TechnipFMC

Investor Relations Overview

October 2024

Disclaimer

Forward-looking statements

This communication contains "forward-looking statements" as defined in Section 27A of the United States Securities Act of 1933, as amended, and Section 21E of the United States Securities Exchange Act of 1934, as amended. Forward-looking statements usually relate to future events, market growth, and recovery, growth of our New Energy business and anticipated revenues, earnings, cash flows, or other aspects of our operations or operating results. Forward-looking statements are often identified by words such as "commit," "guidance," "confident," "believe," "expect," "anticipate," "plan," "intend," "foresee," "should," "would," "could," "may," "will," "likely," "predicated," "estimate," "outlook," and similar expressions, including the negative thereof. The absence of these words, however, does not mean that the statements are not forward-looking. These forward-looking statements are based on our current expectations, beliefs, and assumptions concerning future developments and business conditions and their potential effect on us. While management believes these forward-looking statements are reasonable as and when made, there can be no assurance that future developments affecting us will be those that we anticipate. All of our forward-looking statements involve risks and uncertainties (some of which are significant or beyond our control) and assumptions that could cause actual results to differ materially from our historical experience and our present expectations or projections, including unpredictable trends in the demand for and price of oil and natural gas; competition and unanticipated changes relating to competitive factors in our industry, including ongoing industry consolidation; our inability to develop, implement, and protect new technologies and services and intellectual property related thereto, including new technologies and services for our New Energy business; the cumulative loss of major contracts, customers or alliances and unfavorable credit and commercial terms of certain contracts; disruptions in the political, regulatory, economic, and social conditions of the countries in which we conduct business; the refusal of DTC to act as depository and clearing agency for our shares; the impact of our existing and future indebtedness and the restrictions on our operations by terms of the agreements governing our existing indebtedness; the risks caused by our acquisition and divestiture activities; additional costs or risks from increasing scrutiny and expectations regarding ESG matters; uncertainties related to our investments in New Energy business; the risks caused by fixed-price contracts; our failure to timely deliver our backlog; our reliance on subcontractors, suppliers, and our joint venture partners; a failure or breach of our IT infrastructure or that of our subcontractors, suppliers or joint venture partners, including as a result of cyber-attacks; risks of pirates and maritime conflicts endangering our maritime employees and assets; any delays and cost overruns of new capital asset construction projects for vessels and manufacturing facilities; potential liabilities inherent in the industries in which we operate or have operated; our failure to comply with existing and future laws and regulations, including those related to environmental protection, climate change, health and safety, labor and employment, import/export controls, currency exchange, bribery and corruption, taxation, privacy, data protection and data security; the additional restrictions on dividend payouts or share repurchases as an English public limited company; uninsured claims and litigation against us; tax laws, treaties and regulations and any unfavorable findings by relevant tax authorities; potential departure of our key managers and employees; adverse seasonal, weather, and other climatic conditions; and unfavorable currency exchange rates; risk in connection with our defined benefit pension plan commitments; our inability to obtain sufficient bonding capacity for certain contracts; and other risks as discussed in Part I, Item 1A, "Risk Factors" of our Annual Report on Form 10-K for the fiscal year ended December 31, 2023 and our other reports subsequently filed with the Securities and Exchange Commission.

We caution you not to place undue reliance on any forward-looking statements, which speak only as of the date hereof. We undertake no obligation to publicly update or revise any of our forward-looking statements after the date they are made, whether as a result of new information, future events or otherwise, except to the extent required by law.

Contents

TechnipFMC

Section 1:
Operational and financial highlights

Q3 2024 Operational summary

Highlights

- Subsea inbound of $2.5 billion – a book-to-bill of 1.2 – supported by unique iEPCI™ offering, technology leadership, and extensive Subsea Services capabilities
- Total Company backlog increased to $14.7 billion; highest level achieved since formation of TechnipFMC
- Executing more efficiently, with greater certainty of outcome and repeatability of success, supported by industrialization, standardization, and integrated business models
- Share repurchase authorization increased by $1 billion; current authorization allows for repurchases up to $1.2 billion – more than 10% of outstanding shares *(as of 10/23/24)*

Takeaways

Subsea Opportunities List expands to $25 billion and extends through 2026

bp Kaskida award represents second iEPCI™ to utilize a 20K subsea production system

New facility and product qualification in Saudi Arabia provide differentiated growth

Q3 2024 Financial results

Sequential highlights

- Total Company adjusted EBITDA of $389 million, excluding the impact of foreign exchange:
  - Subsea increased due to improved earnings mix from backlog and strong project execution in the quarter
  - Surface Technologies improved due to higher project and services activity in the Middle East and improved execution, partially offset by lower wellhead equipment sales in North America
- Tax benefit included $60.6 million net positive impact due to release of valuation allowance
- Cash flow from operations of $278 million; free cash flow improved to $225 million
- Subsea financial guidance increased for 2025, with revenue in a range of $8.3 – 8.7 billion and adjusted EBITDA margin in a range of 18.5 – 20%

$2.8B Inbound orders

$14.7B Backlog

$389M Adjusted EBITDA excluding F/X

$225M Free cash flow

Segment results

Subsea	3Q24	2Q24	3Q23	QoQ	YoY
Revenue	**2,028**	2,009	1,708	▲ *1%*	▲ *19%*
Adjusted EBITDA	**371**	357	258	▲ *4%*	▲ *44%*
Adjusted EBITDA margin	**18.3%**	17.7%	15.1%	▲ *60 bps*	▲ *320 bps*
Inbound orders	**2,463**	2,838	1,828	▼ *-13%*	▲ *35%*
Backlog	**13,732**	12,926	12,074	▲ *6%*	▲ *14%*

Surface Technologies	3Q24	2Q24	3Q23	QoQ	YoY
Revenue	**320**	316	349	▲ *1%*	▼ *-8%*
Adjusted EBITDA	**49**	46	50	▲ *7%*	▼ *-2%*
Adjusted EBITDA margin	**15.3%**	14.5%	14.3%	▲ *80 bps*	▲ *100 bps*
Inbound orders	**321**	254	317	▲ *26%*	▲ *1%*
Backlog	**967**	973	1,157	▼ *-1%*	▼ *-16%*

Subsea opportunities in the next 24 months[1]

