

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended June 30, 2019

or

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from \_\_\_\_\_ to \_\_\_\_\_

Commission File Number: 001-37983

TechnipFMC plc

(Exact name of registrant as specified in its charter)

United Kingdom

(State or other jurisdiction of incorporation or organization)

98-1283037

(I.R.S. Employer Identification No.)

One St. Paul's Churchyard

London

United Kingdom

(Address of principal executive offices)

EC4M 8AP

(Zip Code)

+44 203-429-3950

(Registrant's telephone number, including area code)

Securities registered pursuant to Section 12(b) of the Act:

Title of Each Class	Trading Symbol	Name of Each Exchange on Which Registered
Ordinary shares, \$1.00 par value per share	FTI	New York Stock Exchange

Securities registered pursuant to Section 12(g) of the Act: None.

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes  No

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit such files). Yes  No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer	<input checked="" type="checkbox"/>	Accelerated filer	<input type="checkbox"/>
Non-accelerated filer	<input type="checkbox"/>	Smaller reporting company	<input type="checkbox"/>
		Emerging growth company	<input type="checkbox"/>

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes  No

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date.

Class
Ordinary shares, \$1.00 par value per share

Outstanding at August 5, 2019
446,481,753

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## CAUTIONARY NOTE REGARDING FORWARD-LOOKING STATEMENTS

This Quarterly Report on Form 10-Q of TechnipFMC plc (the Company, we, us, or our) contains “forward-looking statements” as defined in Section 27A of the United States Securities Act of 1933, as amended, and Section 21E of the United States Securities Exchange Act of 1934, as amended (the “Exchange Act”). Forward-looking statements usually relate to future events and anticipated revenues, earnings, cash flows or other aspects of our operations or operating results. Forward-looking statements are often identified by the words “believe,” “expect,” “anticipate,” “plan,” “intend,” “foresee,” “should,” “would,” “could,” “may,” “estimate,” “outlook” and similar expressions, including the negative thereof. The absence of these words, however, does not mean that the statements are not forward-looking. These forward-looking statements are based on our current expectations, beliefs and assumptions concerning future developments and business conditions and their potential effect on us. While management believes that these forward-looking statements are reasonable as and when made, there can be no assurance that future developments affecting us will be those that we anticipate.

All of our forward-looking statements involve risks and uncertainties (some of which are significant or beyond our control) and assumptions that could cause actual results to differ materially from our historical experience and our present expectations or projections. Known material factors that could cause actual results to differ materially from those contemplated in the forward-looking statements include those set forth in Part II, Item 1A, “Risk Factors” and elsewhere in this Quarterly Report on Form 10-Q, as well as the following:

- unanticipated changes relating to competitive factors in our industry;
- demand for our products and services, which is affected by changes in the price of, and demand for, crude oil and natural gas in domestic and international markets;
- our ability to develop and implement new technologies and services, as well as our ability to protect and maintain critical intellectual property assets;
- potential liabilities arising out of the installation or use of our products;
- cost overruns related to our fixed price contracts or capital asset construction projects that may affect revenues;
- our ability to timely deliver our backlog and its effect on our future sales, profitability, and our relationships with our customers;
- our reliance on subcontractors, suppliers, and joint venture partners in the performance of our contracts;
- our ability to hire and retain key personnel;
- piracy risks for our maritime employees and assets;
- the potential impacts of seasonal and weather conditions;
- the cumulative loss of major contracts or alliances;
- U.S. and international laws and regulations, including existing or future environmental regulations, that may increase our costs, limit the demand for our products and services or restrict our operations;
- disruptions in the political, regulatory, economic, and social conditions of the countries in which we conduct business;
- risks associated with The Depository Trust Company and Euroclear for clearance services for shares traded on the NYSE and Euronext Paris, respectively;
- the United Kingdom’s proposed withdrawal from the European Union;
- risks associated with being an English public limited company, including the need for “distributable profits”, shareholder approval of certain capital structure decisions, and the risk that we may not be able to pay dividends or repurchase shares in accordance with our announced capital allocation plan;
- compliance with covenants under our debt instruments and conditions in the credit markets;

