UNITED STATES
SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15 (d) of the
Securities Exchange Act of 1934

Date of Report (Date of earliest event reported)
February 27, 2002

FMC TECHNOLOGIES, INC.
(Exact name of registrant as specified in its charter)

Delaware	1-16489	36-4412642
(State or other jurisdiction of incorporation)	(Commission File Number)	(I.R.S. Employer Identification No.)

200 East Randolph Drive, Chicago, Illinois 60601
(Address of principal executive offices) (Zip Code)

(312) 861-6000
Registrant's telephone number, including area code

Item 9. Regulation FD Disclosure. Representatives from FMC Technologies, Inc. held meetings with investment analysts from various firms in New York, NY on February 27 and 28, 2002. Presenters at these meetings included Joseph H. Netherland, Chief Executive Officer and President, FMC Technologies, Inc. and William H. Schumann III, Senior Vice President, Chief Financial Officer and Treasurer, FMC Technologies, Inc. Slides containing information presented at the meetings are attached hereto as an exhibit to this report. These slides may also be accessed at the Company's website (www.fmctechnologies.com). The posting and furnishing of this information is not intended to, and does not, constitute a determination by FMC Technologies, Inc. that the information is material or that investors should consider this information before deciding to buy or sell FMC Technologies, Inc. securities.

Item 7. Financial Statements and Exhibits.

(c) Exhibits. The following exhibit is furnished as part of this report:

Exhibit Number	Topic	Presenters
Exhibit 99a	FMC Technologies, Inc.	Joseph H. Netherland William H. Schumann III

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

FMC TECHNOLOGIES, INC.

By /s/ Jeffrey W. Carr

Jeffrey W. Carr
Vice President, General
Counsel and Secretary

Date: February 27, 2002

FMC Technologies Exhibit 99.a

Title/Intro. Slide

FMC TECHNOLOGIES

Investor Relations Contact:
David W. Grzebinski, CFA Ph: (312) 861-6414

These slides and the accompanying presentations contain "forward-looking statements," which represent management's best judgment as of the date hereof based on information currently available. Actual results of the Company may differ materially from those contained in the forward-looking statements. Additional information concerning factors that may cause results to materially differ from those in the forward-looking statements is contained in the Company's periodic reports filed under the Securities Exchange Act of 1934 and Registration Statement on Form S-1, as amended. The Company undertakes no obligation to update or revise these forward-looking statements to reflect new events or uncertainties.

Slide 1

[4 photos of equipment]
Energy Production - Subsea and surface wellheads, trees, manifolds and control systems; FPSO turret mooring systems and floating production systems

Energy Processing Systems - Fluid control products, loading systems and measurement solutions

FoodTech - Citrus extractors, convenience food systems, freezing technologies and sterilization systems

Airport Systems - Ground support systems - loaders, deicers, pushback tractors -- & Jetway (R)]

FMC Technologies
Businesses
(2001 - by Revenues)

[Pie Chart]

Production Systems	38%
Processing Systems	20%
FoodTech	27%
Airport Systems	15%

Slide 2
Energy Production Systems
[Color Illustration]

Metering & Control Systems
Surface Well Systems
Subsea Drilling Systems
Standard Subsea Trees
Smart Well Control Systems
Light Well Intervention
Subsea Template Systems
Tension Leg Platforms
Subsea Processing
Floating Production Storage & Offloading Vessels
Turret Mooring Systems

Subsea Manifold
ROV Tie-In Systems
Guidlineless Deepwater Trees

Slide 3

Energy Processing Systems
[Color Illustration]

Fluid Control systems
Blending & Transfer Systems
Measurement Systems
Loading Systems
Measurement Systems
Fluid Control Systems

Slide 4

Energy Systems
Leading Technologies

	Industry Position
Production Systems	
Subsea Systems	1
Floating Production (Mooring Systems)	2
Surface	2
Processing Systems	
Fluid Control	1
Loading Systems	1
Measurement Solutions	2

Sources: Simmons & Co. International, Boston Consulting Group, Spears and Associates, Quest, FMC Technologies Internal

---

Slide 5

FoodTech
Leading Technologies

	Industry Position
Citrus Extractors	1
Convenience Food Systems	2
Freezing Technologies	1
Sterilization Technologies	1

[3 Photographs]
- Spiral Freezer
- Citrus Extractor
- Flat Product Freezer

Sources: McKinsey, FMC Technologies Internal

Slide 6

Airport Systems
Leading Technologies

	Industry Position
Cargo Loaders	1
Passenger Boarding Bridges	1

[3 Photographs]
- Military Loader
- Passenger Boarding Bridge
- Commercial Loader

Sources: McKinsey, FMC Technologies Internal

Slide 7 [Bar Graph]

Demonstrated Growth
Sales ($M)
Energy Businesses/Airport Systems/FoodTech

Year	Total	Energy Businesses	Airport Systems	FoodTech
1994	$ 980	$ 460	$132	$316
1995	$1,362	$ 769	$207	$307
1996	$1,690	$ 949	$257	$470
1997	$2,032	$1,144	$310	$581
1998	$2,186	$1,321	$320	$549
1999	$1,953	$1,129	$291	$537
2000	$1,875	$1,037	$267	$573
2001	$1,928	$1,111	$296	$527

Demonstrated Growth
EBITDA ($M)
Energy Businesses/Airport Systems/FoodTech

	Total	Energy Businesses	Airport Systems	FoodTech
1994	$ 24	$ 9	$(4)	$18
1995	$ 53	$ 18	$10	$25
1996	$100	$ 47	$16	$31

