
**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

**Pursuant to Section 13 or 15 (d) of the
Securities Exchange Act of 1934**

Date of Report (Date of earliest event reported)

September 1, 2006

FMC TECHNOLOGIES, INC.

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction
of incorporation)

1-16489
(Commission File Number)

36-4412642
(I.R.S. Employer
Identification No.)

1803 Gears Road, Houston, TX 77067
(Address of principal executive offices) (Zip Code)

(281) 591-4000
Registrant's telephone number, including area code

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- ☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - ☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - ☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - ☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
-

SECTION 7 – Regulation FD**ITEM 7.01 REGULATION FD DISCLOSURE.**

Joseph H. Netherland, Chairman and Chief Executive Officer of FMC Technologies, Inc., and William H. Schumann, III, Senior Vice President and Chief Financial Officer of FMC Technologies, Inc., will make a presentation at the Lehman Brothers CEO Energy/Power Conference in New York, New York on Tuesday, September 5, 2006.

Slides containing information to be presented at this conference are attached hereto as an exhibit to this report and are incorporated herein in their entirety by this reference. These slides may also be accessed at the Company's website (www.fmctechnologies.com). This information is being furnished under Item 7.01 of Form 8-K and is not deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, is not subject to the liabilities of that section and is not deemed incorporated by reference in any filing under the Securities Act of 1933, as amended. The posting and furnishing of this information is not intended to, and does not, constitute a determination by FMC Technologies, Inc. that the information is material or that investors should consider this information before deciding to buy or sell FMC Technologies, Inc. securities.

SECTION 9 – Financial Statements and Exhibits**ITEM 9.01 FINANCIAL STATEMENTS AND EXHIBITS.**

(c) Exhibits:

99.1 Slides for the FMC Technologies, Inc. presentation on September 5, 2006

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

FMC TECHNOLOGIES, INC.

By: /s/ William H. Schumann, III
Senior Vice President and Chief Financial Officer

Date: September 1, 2006



LEHMAN BROTHERS
Where vision gets built.®

Presenters:

Joseph H. Netherland
William H. Schumann

Chairman and CEO
Sr. Vice President and CFO

Director of Investor Relations and Corporate Communications

Maryann T. Seaman

(312) 861-6414 Chicago

(281) 591-4080 Houston

maryann.seaman@fmcti.com

These slides and the accompanying presentation contain “forward-looking” statements which represent management’s best judgment as of the date hereof, based on currently available information. Actual results may differ materially from those contained in such forward-looking statements.

The Company’s periodic reports filed under the Securities Exchange Act of 1934 include information concerning factors that may cause actual results to differ from those anticipated by these forward-looking statements. The Company undertakes no obligation to update or revise these forward-looking statements to reflect new events or uncertainties.

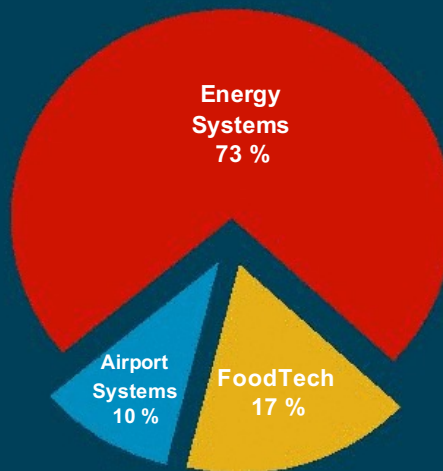
Although the Company reports its results using GAAP, the Company uses non-GAAP measures when management believes those measures provide useful information for its stockholders.

The Appendices to this presentation provide reconciliations to GAAP for any non-GAAP measures referenced in today’s presentation.

FMC Technologies at a Glance

2005 Revenue: \$3.2 Billion

- Subsea Trees
- Surface Wellheads
- Manifolds
- Control Systems
- Floating Production Systems
- Separation Systems
- Fluid Control
- Loading Systems
- Measurement Solutions