- downgrade in the ratings of our debt could restrict our ability to access the debt capital markets;
- the outcome of uninsured claims and litigation against us;
- the risks of currency exchange rate fluctuations associated with our international operations;
- significant merger-related costs;
- risks related to our acquisition and divestiture activities;
- failure of our information technology infrastructure or any significant breach of security, including related to cyber attacks, and actual or perceived failure to comply with data security and privacy obligations;
- risks that the legacy businesses of FMC Technologies, Inc. and Technip S.A. will not be integrated successfully or that the combined company will not realize estimated cost savings, value of certain tax assets, synergies, and growth, or that such benefits may take longer to realize than expected;
- risks associated with tax liabilities, changes in U.S. federal or international tax laws, or interpretations to which they are subject;
- the remedial measures to address our material weaknesses could be insufficient or additional issues relating to disclosure controls and procedures or internal control over financial reporting could be identified; and
- such other risk factors set forth in our filings with the U.S. Securities and Exchange Commission and in our filings with the Autorité des marchés financiers or the U.K. Financial Conduct Authority.

We caution you not to place undue reliance on any forward-looking statements, which speak only as of the date hereof. We undertake no obligation to publicly update or revise any of our forward-looking statements after the date they are made, whether as a result of new information, future events or otherwise, except to the extent required by law.

PART I — FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS

TECHNIPFMC PLC AND CONSOLIDATED SUBSIDIARIES  
CONDENSED CONSOLIDATED STATEMENTS OF INCOME (UNAUDITED)

(In millions, except per share data)	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2019	2018	2019	2018
<b>Revenue</b>				
Service revenue	\$ 2,548.8	\$ 2,066.0	\$ 4,599.9	\$ 4,340.0
Product revenue	832.8	841.6	1,632.1	1,643.4
Lease revenue	52.6	53.3	115.2	102.7
<b>Total revenue</b>	<b>3,434.2</b>	<b>2,960.9</b>	<b>6,347.2</b>	<b>6,086.1</b>
<b>Costs and expenses</b>				
Cost of service revenue	1,949.9	1,801.3	3,594.1	3,628.2
Cost of product revenue	771.6	589.7	1,493.3	1,250.1
Cost of lease revenue	23.7	31.2	69.7	68.5
Selling, general and administrative expense	323.8	281.4	621.6	584.5
Research and development expense	29.5	53.6	69.4	94.7
Impairment, restructuring and other expenses (Note 15)	9.2	11.4	25.7	22.9
Merger transaction and integration costs	12.9	9.0	25.0	14.6
<b>Total costs and expenses</b>	<b>3,120.6</b>	<b>2,777.6</b>	<b>5,898.8</b>	<b>5,663.5</b>
Other income (expense), net	(72.6)	2.2	(98.8)	(23.0)
Income from equity affiliates (Note 10)	14.2	40.2	28.1	54.2
Income before net interest expense and income taxes	255.2	225.7	377.7	453.8
Net interest expense	(140.6)	(50.9)	(228.8)	(138.3)
Income before income taxes	114.6	174.8	148.9	315.5
Provision for income taxes (Note 17)	0.9	64.7	15.4	114.0
<b>Net income</b>	<b>113.7</b>	<b>110.1</b>	<b>133.5</b>	<b>201.5</b>
Net income attributable to noncontrolling interests	(16.7)	(4.4)	(15.6)	(0.7)
<b>Net income attributable to TechnipFMC plc</b>	<b>\$ 97.0</b>	<b>\$ 105.7</b>	<b>\$ 117.9</b>	<b>\$ 200.8</b>
<b>Earnings per share attributable to TechnipFMC plc (Note 7)</b>				
Basic	\$ 0.22	\$ 0.23	\$ 0.26	\$ 0.43
Diluted	\$ 0.21	\$ 0.23	\$ 0.26	\$ 0.43
<b>Weighted average shares outstanding (Note 7)</b>				
Basic	447.5	461.4	447.7	462.8
Diluted	451.2	463.3	451.9	464.2

The accompanying notes are an integral part of the condensed consolidated financial statements.