1997	$177	$ 98	$23	$57
1998	$194	$109	$27	$58
1999	$181	$106	$11	$65
2000	$165	$ 83	$13	$69
2001	$149	$ 80	$15	$54

From continuing operations; includes allocated corporate overhead
Shown excluding special charges

Slide 9 [Bar Graph]

Inbound Orders
($M)
Energy Businesses/Airport Systems/FoodTech

	Total	Energy Businesses	Airport Systems	FoodTech
1995	$1,354	$ 821	$225	$308
1996	$2,056	$1220	$289	$547
1997	$2,102	$ 885	$310	$555
1998	$2,335	$1450	$303	$583
1999	$1,699	$ 849	$296	$523
2000	$1,683	$ 870	$265	$548
2001	$2,255	$1377	$333	$546

Slide 10

Late Cycle Oilfield Services Business
[Line Graph]
(Energy Systems Backlog - $M)

Dec 99	593
Mar 00	528
June 00	490
Sep 00	480
Dec 00	425
Mar 01	546
June 01	635
Jul 01	655
Aug 01	649
Sep 01	668
Oct 01	633
Nov 01	617

Dec 01	675

Slide 11

[Bar Chart]
Pro Forma Historical Perspective
(Earnings per share data)
Unaudited

1997	1.01
1998	1.21
1999	1.12
2000	0.97
2001	0.82
2002E	0.95

[2001 Pro Forma EPS]

1Q	2Q	3Q	4Q
0.06	0.19	0.25	0.32

Pro Forma Assumptions:

$305.1M debt at 6% interest cost each year
27% tax rate
66M fully diluted shares outstanding
Excludes asset impairments and restructuring and other costs and the cumulative effect of changes in accounting principle.

Slide 12

Subsea Outlook

Slide 13

Subsea Technology - Driving Deeper

1980	Bonito	RJS-39	189m	FMC	619 ft
1983	Pirauna	RJS-232	293m	Kvaerner	961 ft
1985	Marimba	RJS-284	383m	FMC	1,256 ft
1988	Marimba	RJS-376D	492m	FMC	1,613 ft
1988	Placid Green	Canyon 31	684m	ABB	2,244 ft
1992	Marlim	MRL-9	781m	FMC	2,561 ft
1994	Marlim	MRL-4	1027m	FMC	3,368 ft
1997	Shell Mensa		1618m	FMC	5,308 ft
1997	Marlim Sul	MLS-3	1709m	ABB	5,605 ft
1999	Roncador	RJS-436	1853m	FMC	6,080 ft
2000	Petrobras	Roncador	1877m	ABB	6,157 ft
2002	TFE	Canyon Express	2197m	Cameron	7,209 ft
2003	Shell	Coulomb	2316m	FMC	7,600 ft

Slide 14 [Bar Chart]

Rapidly Growing Subsea Tree Market

Installed to date / Under development / Probable/Possible

Number of Installed Trees/Year

1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006
97/0/0	140/0/0	126/0/0	119/0/0	232/0/0	212/0/0	242/0/0	0/274/20	0/156/208	0/88/284	0/29/429	0/6/515

Source: Quest Offshore

Slide 15

Gulf of Mexico Deepwater Capex
2000 to 2005 ($13B)
[Pie Chart]

BP	25%
ExxonMobil	10%
Shell	19%
Kerr McGee	5%
Marathon	2%
Chevron Texaco	6%
Mariner	4%
TotalFinaElf	5%
All Others	24%

Source: Douglas Westwood Ltd.

Slide 16 [Pie Chart]

Brazil Deepwater Capex
2000 to 2005 ($10B)

Petrobras	70%
Agip	2%
BP	3%
Amerada Hess	2%
Chevron Texaco	3%
Coastal	2%
Devon	2%
Enterprise	4%
ExxonMobil	2%
Kerr McGee	2%
Shell	3%
TotalFinaElf	3%
Unocal	2%

Source: Douglas Westwood Ltd.

Slide 17 [Pie Chart]
W. Africa Deepwater Capex
2000 to 2005 ($9B)

BP	3%
Chevron Texaco	17%
Shell	9%
Triton	4%
ExxonMobil	23%
Statoil	3%
TotalFinaElf	41%

Source: Douglas Westwood Ltd.

Slide 18 [Pie Chart]
2001 Deepwater Discoveries by Region

39 New Discoveries
Greater than 1,500 ft.

West Africa	23%
Brazil	15%
Asia/Pacific	5%
North Sea	5%
Other	3%
US Gulf	49%

Source: Offshore Data Services

Slide 19[Bar Graph]

Alliances with Leading Offshore Producers
Subsea Completions by Operator 2002 to 2008

	Installations [approximate plot point on graph]
TotalFinalElf*	455
Petrobras*	399
ExxonMobil*	304
BP*	275
Royal Dutch/Shell*	191
Norsk Hydro*	136
Statoil*	122
ChevronTexaco	121
Unocal*	76
Conoco*	68
Kerr-McGee*	55
Wapet	54
Enterprise Oil	52
Marathon Oil	52
BHP Billiton	51
Agip*	46
Murphy Oil	38
Sakhalin Coop	34
British Gas	33
Amerada-Hess	32
Triton Energy	31
Woodside Petroleum	31
Anadarko*	30
INPEX	20
Phillips*	19
Husky Oil	18
PetroCanada*	16
Samedan Oil	16

* Predominantly FMC accounts

Slide 20

Investment Highlights

* Premier late-cycle oilfield services business focused on deepwater
* Strong industry positions based on leading technologies (#1 or #2 in all major products)
* Leader in subsea production systems
    - Leader in subsea tree installations and awards
    - Strong customer relationships with leading offshore producers
* Proven track record of growth
* Experienced management team