- Loaders
- Deicers
- Boarding Bridges
- RampSnake



- Citrus Extractors
- Freezing Systems
- Food Processing Systems

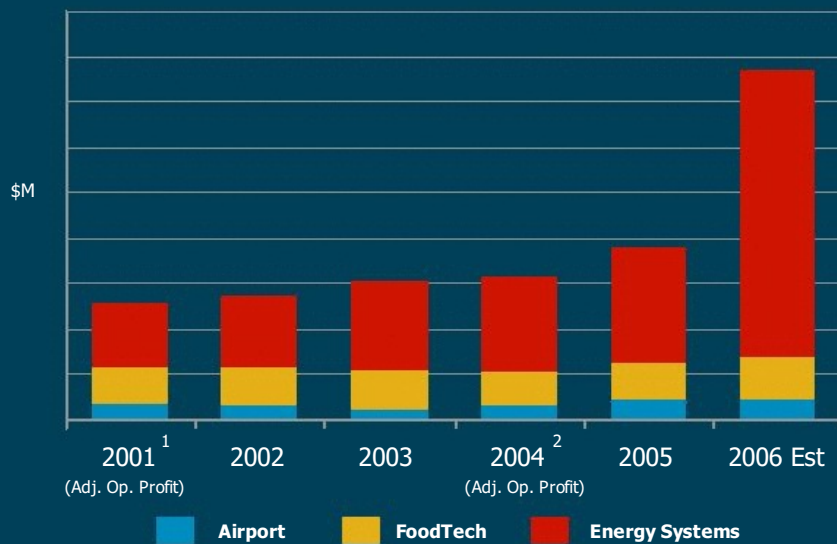


FMC Technologies

Strong Financial Results

Energy Systems Driving Growth

Segment Operating Profit



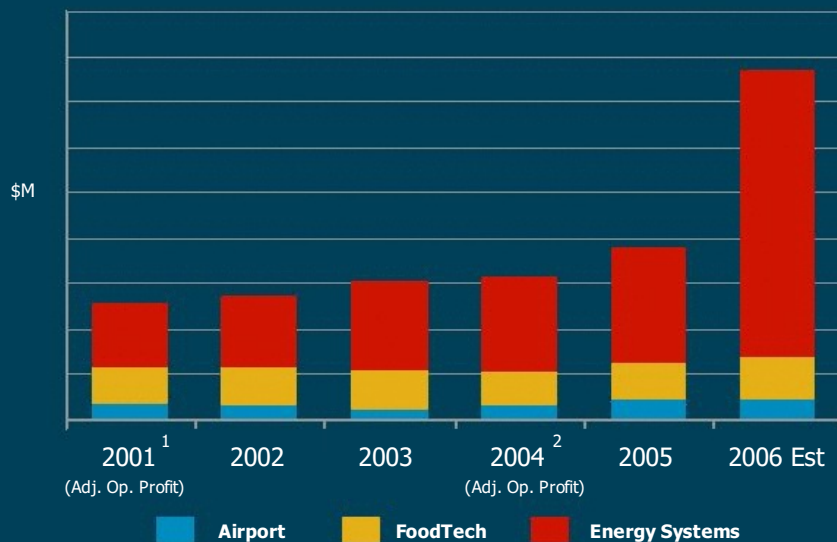
¹ See Appendix I for reconciliation of 2001 adjusted segment operating profit (non-GAAP measure) to U.S. GAAP.

² See Appendix III for reconciliation of 2004 adjusted segment operating profit (non-GAAP measure) to U.S. GAAP.

Strong Financial Results

Energy Systems Driving Growth

Segment Operating Profit

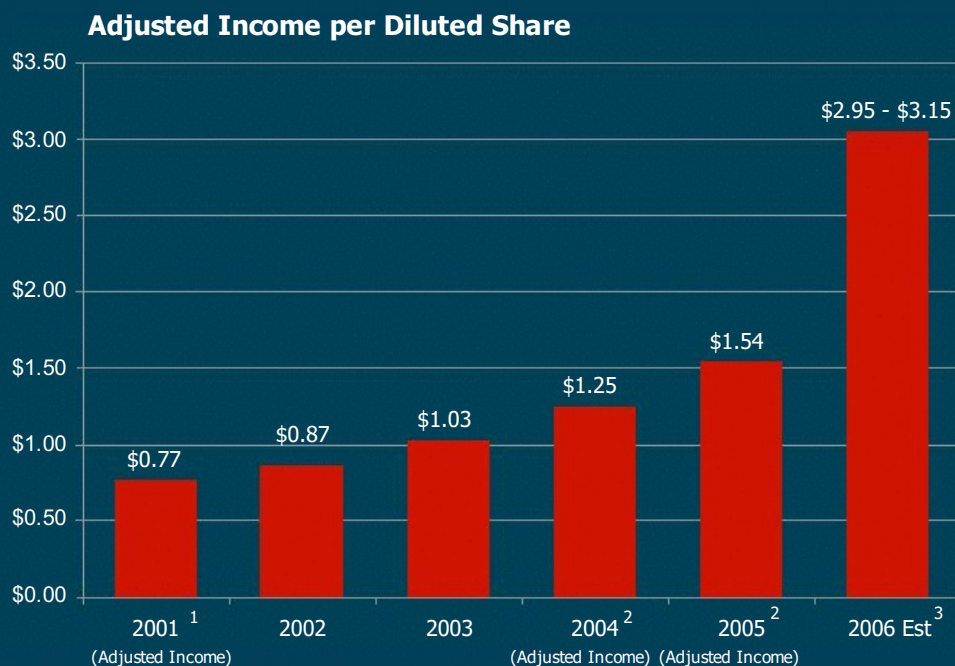


¹ See Appendix I for reconciliation of 2001 adjusted segment operating profit (non-GAAP measure) to U.S. GAAP.

² See Appendix III for reconciliation of 2004 adjusted segment operating profit (non-GAAP measure) to U.S. GAAP.