PROJECT UPDATES

Added

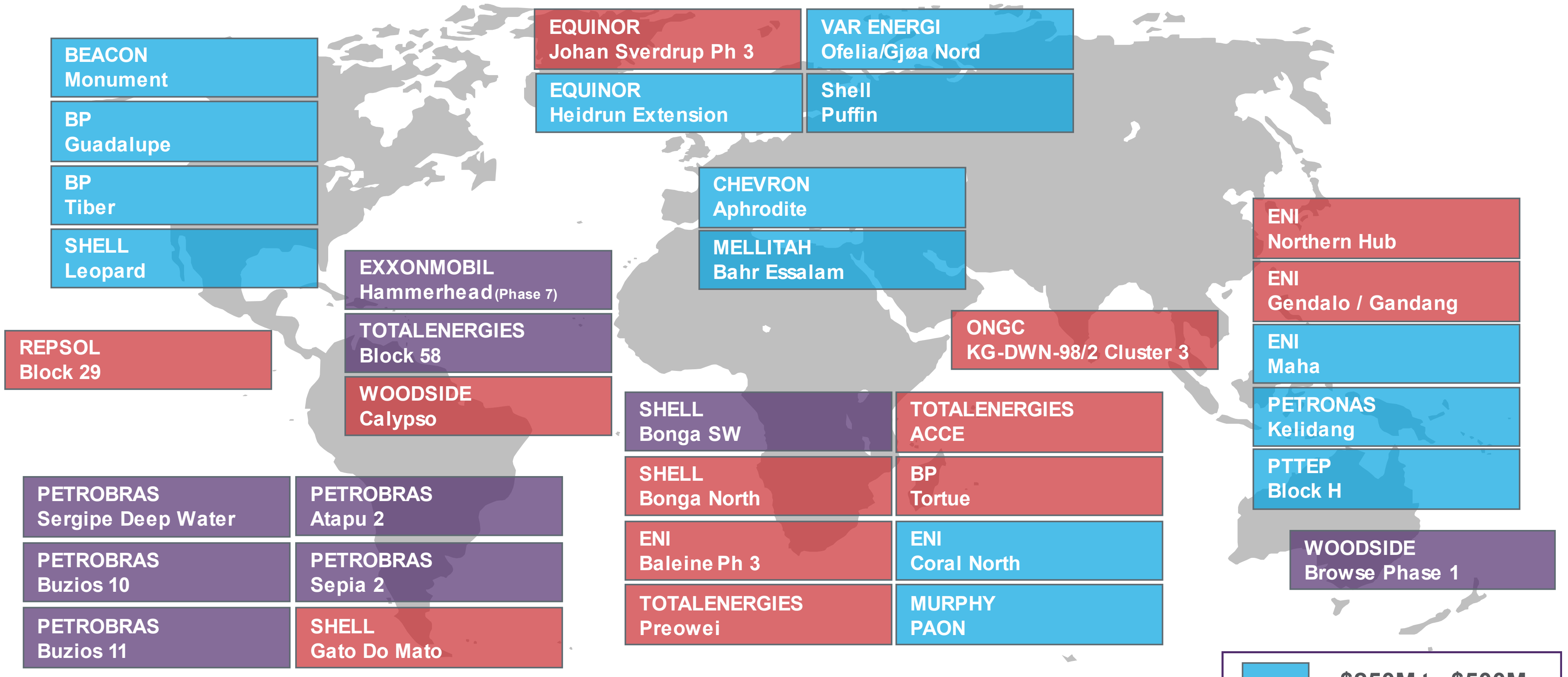
- BP Guadalupe
- EQUINOR Heidrun Extension
- MURPHY PAON

Removed

- BP Kaskida

Change in Scope Value

- PETROBRAS Buzios 10 *(Previously $500M to $1,000M)*
- PETROBRAS Buzios 11 *(Previously $500M to $1,000M)*
- PETROBRAS Atapu 2 *(Previously $500M to $1,000M)*
- PETROBRAS Sepia 2 *(Previously $500M to $1,000M)*



$250M to $500M

$500M to $1,000M

above $1,000M

[1] October 2024 update; project value ranges reflect potential subsea scope

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2024 Full-year financial guidance[1] *As of October 24, 2024*

Subsea

- **Revenue** in a range of $7.6 – 7.8 billion
- **Adjusted EBITDA margin** in a range of 16.5 – 17%

Surface Technologies[2]

- **Revenue** in a range of $1.2 – 1.35 billion
- **Adjusted EBITDA margin** in a range of 13 – 15%

TechnipFMC

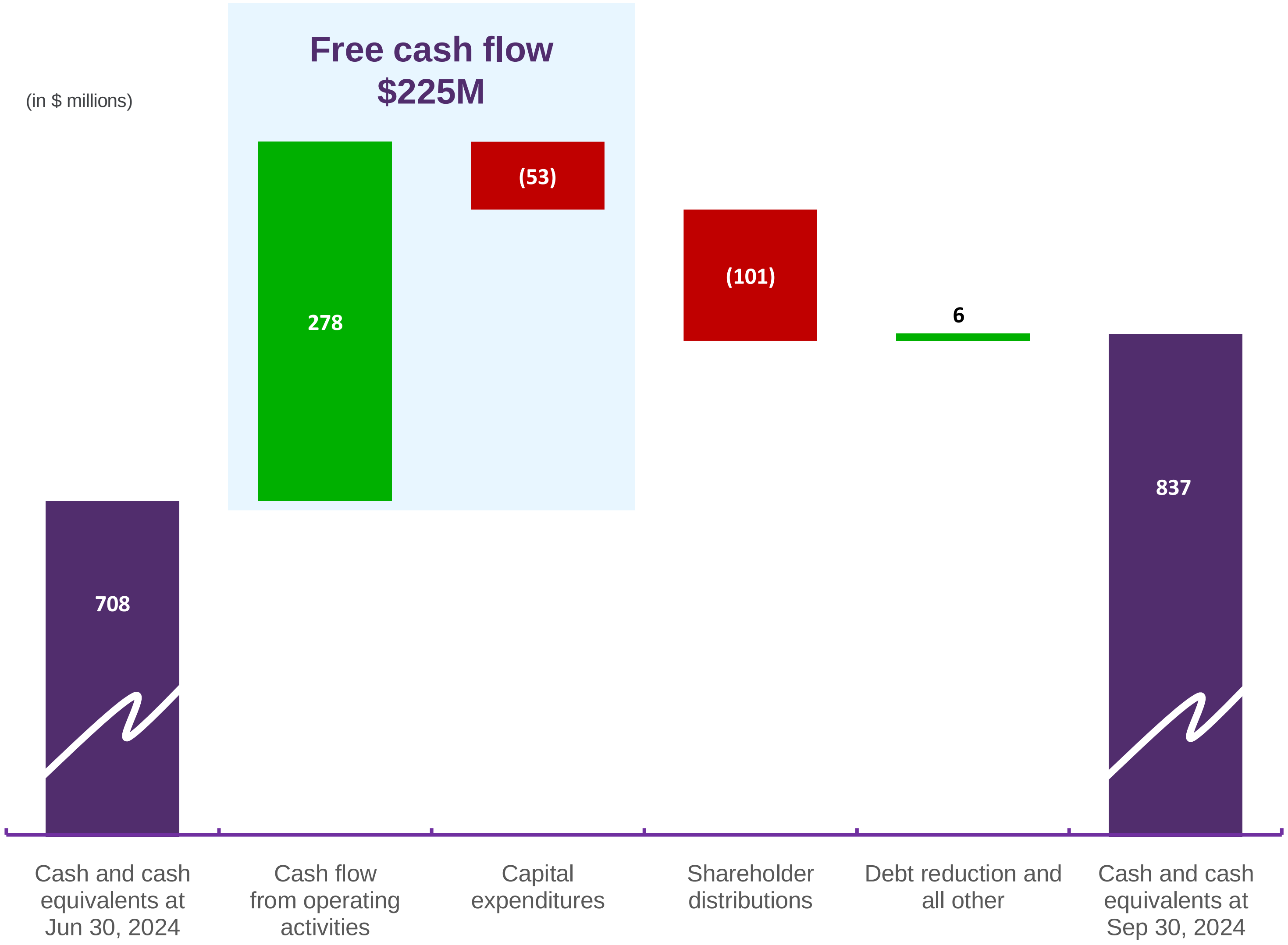
- **Corporate expense, net** $115 – 125 million (includes depreciation and amortization of ~$3 million; excludes charges and credits)
- **Net interest expense** $65 – 70 million
- **Tax provision, as reported** $170 – 180 million
- **Capital expenditures** approximately $275 million
- **Free cash flow**[3] $425 – 575 million (includes payment for legal settlement of ~$170 million)

[1] Our guidance measures of adjusted EBITDA margin, free cash flow and adjusted corporate expense, net are non-GAAP financial measures. We are unable to provide a reconciliation to comparable GAAP financial measures on a forward-looking basis without unreasonable effort because of the unpredictability of the individual components of the most directly comparable GAAP financial measure and the variability of items excluded from each such measure. Such information may have a significant, and potentially unpredictable, impact on our future financial results.

