Subsea, and Onshore/Offshore capabilities**
- **Spoolbases**
 - Mobile, Alabama
 - Carlyss, Louisiana
- **Umbilical plant**
 - Channelview, Texas
- **Vessels**



Deep Blue¹



Chickasaw



Pioneer

North America

▪ ~3,200 people



● Regional Headquarters / Operating centers

■ Manufacturing plants (umbilicals)

▼ Spoolbases

¹ Operating partly in the Gulf of Mexico



Perdido Spar, Gulf of Mexico



Mobile spoolbase, USA



Duco umbilical plant, USA

Key Projects

- Reel-lay tie-backs in the Gulf of Mexico
- Lucius Spar, Gulf of Mexico
- CNRL, Canada
- Recurring activities, US & Mexico
 - Light reel-lay
 - Inspection, repair & maintenance, diving support & surveys

Latin America: Strong Relationships with Local Players

Mexico

- ~380 people
- Supported by Houston office

Monterrey
Mexico City
Ciudad del Carmen

Venezuela



- ~300 people
- Over 50 years experience from Engineering to full EPC contracts

Caracas

Colombia

- ~600 people
- Over 35 years experience
- Specialized in refining & petrochemicals
- Over 250 projects completed
- Branches in Argentina & Peru



Bogota

Brazil

- 3,300 people
- 35 years experience

Vitória

Macaé

Angra Porto

Rio de Janeiro

- Regional Headquarters / Operating centers
- Manufacturing plants (flexible pipelines)
- ▲ Logistic bases



Sincor refinery, Venezuela



Barrancabermeja refinery, Colombia



La Pampilla refinery, Peru

*Technip JV with Inversiones Y Construcciones Estratégicas and Inversiones Ascona

Brazil: Unmatched 35 years of Local Presence

Assets & Activities

- **Engineering & project management centers**
- **Flexible/umbilical manufacturing plant**
 - Flexibras: since 1986
 - Port of Açu: High-end flexible manufacturing plant¹
- **Logistic base**
 - Campos basin: Flexibras
 - Santos basin: Port of Angra
- **R&D and test center**
- **Marine assets support base: Macaé**
- **Vessels**