Strong Financial Results

Income Continuing Upward Trend



¹ See Appendix II for reconciliation of 2001 adjusted income per diluted share (non-GAAP measure) to U.S. GAAP.

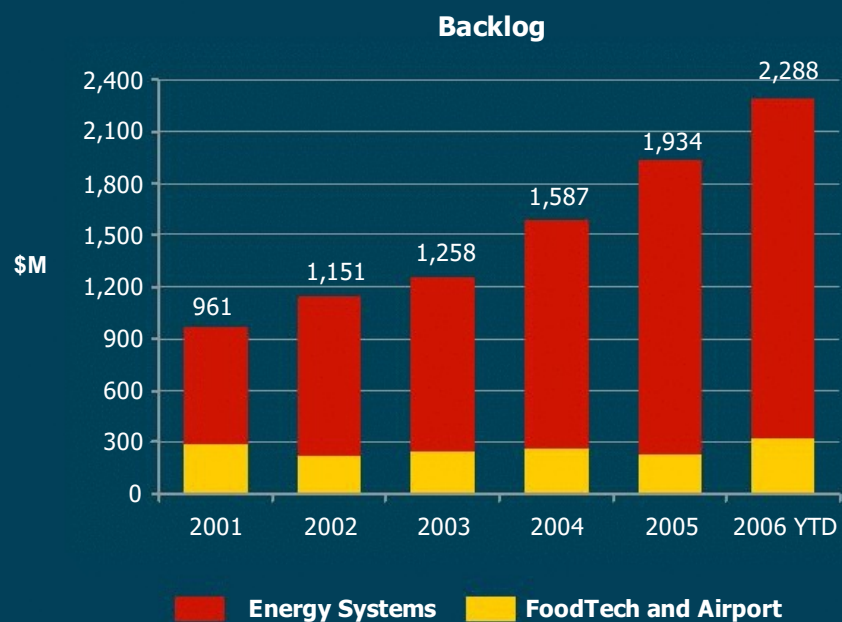
² See Appendix IV for reconciliation of 2004 and 2005 adjusted income per diluted share (non-GAAP measure) to U.S. GAAP.

³ Excludes income of \$0.03 per diluted share from the sale of trademarks related to discontinued operations.



Order Backlog

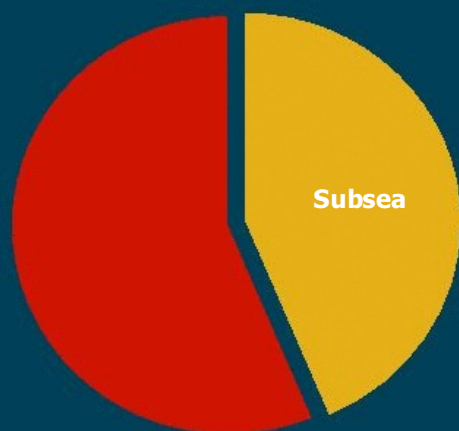
Backlog continues to grow on the strength of subsea