[2] In November 2023, the Company announced an agreement to sell the Measurement Solutions business. The sale was completed on March 11, 2024; financial results prior to the completion of the sale are included in full-year guidance for Surface Technologies.

[3] Free cash flow is calculated as cash flow from operations less capital expenditures.

Q3 2024 Cash flow and net debt



Net Debt

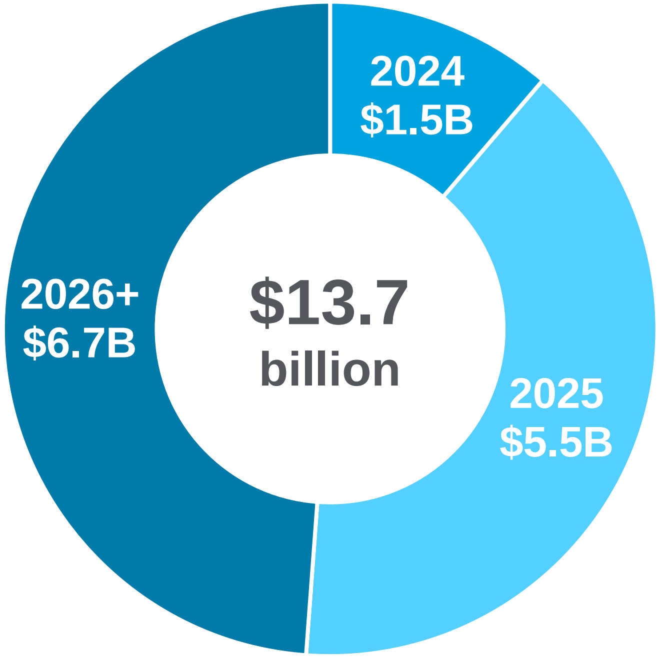
(In millions, unaudited)

	September 30, 2024	
Cash and cash equivalents	$	837
Short-term debt and current portion of long-term debt		(310)
Long-term debt, less current portion		(656)
Net debt	**$**	**(129)**

Backlog scheduling provides visibility

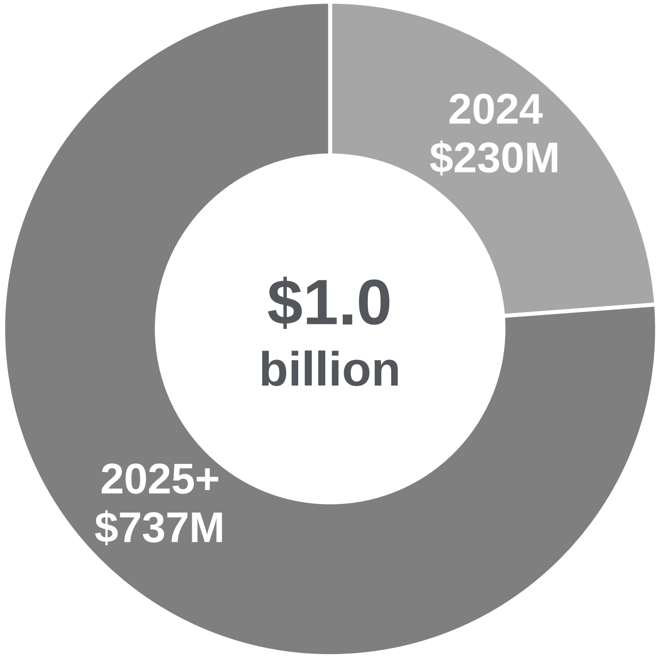
Subsea[1]

as of September 30, 2024



Surface Technologies

as of September 30, 2024



[1] Backlog does not capture all revenue potential for Subsea Services

Section 2:
Company overview

TechnipFMC snapshot

#1
Integrated solutions provider for the oil and gas industry

3
Pillars for Energy Transition
(Offshore floating renewables, GHG removal, Hydrogen)

41
Countries with current operations

>90%
Total company international revenue
(Non-NAM land)[1,2]

$8.8bn
Total company revenue[2]

$14.7bn
Total company backlog[3]

Note: financials shown on U.S. GAAP basis

1. International revenue includes total revenue for Subsea and revenue outside North America for Surface Technologies
2. LTM as of 9/30/24
3. As of 9/30/24. Backlog includes Subsea ($13.7bn consolidated) and Surface Technologies ($1.0bn)

ESG and TechnipFMC

Our corporate strategy and foundational beliefs drive our approach to ESG practices

TechnipFMC Corporate Strategy

Technology | **Integration** | **Collaboration** | **Alliances** | **Execution**

Environmental

- Our carbon footprint
- Our clients' carbon footprint
- Waste management

Social

- Awareness and culture
- Fair representation
- Community

Governance

- Leadership in HSE
- Responsible business behavior
- Board oversight

Safety | **Integrity** | **Quality** | **Respect** | **Sustainability**

TechnipFMC Foundational Beliefs

Our environmental focus on carbon reduction

50 by 30

Targeting 50% reduction in
Scope 1 and 2 **emissions by 2030**[1]

Wind

Hydro

Hybrid / Biofuels

Utilization of renewable resources for internal energy consumption

1. Versus 2017 baseline

Technology leadership

Integration technologies

Subsea 2.0®

iProduction™

Using differentiated technologies to bring significant additional value as part of an integrated system

Digital and automation

NextGen subsea controls

Surface production automation

Applying Subsea digital and automation technologies to transform Surface Technologies

Robotics

Precision robotics for ROV

Subsea mechatronics

Utilizing mechatronics to transform subsea production system via robotic and mechanical systems integration

Overview of TechnipFMC segments

Subsea

Subsea products

- Trees, manifolds, control, templates, flowline systems, umbilicals and flexibles
- Subsea processing
- ROVs and manipulator systems

Subsea projects

- Field architecture, integrated design
- Engineering, procurement
- Installation using high-end fleet

Subsea services

- Drilling systems
- Asset management and production optimization

Revenue[1]	Adj. EBITDA[1]	Backlog[2]
$7,493mm	$1,195mm	$13,732mm

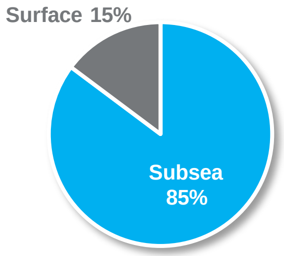
Surface Technologies

- Drilling, completion and production wellhead equipment, chokes, compact valves, manifolds and controls
- Treating iron, manifolds, and reciprocating pumps for stimulation and cementing
- Advanced separation and flow-treatment systems
- Flow metering products and systems
- Installation and maintenance services
- Frac-stack and manifold rental and operation services
- Flowback and well testing services

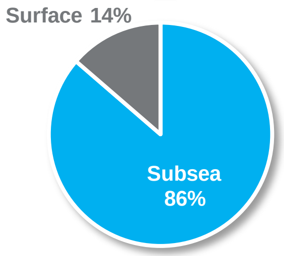
Revenue[1]	Adj. EBITDA[1]	Backlog[2]
$1,301mm	$189mm	$967mm

Financial contribution

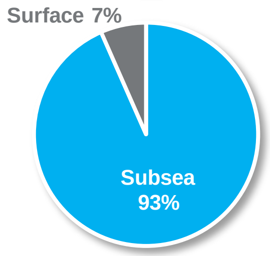
Revenue[1]