Technip in Brazil

- ~3,300 People
- Founded in 1977



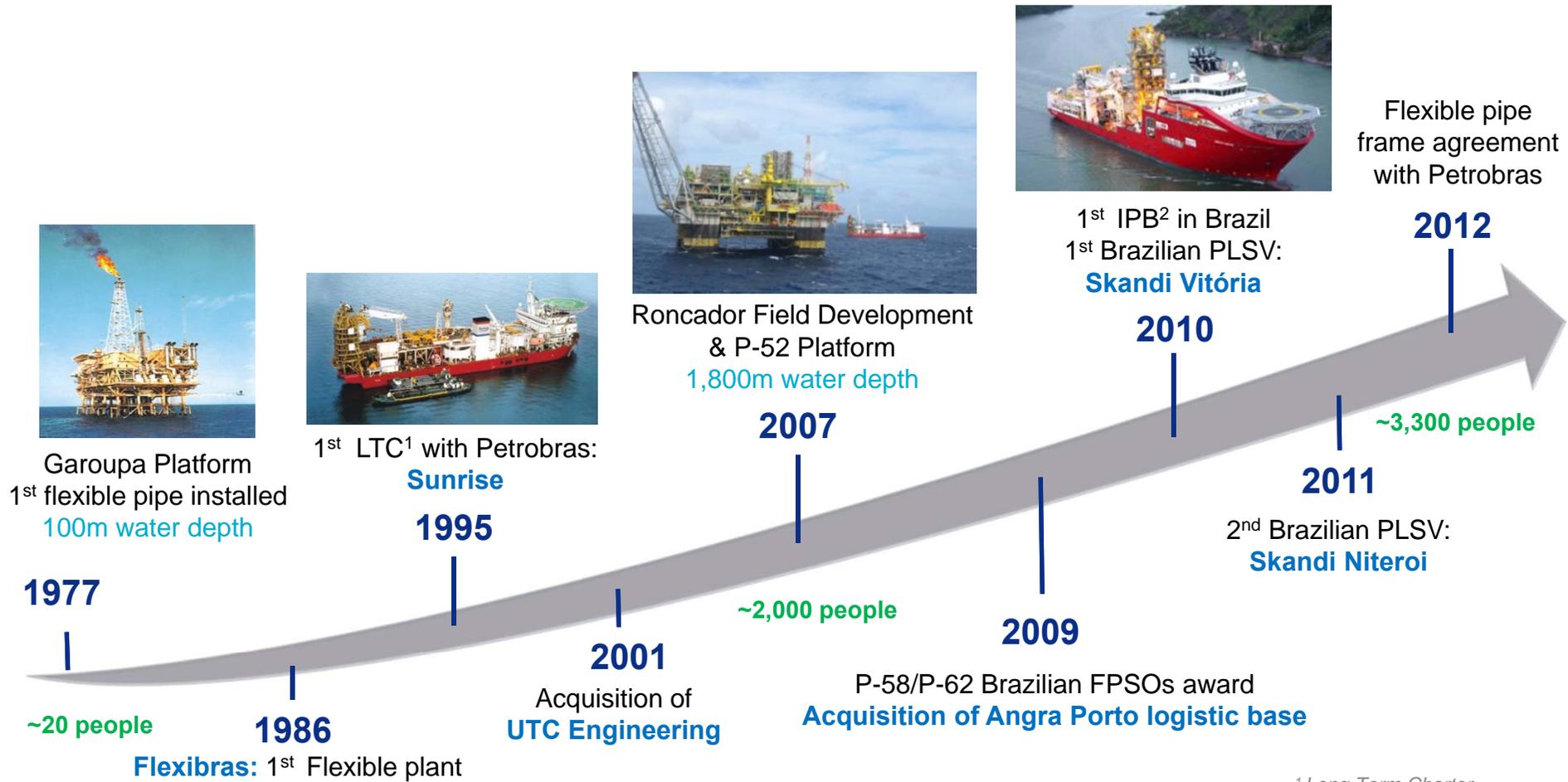
- Regional Headquarters / Operating centers
- Manufacturing plants (flexible pipelines)
- ▲ Logistic bases

Key Projects

- Papa Terra IPB, Subsea
- Cubatao refinery, Onshore/Offshore
- P-56 semi-submersible, Onshore/Offshore