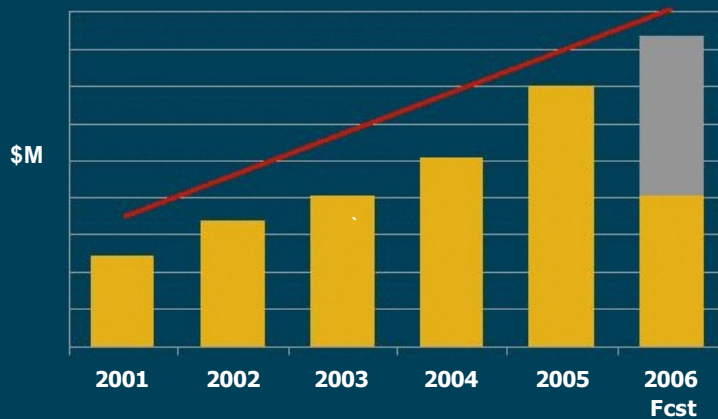
Subsea Production Systems

28% Compounded Annual Growth

2005 Revenues



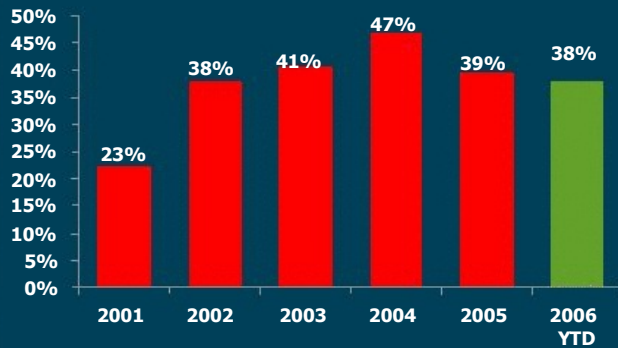
Subsea Revenue



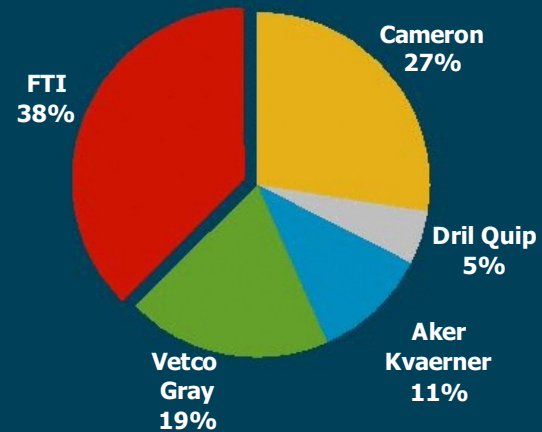
Subsea is Our Largest And Fastest Growing Business

Subsea Production Systems Maintaining Leading Share

**Unit Market Share
Subsea Tree***



**2001-Q2 2006
Unit Market Share***

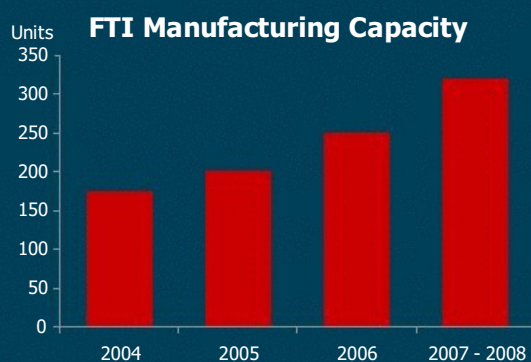
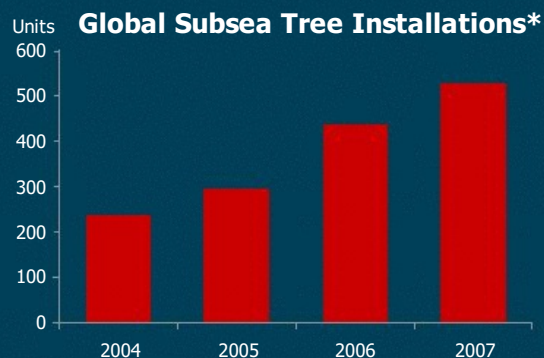


*Source: Quest Offshore Resources July 2006

Major Subsea Project Opportunities over the next 15 Months

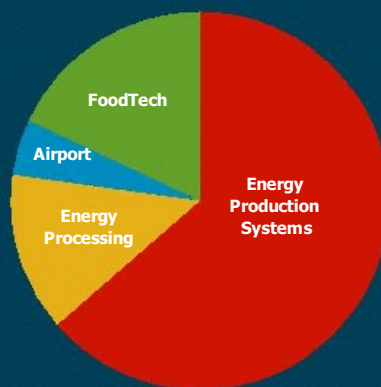
<u>Operator</u>	<u>Project</u>	<u>Location</u>	<u>No of Trees</u>
BP	5 Year Frame Agreement	GoM	30
Chevron	Gorgon	Australia	13
Shell	Perdido	GoM	25
Shell	BC-10	Brazil	20
Shell	Gumusut	Malaysia	30
Total	Usan	Nigeria	40
BP	Block 31	Angola	36
Statoil	Gjoa	Norway	12
Shell	Bonga SW	Nigeria	28
ExxonMobil	Bosi	Nigeria	17
Total	Pazflor	Angola	46
Chevron	Jack	GoM	24
Total Major Project Awards			321