EBITDA[1]



Backlog[2]



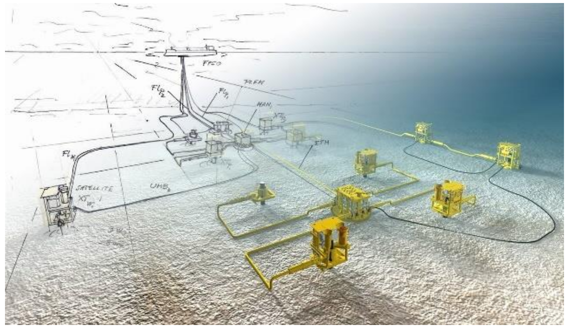
1. LTM as of 9/30/24
2. As of 9/30/24

Subsea competitive strengths

Market leading positions built upon innovation and deep industry knowledge

Differentiated offering of integrated products, services: iFEED®, iEPCI™ and iLoF™

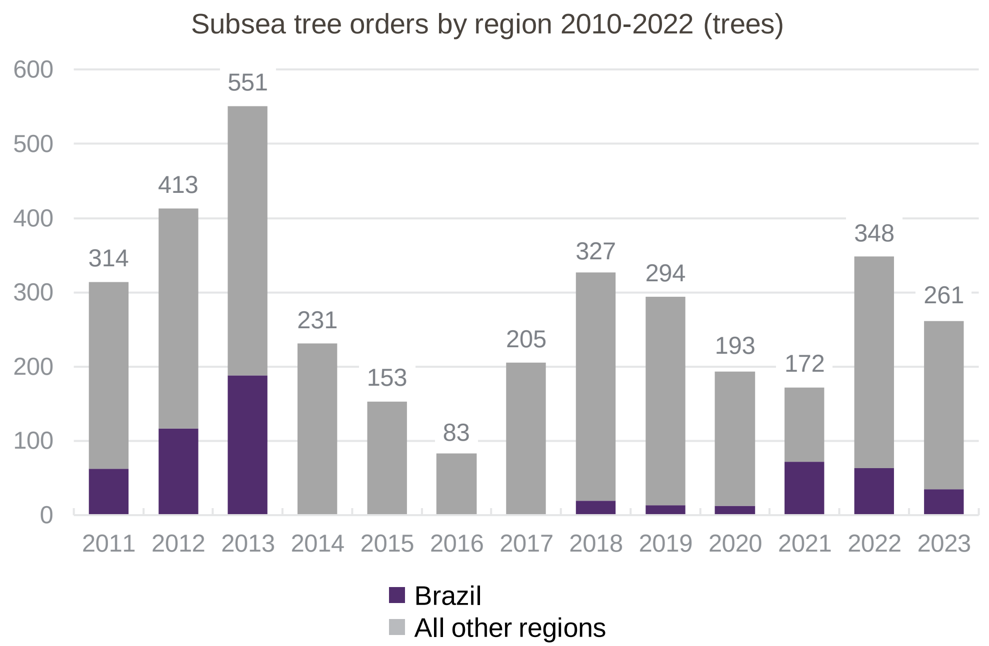
Technology advancements to drive greater efficiency and simplification



FEED Studies	Subsea Production Systems	Flexibles	Umbilicals	Installation	iEPCI™	Field Services

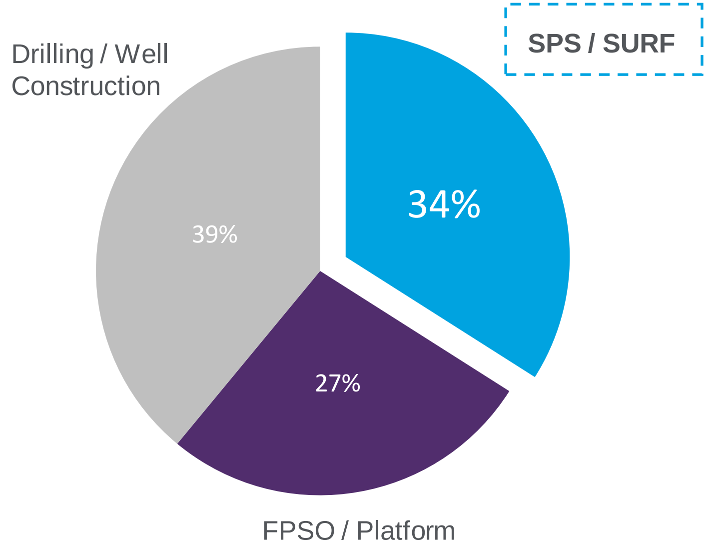
SPS / SURF – critical components of offshore development

Oil & gas industry has strong history of subsea tree orders



Source: Wood Mackenzie, March 2024

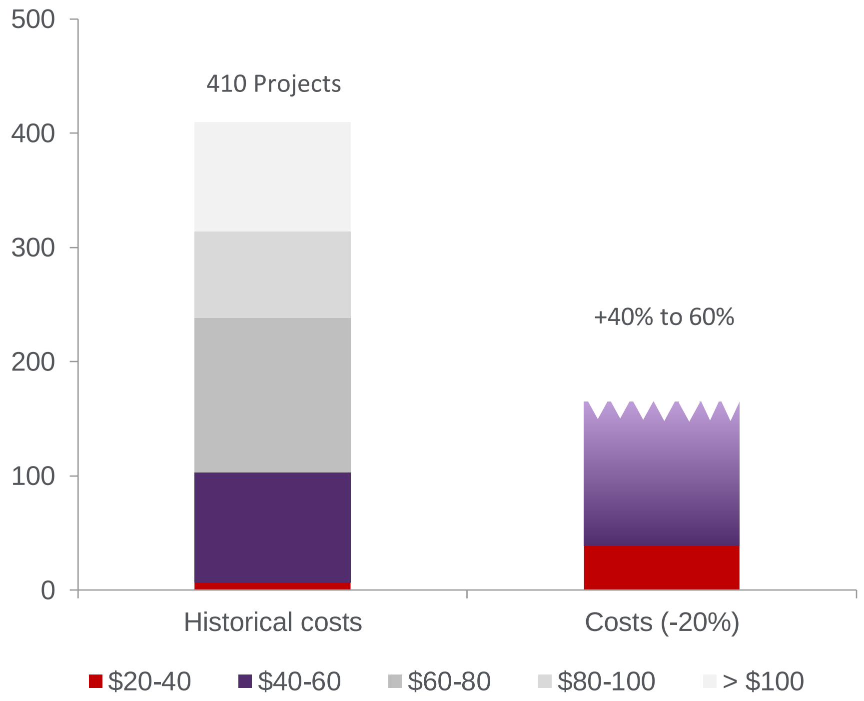
SPS / SURF is one of the largest components of project costs



Source: Morgan Stanley Research, TechnipFMC Internal Analysis

Improving project economics for deepwater projects

- More than 400 deepwater discoveries have yet to be developed
- Good progress on deepwater cost reductions with potential for additional savings
- Standardization, technology and strong project execution can deliver sustainable savings
- Integrated business model can reduce costs of SPS/SURF scope