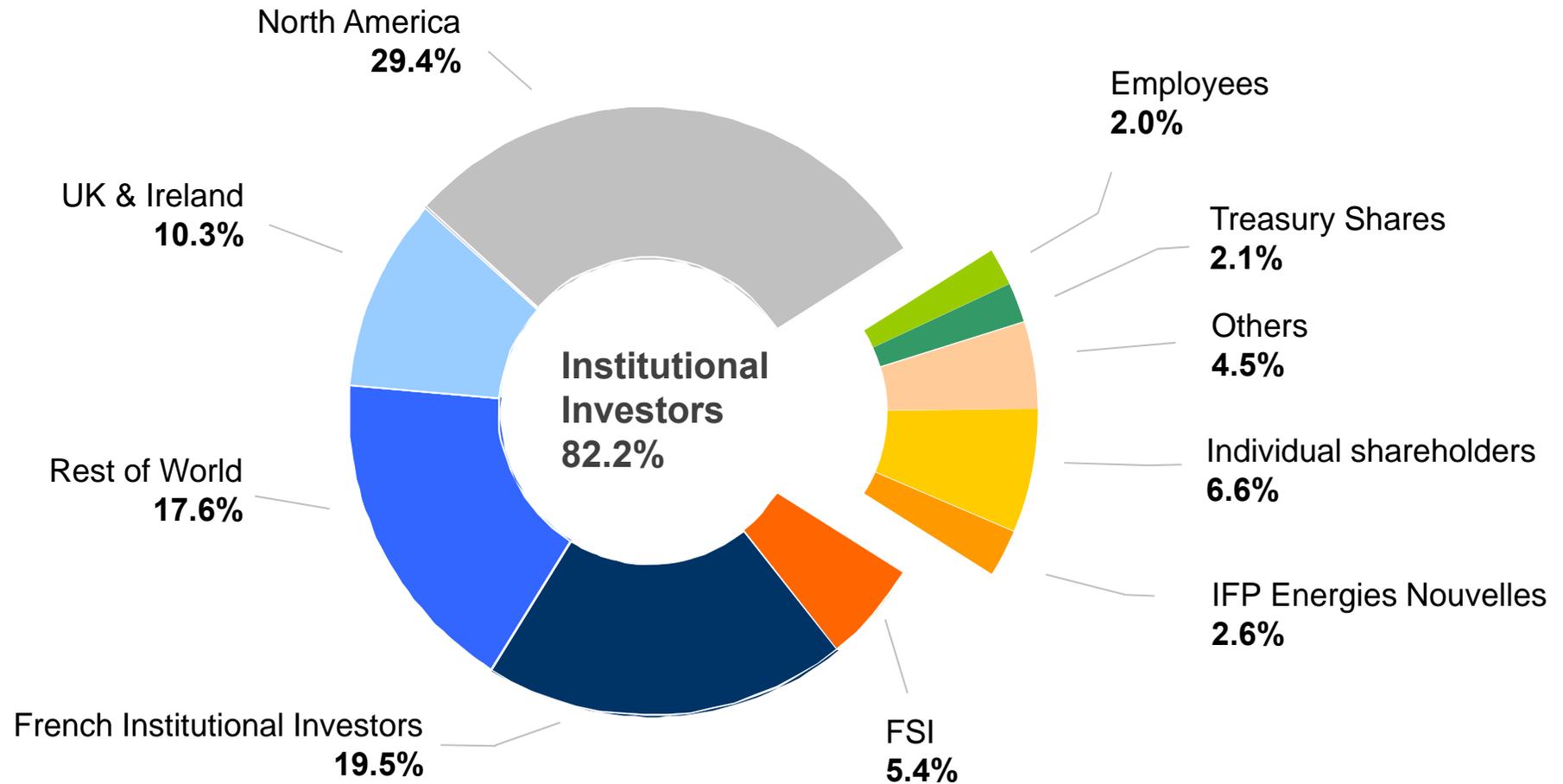
¹ under construction

Technip in Brazil: Steady Development to Provide Unmatched Local Content



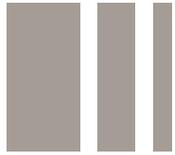
¹ Long Term Charter
² Integrated Production Bundle

Shareholding Structure, November 2011



Listed on NYSE Euronext Paris

Source: Thomson Reuters, Shareholder Analysis, Nov. 2011



Technip's Share Information



ISIN: FR000131708

Bloomberg: TEC FP

Reuters: TECF.PA

SEDOL: 4874160

OTC ADR ISIN: US8785462099

ADR: TKPPK

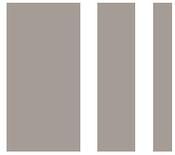
Convertible Bonds:

OCEANE 2010 ISIN: FR0010962704

OCEANE 2011 ISIN: FR0011163864

Private Placement Notes: ISIN: FR0010828095





Technip has a sponsored Level 1 ADR

Bloomberg ticker: TKPPY
CUSIP: 878546209

Depository bank: Deutsche Bank Trust Company Americas

Depository bank contacts:

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e-mail: adr@db.com

ADR website: www.adr.db.com

Depository bank's local custodian: Deutsche Bank Amsterdam