Capacity Increases to Meet Tree Demand



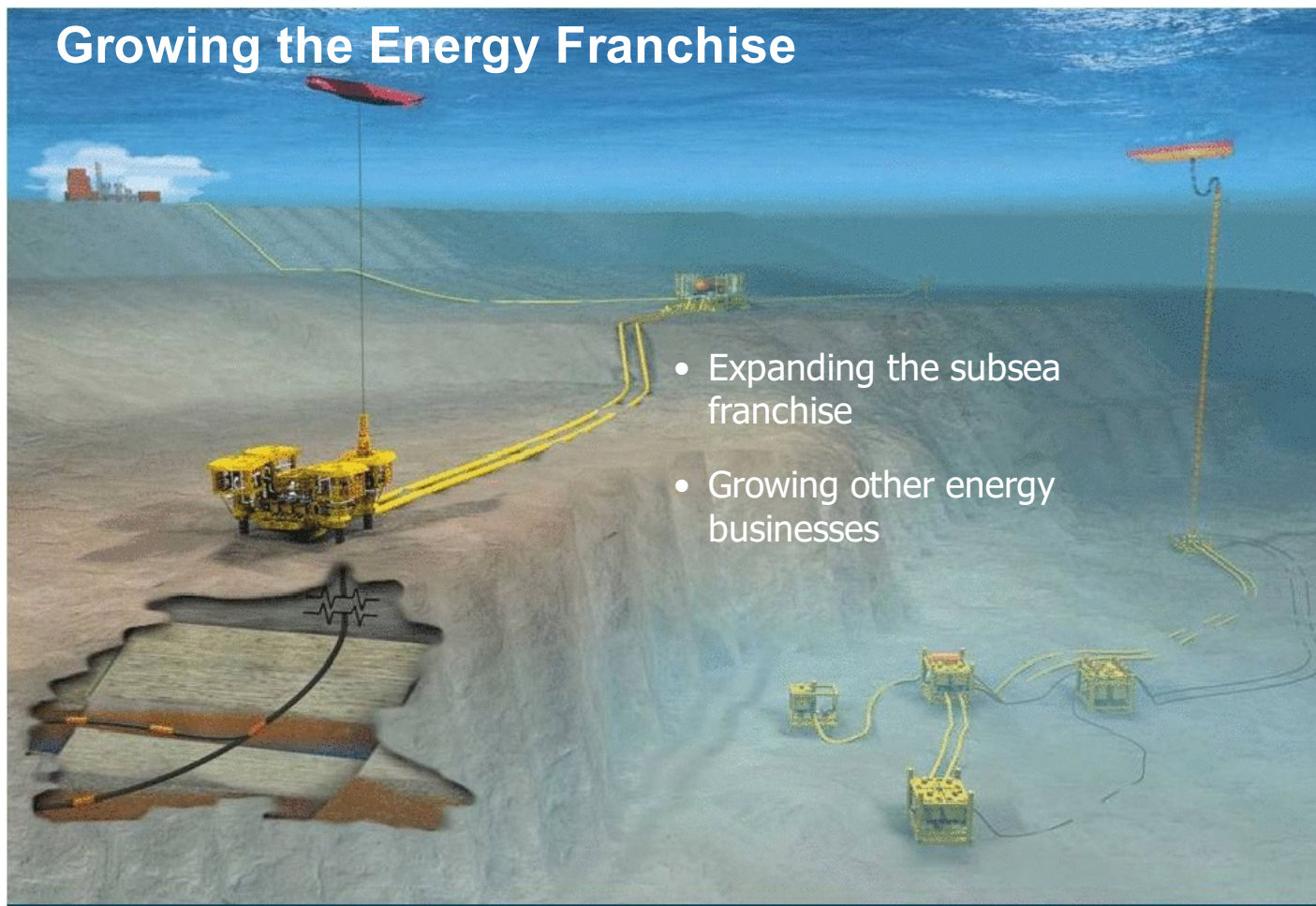
*Source: Quest Offshore Resources Inc. May 2006

Capital Spending Projections for 2006



\$110 - \$120 million

Growing the Energy Franchise



- Expanding the subsea franchise
- Growing other energy businesses

Expanding the Subsea Franchise

**Light Well
Intervention**



Subsea Processing



Subsea Separation



Gas Compression

Expanding the Subsea Franchise

Light Well Intervention



Subsea Processing



Subsea Separation



Gas Compression

Light Well Intervention

Increased Oil Recovery

- Began 6-yr contract with Statoil
- Developing riserless light well intervention experience in the North Sea's Norwegian sector
- Easier, low-cost access to subsea wells should allow enhanced recovery rates to approach the 57% seen on platform wells in the region



Light Well Intervention

Increased Oil Recovery

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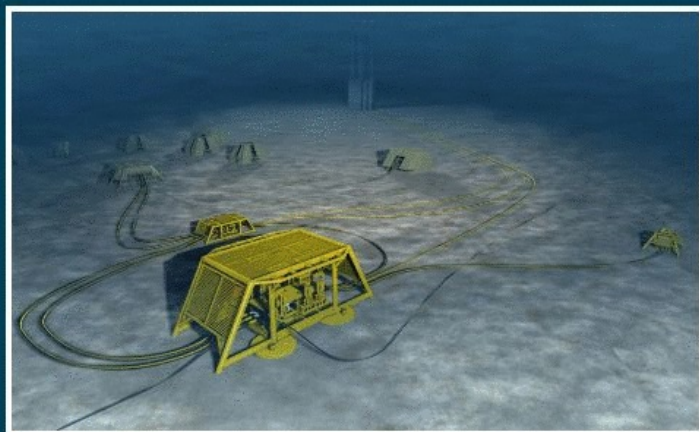