Source: Wood Mackenzie, Rystad

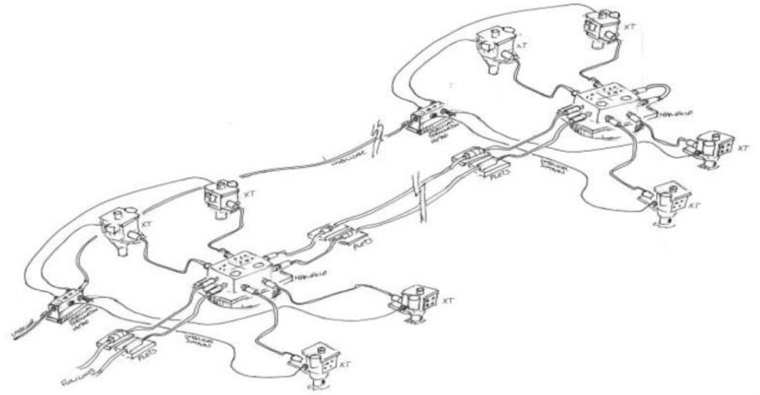
Subsea offers a full suite of capabilities

Conceptual Design & FEED[1]	Project Execution	Life-of-Field and Maintenance
Rationalized **subsea architecture** and design Optimized **technology** applications Improved **field performance**	*Engineering* · *Procurement* · *Equipment supply* · *Construction* · *Installation* **Joint SPS+SURF R&D** for improved technology application and combination Shortened **time to first oil** and **offshore installation** through **better planning** Reduced **project interfaces** and **contingencies** Strengthen **leverage** on **procurement**	Maximized **reliability** and **uptime** Increased **aftermarket capabilities** Improved **performance over the life of field** Unique **asset** and **technological** capabilities Best possible line-up to **undertake client challenges**
iFEED® is an enabler	**iEPCI™ is a differentiator**	**iLOF™ is a growth engine**

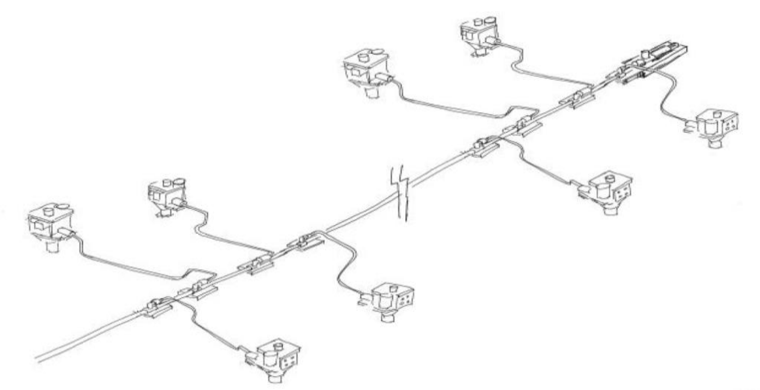
[1] Genesis Oil & Gas Consultants TechnipFMC

Integrated approach redefining subsea project economics

Traditional approach



Subsea 2.0® an enabler to iEPCI™



Enhancements

- One global contractor
- Integrated procurement
- Optimized subsea architecture
- Fewer subsea production system interfaces
- Reduced flowline and riser lengths
- Less complexity through reduced part counts

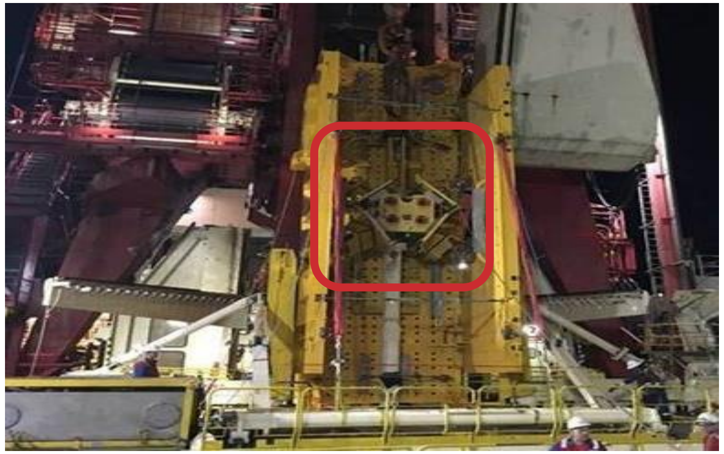
Key benefits

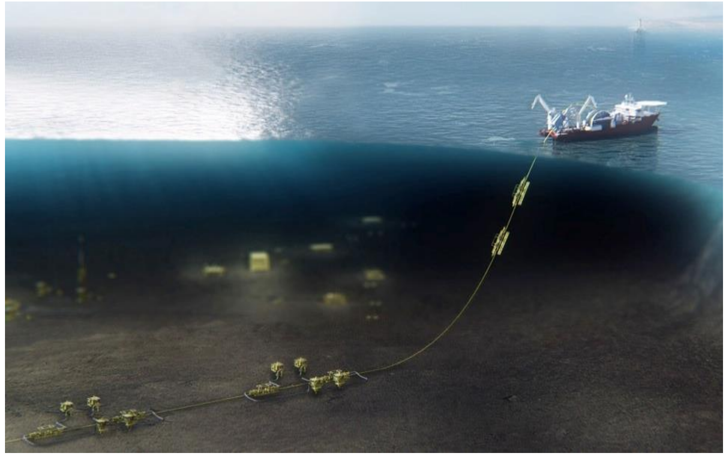
- **Reduced** material costs
- **Simplified** equipment set-up
- **Optimized** flow assurance
- **Reduced** installation phase
- **Accelerated** time to first oil

A field design incorporating Subsea 2.0® and iEPCI™ can remove over half of the subsea structures while maintaining the same field operability

Making subsea short-cycle with Subsea 2.0® + iEPCI™

Shell Kaikias → Subsea 2.0® + iEPCI™ = 6 month schedule reduction | Break-even price <$30/bbl





TechnipFMC is changing the subsea paradigm from a long-cycle to a short-cycle business, using Subsea 2.0® and a truly integrated approach (iEPCI™) to field development

Unique drivers of Subsea revenue growth

Subsea Services

Installation services

Asset integrity services

Intervention services

- Diversified revenue base of more than $1.5 billion in 2023
- Resilient, margin-accretive aftermarket services
- Service potential on industry's largest subsea installed base

Alliance partners

REPSOL
OXY
ConocoPhillips
LLOG exploration
wintershall dea
bp
ENERGEAN OIL & GAS
BR PETROBRAS
Hurricane
HESS
equinor
NEPTUNE ENERGY
woodside

- Long-term, mutually beneficial relationships
- iEPCI™ alliances utilize full integrated offering
- Exclusive alliances result in direct awards

All-electric subsea production systems

Reducing infrastructure to create low carbon opportunities

- **Infrastructure and installation time reduced** with removal of hydraulic lines, simplified umbilicals and lighter assets
- Enables **full field electrification** of subsea production system, allowing for use of **renewable power alternatives**
- Ideal solution for **long offsets from host facility**, **Subsea-to-Beach** and **unmanned fields**
- Allows for more robust **digital capabilities** while significantly increasing access to field-specific data

Our vision of Subsea

Incremental tie-back opportunity may exceed $8 billion through 2030[1]

10%	Reduction in capital expenditures
4X+	Increase in subsea tie-back reach
100%	Fields unmanned through robotics, digital technologies

1. Source: Rystad Energy; McKinsey & Company Energy Insights: Global Energy Perspective, January 2020; TechnipFMC internal analysis