Tordis Subsea Separation Project Award

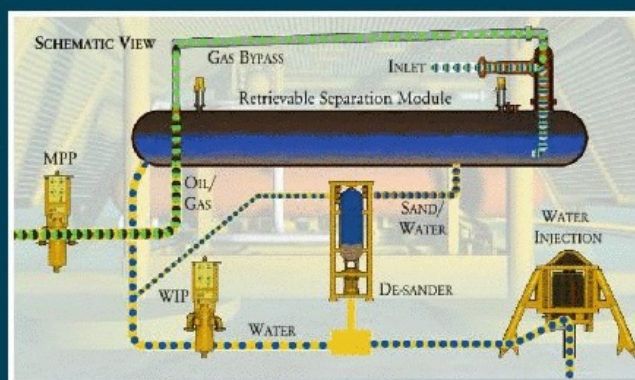
- Statoil awarded contract to FTI worth approximately \$100M for the delivery of a subsea separation and boosting system for their TORDIS field in the North Sea
- First adoption of a full-scale subsea separation facility
- Subsea separation technology is expected to increase Statoil's oil recovery by approximately 19 million extra barrels on their TORDIS field
 - Deployment beginning with the installation of a pipeline inline manifold in the summer of 2006
 - Completion planned for summer of 2007 with the installation of separation, boosting, and injection systems

Tordis Subsea Separation Station

First adoption of a full-scale subsea separation facility

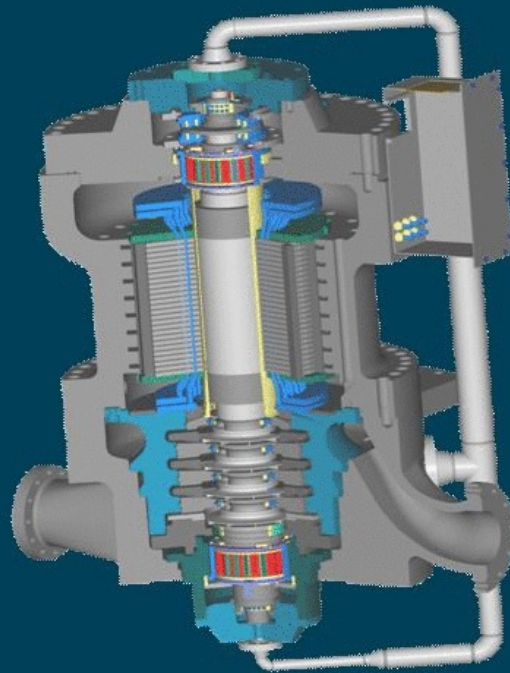


Subsea separation technology is expected to increase Statoil's oil recovery by approximately 19 million barrels on their TORDIS field



Subsea Gas Compressor

- Simple and robust design
 - seal-less design
 - magnetic bearings
 - no gearbox
- Suitable for large pressure ratio and volume flow.



Surface Wellhead Strategic Acquisition

Thermal Wellhead Product Line for Oil Sands

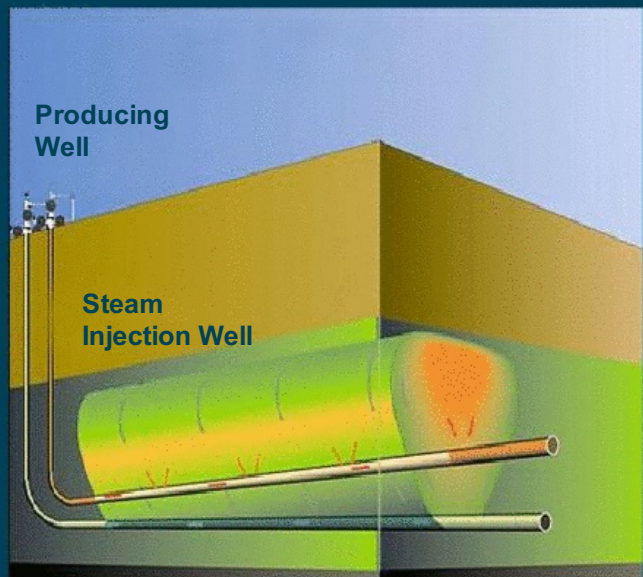
- Purchased assets of Galaxy Oilfield Services
- Supply specialty wellhead equipment for production of oil sands and heavy oil
 - Unique high temperature technology
 - Market leader in Canada
 - Strong customer relationships
- Synergies with FMC include
 - Facilities in Edmonton and Cold Lake, Alberta
 - Integration with current FMC Canada business will double Canadian presence
 - Replacement of FTI gates valves currently sourced from other suppliers
 - International distribution
 - World wide sourcing

Surface Systems Strategic Acquisition

Specialty Wellhead Products for Oil Sands Production



Oil Sands Thermal Wellhead



**Steam Assisted Gravity Drainage
SAG-D**

Well Service Pumps

Expanding the Energy Franchise

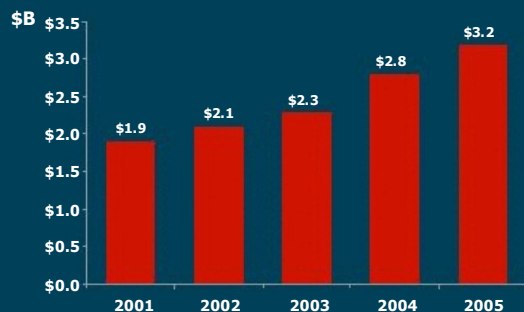


- Well service pump product introduction in January 2007 as part of FMC's Fluid Control business
- Two pump models under development with maximum ratings of 2700 hp (Quintuplex) and 2400 hp (Triplex)
- Estimating incremental revenue in the range of \$20 - \$25 M for 2007