Surface Technologies competitive strengths

Leading market positions in several niche product offerings

Delivering technology that extends asset life, improves returns

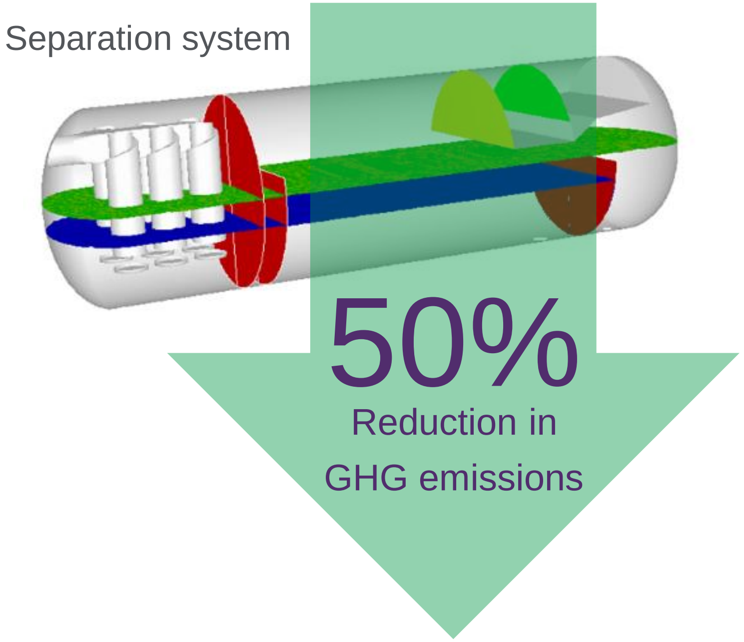
Integrated offering delivers up to $1m in savings per well, creates unique growth platform

Wellhead	Flowline	Stimulation, Flowback and Pumps		
Drilling	**Completion**		**Production**	**Midstream**

iProduction™

Replicating the Subsea playbook to transform onshore production

- **Proprietary technology** and **integrated ecosystem** streamlines operations; **reduces** footprint, GHG emissions, capital costs, time to first oil
- Integrated offering operates under a single **digital interface**, including our digital twin technology; each site is **monitored** and **controlled remotely**
- TechnipFMC is the only provider to **fully integrate the delivery process** with people, products and services
- Reflects ongoing **strategic shift** from **discrete product sales to fully integrated services** for the global onshore production market



Global opportunity set may exceed $7 billion through 2030[1]

>50% Reduction in GHG emissions

>30% Acceleration in time to first oil

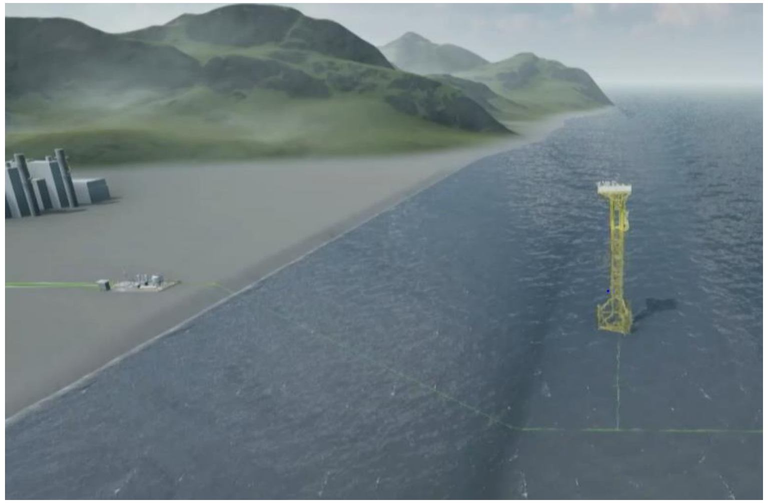
>25% Reduction in operator capital expenditures