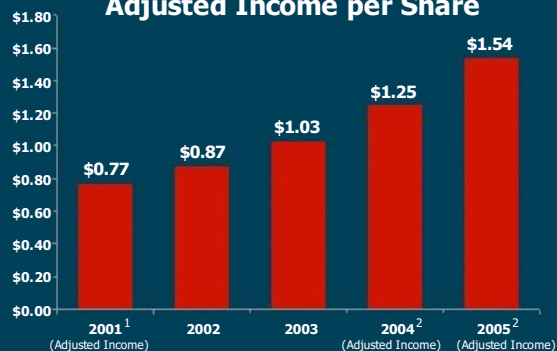
FMC Technologies

Financial Highlights

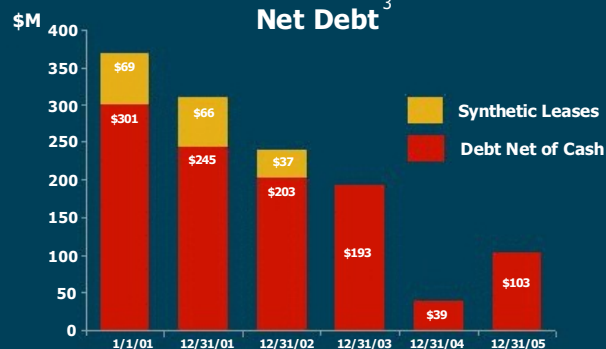
Revenue



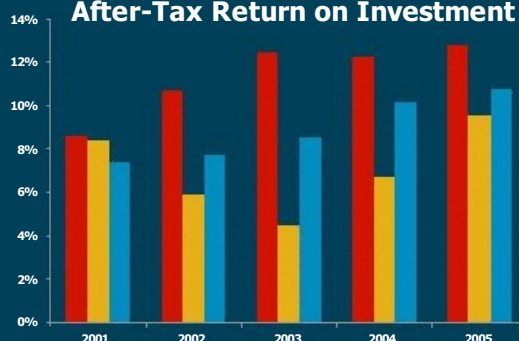
Adjusted Income per Share



Net Debt³



After-Tax Return on Investment⁴



¹ See Appendix II for reconciliation of 2001 adjusted income per diluted share (non-GAAP measure) to U.S. GAAP. **FMC Technologies** **OSX** **S&P 500**

² See Appendix IV for reconciliation of 2004 and 2005 adjusted income per diluted share (non-GAAP measure) to U.S. GAAP.

³ At January 1, 2001, debt, net of cash is presented on a pro forma basis as defined in the Separation and Distribution Agreement with FMC Corporation.

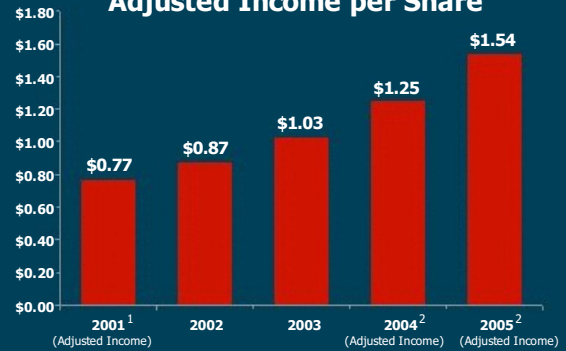
⁴ Return on Investment (ROI) is calculated as income before the cumulative effect of changes in accounting principles plus after-tax interest expense as a percentage of total average debt and equity. The calculations of 2001, 2004 and 2005 ROI use adjusted income which is a non-GAAP measure. See Appendices I, III and V.

Financial Highlights

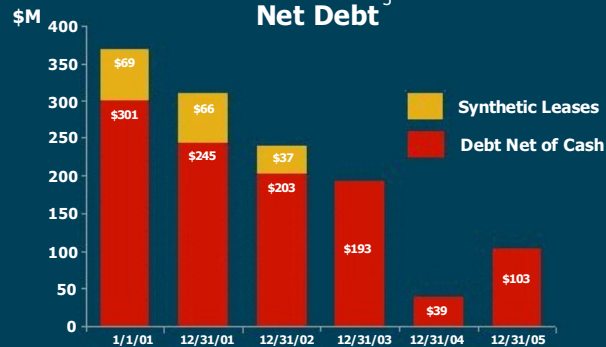
Revenue



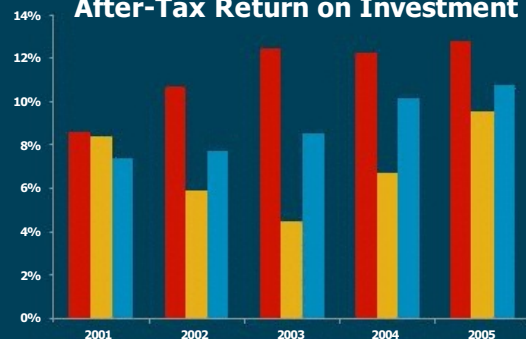
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In Summary