1. Source: Rystad Energy; McKinsey & Company Energy Insights; TechnipFMC internal analysis

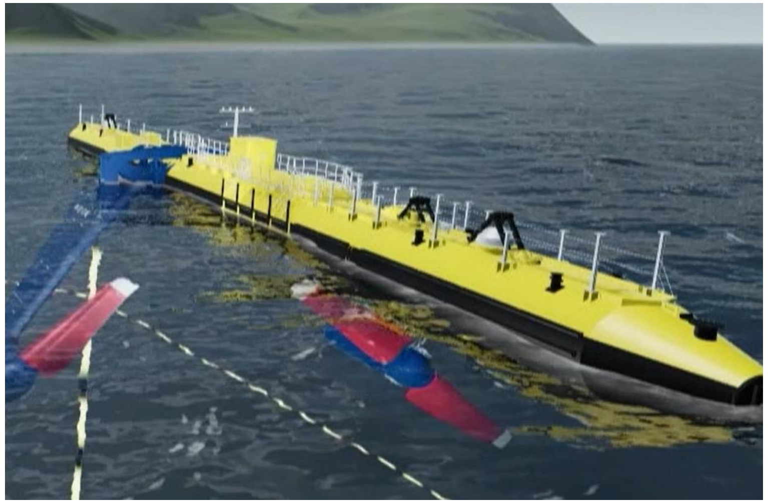
New Energy

Core competencies drive our three strategic pillars

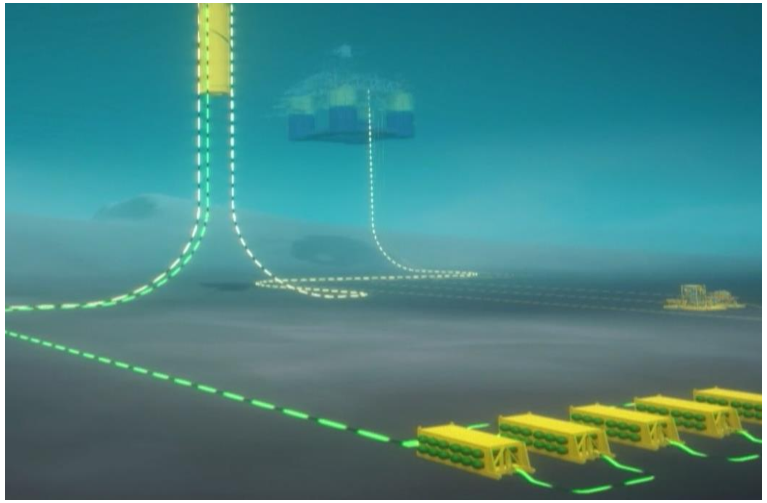
Greenhouse gas removal



Offshore floating renewables



Hydrogen



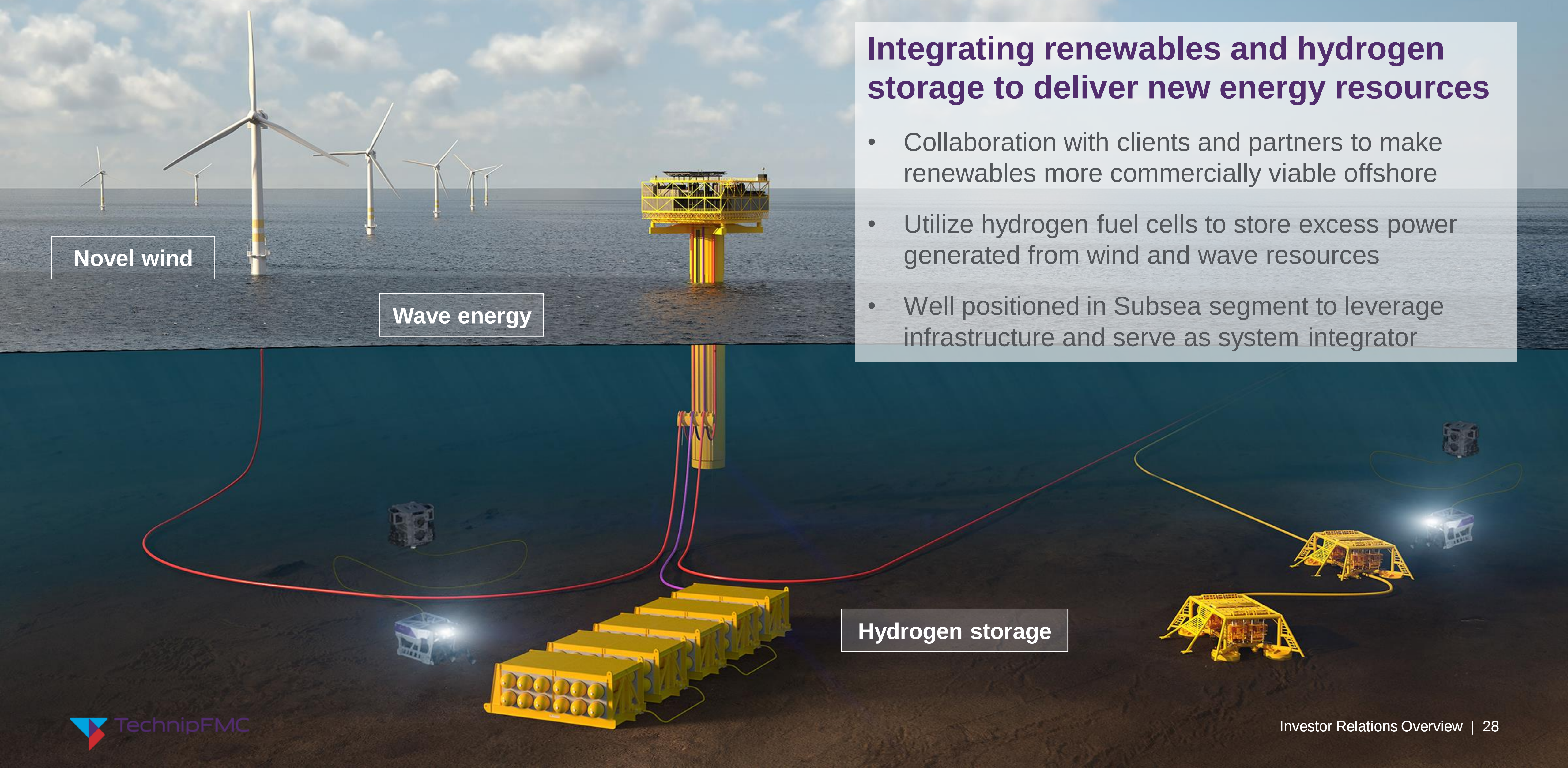
New Energy business to serve as system architect and integrator

Market approach driven by **3 main pillars**; our role in the long-term path to net zero will be as offshore 'Energy Architect'

- **Greenhouse gas removal** – carbon transportation and storage
- **Offshore floating renewables** – floating wind, wave and tidal technologies
- **Hydrogen** – Deep Purple offering and digital solutions for better efficiency and energy management

Approaching integration opportunities with execution model that builds on the success of our iEPCI™ model in oil and natural gas

Deep Purple™ – Redefining subsea energy



Integrating renewables and hydrogen storage to deliver new energy resources

- Collaboration with clients and partners to make renewables more commercially viable offshore
- Utilize hydrogen fuel cells to store excess power generated from wind and wave resources
- Well positioned in Subsea segment to leverage infrastructure and serve as system integrator

TechnipFMC

Appendix

Glossary

Term	Definition
CAGR	Compound Annual Growth Rate
CCS	Carbon Capture and Storage
ESG	Environmental, Social and Governance
FID	Final Investment Decision
F/X	Foreign Exchange
GHG	Greenhouse Gas Emissions
GOM	Gulf of Mexico
HP/HT	High Pressure / High Temperature
HSE	Health, Safety and Environment
iEPCI™	Integrated Engineering, Procurement, Construction and Installation
iFEED®	Integrated Front End Engineering and Design

Term	Definition
iLOF™	Integrated Life of Field
LNG	Liquefied Natural Gas
MMb/d	Million Barrels per Day
Mtpa	Million Metric Tonnes per Annum
NAM	North America
PSI	Pounds per Square Inch
RCF	Revolving Credit Facility
ROIC	Return on Invested Capital
ROV	Remotely Operated Vehicle
ROW	Rest of World

Q3 2024 Supporting financial data

TECHNIPFMC PLC AND CONSOLIDATED SUBSIDIARIES
RECONCILIATION OF GAAP TO NON-GAAP FINANCIAL MEASURES
(In millions, except per share data, unaudited)

In addition to financial results determined in accordance with U.S. generally accepted accounting principles (GAAP), the third quarter 2024 Earnings Release also includes non-GAAP financial measures (as defined in Item 10 of Regulation S-K of the Securities Exchange Act of 1934, as amended) and describes performance on a year-over-year or sequential basis. Net income attributable to TechnipFMC plc, excluding charges and credits, as well as measures derived from it (including Diluted EPS, excluding charges and credits; Earnings before net interest expense, income taxes, depreciation and amortization, excluding charges and credits (“Adjusted EBITDA”); and Adjusted EBITDA, excluding foreign exchange gains or losses, net; Adjusted EBITDA margin; Adjusted EBITDA margin, excluding foreign exchange, net); Corporate expense, excluding charges and credits; Foreign exchange, net and other, excluding charges and credits; and net debt are non-GAAP financial measures.

Non-GAAP adjustments are presented on a gross basis and the tax impact of the non-GAAP adjustments is separately presented in the applicable reconciliation table. Estimates of the tax effect of each adjustment is calculated item by item, by reviewing the relevant jurisdictional tax rate to the pretax non-GAAP amounts, analyzing the nature of the item and/or the tax jurisdiction in which the item has been recorded, the need of application of a specific tax rate, history of non-GAAP taxable income positions (i.e. net operating loss carryforwards) and concluding on the valuation allowance positions.

Management believes that the exclusion of charges, credits and foreign exchange impacts from these financial measures provides a useful perspective on the Company’s underlying business results and operating trends, and a means to evaluate TechnipFMC’s operations and consolidated results of operations period-over-period. These measures are also used by management as performance measures in determining certain incentive compensation. The foregoing non-GAAP financial measures should be considered by investors in addition to, not as a substitute for or superior to, other measures of financial performance prepared in accordance with GAAP. The following is a reconciliation of the most comparable financial measures under GAAP to the non-GAAP financial measures.
*The non-recurring legal settlement charges reflect the impact of the resolution of all outstanding matters with the PNF (reference to Note 15 of the 10-Q). For taxation purposes the charges are treated as a penalty and as such, do not trigger tax charges or benefits.

	Three Months Ended			Nine Months Ended	
	September 30, 2024	June 30, 2024	September 30, 2023	September 30, 2024	September 30, 2023
Net income attributable to TechnipFMC plc	$ 274.6	$ 186.5	$ 90.0	$ 618.2	$ 3.2
Charges and (credits):					
Restructuring, impairment and other charges	3.8	2.4	4.3	11.2	10.0
Gain on disposal of Measurement Solutions business	—	—	—	(75.2)	—
Non-recurring legal settlement charges*	—	—	—	—	126.5
Tax impact of the charges and (credits) above	2.1	—	0.6	12.8	1.0
Adjusted net income attributable to TechnipFMC plc	$ 280.5	$ 188.9	$ 94.9	$ 567.0	$ 140.7
Weighted diluted average shares outstanding	438.8	440.1	450.3	441.9	452.9
Reported earnings per share - diluted	$ 0.63	$ 0.42	$ 0.20	$ 1.40	$ 0.01
Adjusted earnings per share - diluted	$ 0.64	$ 0.43	$ 0.21	$ 1.28	$ 0.31

TECHNIPFMC PLC AND CONSOLIDATED SUBSIDIARIES
RECONCILIATION OF GAAP TO NON-GAAP FINANCIAL MEASURES
(In millions, unaudited)

	Three Months Ended			Nine Months Ended	
	September 30, 2024	June 30, 2024	September 30, 2023	September 30, 2024	September 30, 2023
Net income attributable to TechnipFMC plc	$ 274.6	$ 186.5	$ 90.0	$ 618.2	$ 3.2
Income (loss) attributable to non-controlling interests	3.8	(0.2)	3.7	7.4	2.0
Provision (benefit) for income tax	(6.0)	59.2	19.5	102.9	100.2
Net interest expense	15.9	21.4	26.7	50.0	75.7
Depreciation and amortization	94.0	92.1	93.3	285.6	283.3
Restructuring, impairment and other charges	3.8	2.4	4.3	11.2	10.0
Gain on disposal of Measurement Solutions business	—	—	—	(75.2)	—
Non-recurring legal settlement charges*	—	—	—	—	126.5
Adjusted EBITDA	$ 386.1	$ 361.4	$ 237.5	$ 1,000.1	$ 600.9
Foreign exchange, net	3.1	17.7	46.4	25.3	92.6
Adjusted EBITDA, excluding foreign exchange, net	$ 389.2	$ 379.1	$ 283.9	$ 1,025.4	$ 693.5

*The non-recurring legal settlement charges reflect the impact of the resolution of all outstanding matters with the PNF (reference to Note 15 of the 10-Q). For taxation purposes the charges are treated as a penalty and as such, do not trigger tax charges or benefits.

Exhibit 8

TECHNIPFMC PLC AND CONSOLIDATED SUBSIDIARIES
RECONCILIATION OF GAAP TO NON-GAAP FINANCIAL MEASURES
(In millions, unaudited)

	Three Months Ended September 30, 2024				
	Subsea	Surface Technologies	Corporate Expense	Foreign Exchange, net	Total
Revenue	$ 2,028.1	$ 320.3	$ —	$ —	$ 2,348.4
Operating profit (loss), as reported (pre-tax)	$ 288.8	$ 33.7	$ (31.1)	$ (3.1)	$ 288.3
Charges and (credits):					
Restructuring, impairment and other charges	—	3.8	—	—	3.8
Subtotal	—	3.8	—	—	3.8
Depreciation and amortization	82.2	11.6	0.2	—	94.0
Adjusted EBITDA	$ 371.0	$ 49.1	$ (30.9)	$ (3.1)	$ 386.1
Foreign exchange, net	—	—	—	3.1	3.1
Adjusted EBITDA, excluding foreign exchange, net	$ 371.0	$ 49.1	$ (30.9)	$ —	$ 389.2
Operating profit margin, as reported	14.2%	10.5%			12.3%
Adjusted EBITDA margin	18.3%	15.3%			16.4%
Adjusted EBITDA margin, excluding foreign exchange, net	18.3%	15.3%			16.6%

Exhibit 8

TECHNIPFMC PLC AND CONSOLIDATED SUBSIDIARIES
RECONCILIATION OF GAAP TO NON-GAAP FINANCIAL MEASURES
(In millions, unaudited)

	Three Months Ended June 30, 2024				
	Subsea	Surface Technologies	Corporate Expense	Foreign Exchange, net	Total
Revenue	$ 2,009.1	$ 316.5	$ —	$ —	$ 2,325.6
Operating profit (loss), as reported (pre-tax)	$ 277.7	$ 30.6	$ (23.7)	$ (17.7)	$ 266.9
Charges and (credits):					
Restructuring, impairment and other charges	(0.2)	2.6	—	—	2.4
Subtotal	(0.2)	2.6	—	—	2.4
Depreciation and amortization	79.0	12.8	0.3	—	92.1
Adjusted EBITDA	$ 356.5	$ 46.0	$ (23.4)	$ (17.7)	$ 361.4
Foreign exchange, net	—	—	—	17.7	17.7
Adjusted EBITDA, excluding foreign exchange, net	$ 356.5	$ 46.0	$ (23.4)	$ —	$ 379.1
Operating profit margin, as reported	13.8%	9.7%			11.5%
Adjusted EBITDA margin	17.7%	14.5%			15.5%
Adjusted EBITDA margin, excluding foreign exchange, net	17.7%	14.5%			16.3%

TECHNIPFMC PLC AND CONSOLIDATED SUBSIDIARIES
RECONCILIATION OF GAAP TO NON-GAAP FINANCIAL MEASURES
(In millions, unaudited)

	Three Months Ended September 30, 2023				
	Subsea	Surface Technologies	Corporate Expense	Foreign Exchange, net	Total
Revenue	$ 1,708.3	$ 348.6	$ —	$ —	$ 2,056.9
Operating profit (loss), as reported (pre-tax)	$ 177.7	$ 33.3	$ (24.7)	$ (46.4)	$ 139.9
Charges and (credits):					
Restructuring, impairment and other charges	3.3	0.6	0.4	—	4.3
Subtotal	3.3	0.6	0.4	—	4.3
Depreciation and amortization	76.8	16.0	0.5	—	93.3
Adjusted EBITDA	$ 257.8	$ 49.9	$ (23.8)	$ (46.4)	$ 237.5
Foreign exchange, net	—	—	—	46.4	46.4
Adjusted EBITDA, excluding foreign exchange, net	$ 257.8	$ 49.9	$ (23.8)	$ —	$ 283.9
Operating profit margin, as reported	10.4%	9.6%			6.8%
Adjusted EBITDA margin	15.1%	14.3%			11.5%
Adjusted EBITDA margin, excluding foreign exchange, net	15.1%	14.3%			13.8%

TECHNIPFMC PLC AND CONSOLIDATED SUBSIDIARIES
RECONCILIATION OF GAAP TO NON-GAAP FINANCIAL MEASURES
(In millions, unaudited)

	September 30, 2024	June 30, 2024	September 30, 2023
Cash and cash equivalents	$ 837.5	$ 708.2	$ 690.9
Short-term debt and current portion of long-term debt	(310.4)	(321.6)	(407.3)
Long-term debt, less current portion	(656.3)	(646.8)	(933.5)
Net debt	$ (129.2)	$ (260.2)	$ (649.9)

Net (debt) cash is a non-GAAP financial measure reflecting cash and cash equivalents, net of debt. Management uses this non-GAAP financial measure to evaluate our capital structure and financial leverage. We believe net debt, or net cash, is a meaningful financial measure that may assist investors in understanding our financial condition and recognizing underlying trends in our capital structure. Net (debt) cash should not be considered an alternative to, or more meaningful than, cash and cash equivalents as determined in accordance with U.S. GAAP or as an indicator of our operating performance or liquidity.

TECHNIPFMC PLC AND CONSOLIDATED SUBSIDIARIES
RECONCILIATION OF GAAP TO NON-GAAP FINANCIAL MEASURES
(In millions, unaudited)

	Three Months Ended September 30,	Nine Months Ended September 30,	
	2024	2024	2023
Cash provided (required) by operating activities	$ 277.9	$ 382.1	$ (8.1)
Capital expenditures	(52.6)	(155.4)	(153.7)
Free cash flow (deficit)	$ 225.3	$ 226.7	$ (161.8)

Free cash flow (deficit), is a non-GAAP financial measure and is defined as cash provided (required) by operating activities less capital expenditures. Management uses this non-GAAP financial measure to evaluate our financial condition. We believe free cash flow (deficit) is a meaningful financial measure that may assist investors in understanding our financial condition and results of operations.

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