An Oilfield Services Company with

- Strong and Growing Subsea Franchise
- Expanding the Subsea Franchise
 - Light Well Intervention
 - Subsea Separation
 - Gas Compression
- Growing Other Energy Business
 - Well Service Pumps
 - Thermal Wellhead for Oil Sands
- Strong Balance Sheet

Appendices

Appendix I

Reconciliation of Non-GAAP measures (as required by Regulation G)
(In millions)

	FY 2001
Segment operating profit (GAAP measure)	\$ 113.2
Add back: Restructuring and asset impairment charges	16.4
Adjusted segment operating profit (non-GAAP measure)	<u>\$ 129.6</u>

	FY 2001
Income before the cumulative effect of a change in accounting principle (GAAP measure)	\$ 35.9
Add back: Restructuring and asset impairment charges, net of income taxes	10.4
Add back: Income tax charges related to the separation from FMC Corporation	8.9
Less: Pro forma interest expense, net of income taxes	(4.7)
Adjusted income before the cumulative effect of a change in accounting principle (non-GAAP measure)	<u>\$ 50.5</u>

Appendix II

Reconciliation of Non-GAAP measures (as required by Regulation G)

	Q1 2001*	Q2 2001*	Q3 2001	Q4 2001	FY 2001
Income per diluted share before cumulative effect of a change in accounting principle (GAAP measure)	\$ (0.06)	\$ 0.15	\$ 0.15	\$ 0.30	\$ 0.54
Less: Pro forma incremental interest expense	(0.04)	(0.03)	-	-	(0.07)
Add back:					
Restructuring and asset impairment charges	0.10	-	0.06	-	0.16
Income taxes related to separation from FMC	0.05	0.06	0.02	-	0.14
Other	0.01	0.01	-	-	-
Adjusted income per diluted share (non-GAAP measure)	<u>\$ 0.06</u>	<u>\$ 0.19</u>	<u>\$ 0.23</u>	<u>\$ 0.30</u>	<u>\$ 0.77</u>

*Results relating to periods prior to June 1, 2001 were carved out from the consolidated financial statements of FMC Corporation.

Appendix III

Reconciliation of Non-GAAP measures (as required by Regulation G)
(In millions)

	FY 2004
Segment operating profit - Energy Systems (GAAP measure)	\$ 98.5
Add back: Goodwill impairment	6.5
Adjusted segment operating profit - Energy Systems (non-GAAP measure)	<u>\$ 105.0</u>

	FY 2004
Net Income (GAAP measure)	\$ 116.7
Less: Gain on conversion of investment in MODEC International LLC	(36.1)
Add back: Goodwill impairment	6.1
Adjusted Income (non GAAP measure)	<u>\$ 86.7</u>

Appendix IV

Reconciliation of Non-GAAP measures (as required by Regulation G)

<u>2004</u>	<u>Q1 2004</u>	<u>Q2 2004</u>	<u>Q3 2004</u>	<u>Q4 2004</u>	<u>FY 2004</u>
Income per diluted share (GAAP measure)	\$ 0.20	\$ 0.35	\$ 0.32	\$ 0.81	\$ 1.68
Less: Gain on conversion of investment in MODEC International LLC	-	-	-	(0.52)	(0.52)
Plus: Goodwill impairment	-	-	-	0.09	0.09
Adjusted income per diluted share (non-GAAP measure)	<u>\$ 0.20</u>	<u>\$ 0.35</u>	<u>\$ 0.32</u>	<u>\$ 0.39</u>	<u>\$ 1.25</u>

<u>2005</u>	<u>Q1 2005</u>	<u>Q2 2005</u>	<u>Q3 2005</u>	<u>Q4 2005</u>	<u>FY 2005</u>
Income per diluted share (GAAP measure)	\$ 0.00	\$ 0.42	\$ 0.65	\$ 0.44	\$ 1.50
Less: Gain on disposal of investments	-	-	(0.22)	(0.10)	(0.32)
Plus: Tax expense – American Jobs Creation Act	-	-	-	0.36	0.36
Adjusted income per diluted share (non-GAAP measure)	<u>\$ 0.00</u>	<u>\$ 0.42</u>	<u>\$ 0.43</u>	<u>\$ 0.69</u>	<u>\$ 1.54</u>

Appendix V

Reconciliation of Non-GAAP measures (as required by Regulation G)
(In millions)

	FY 2005
Net Income, net of income taxes (GAAP measure)	\$ 106.1
Less: Gain on disposal of investments, net of income taxes	(22.8)
Plus: Tax expense – American Jobs Creation Act	25.5
Adjusted Income (non-GAAP measure)	<u>\$ 108.8</u>