**TECHNIPFMC PLC AND CONSOLIDATED SUBSIDIARIES**  
**CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (UNAUDITED)**

(In millions)	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2019	2018	2019	2018
<b>Net income</b>	\$ 113.7	\$ 110.1	\$ 133.5	\$ 201.5
Foreign currency translation adjustments <sup>(a)</sup>	(22.2)	(142.5)	(1.3)	(140.1)
<i>Net gains (losses) on hedging instruments</i>				
Net gain (losses) arising during the period	(10.8)	(43.4)	5.2	(32.2)
Reclassification adjustment for net (gains) losses included in net income	6.7	(3.6)	6.4	(3.4)
<b>Net gains (losses) on hedging instruments<sup>(b)</sup></b>	<b>(4.1)</b>	<b>(47.0)</b>	<b>11.6</b>	<b>(35.6)</b>
<i>Pension and other post-retirement benefits</i>				
Net gains arising during the period	0.5	0.4	1.0	—
Reclassification adjustment for amortization of prior service cost included in net income	1.1	0.3	1.4	0.3
<b>Net pension and other postretirement benefits<sup>(c)</sup></b>	<b>1.6</b>	<b>0.7</b>	<b>2.4</b>	<b>0.3</b>
Other comprehensive income (loss), net of tax	(24.7)	(188.8)	12.7	(175.4)
<b>Comprehensive income (loss)</b>	<b>89.0</b>	<b>(78.7)</b>	<b>146.2</b>	<b>26.1</b>
Comprehensive income attributable to noncontrolling interest	(17.3)	(3.8)	(16.9)	(1.7)
<b>Comprehensive income (loss) attributable to TechnipFMC plc</b>	<b>\$ 71.7</b>	<b>\$ (82.5)</b>	<b>\$ 129.3</b>	<b>\$ 24.4</b>

- (a) Net of income tax (expense) benefit of nil and \$(0.5) for the three months ended June 30, 2019 and 2018, respectively, and nil and \$(0.5) for the six months ended June 30, 2019 and 2018, respectively.
- (b) Net of income tax (expense) benefit of \$(0.4) and \$12.1 for the three months ended June 30, 2019 and 2018, respectively, and \$(0.3) and \$8.9 for the six months ended June 30, 2019 and 2018, respectively.
- (c) Net of income tax (expense) benefit of \$0.7 and \$(0.4) for the three months ended June 30, 2019 and 2018, respectively, and \$0.6 and \$(0.2) for the six months ended June 30, 2019 and 2018, respectively.

The accompanying notes are an integral part of the condensed consolidated financial statements.

**TECHNIPFMC PLC AND CONSOLIDATED SUBSIDIARIES**  
**CONDENSED CONSOLIDATED BALANCE SHEETS (UNAUDITED)**

(In millions, except par value data)	June 30, 2019	December 31, 2018
<b>Assets</b>		
Cash and cash equivalents	\$ 4,621.3	\$ 5,540.0
Trade receivables, net of allowances of \$121.9 in 2019 and \$119.6 in 2018	2,240.4	2,469.7
Contract assets	1,612.4	1,295.0
Inventories, net (Note 8)	1,387.0	1,251.2
Derivative financial instruments (Note 18)	73.2	95.7
Income taxes receivable	383.0	284.3
Advances paid to suppliers	177.5	189.7
Other current assets (Note 9)	809.0	655.6
<b>Total current assets</b>	<b>11,303.8</b>	<b>11,781.2</b>
Investments in equity affiliates	415.3	394.5
Property, plant and equipment, net of accumulated depreciation of \$2,098.8 in 2019 and \$2,068.5 in 2018	3,345.0	3,259.8
Operating lease right-of-use assets (Note 4)	967.5	—
Goodwill	7,609.2	7,607.6
Intangible assets, net of accumulated amortization of \$715.3 in 2019 and \$658.1 in 2018	1,123.7	1,176.7
Deferred income taxes	373.8	232.4
Derivative financial instruments (Note 18)	39.8	18.3
Other assets	334.6	314.0
<b>Total assets</b>	<b>\$ 25,512.7</b>	<b>\$ 24,784.5</b>
<b>Liabilities and equity</b>		
Short-term debt and current portion of long-term debt (Note 12)	\$ 80.7	\$ 67.4
Operating lease liabilities (Note 4)	270.8	—
Accounts payable, trade	2,488.7	2,600.3
Contract liabilities	4,354.6	4,085.1
Accrued payroll	346.6	394.7
Derivative financial instruments (Note 18)	126.9	138.4
Income taxes payable	112.0	81.9
Other current liabilities (Note 9)	1,796.5	1,771.6
<b>Total current liabilities</b>	<b>9,576.8</b>	<b>9,139.4</b>
Long-term debt, less current portion (Note 12)	3,701.1	4,124.3
Operating lease liabilities (Note 4)	774.8	—
Deferred income taxes	222.6	209.2
Accrued pension and other post-retirement benefits, less current portion	283.1	298.9
Derivative financial instruments (Note 18)	75.2	44.9
Other liabilities	460.2	540.4
<b>Total liabilities</b>	<b>15,093.8</b>	<b>14,357.1</b>
Commitments and contingent liabilities (Note 16)		
<b>Mezzanine equity</b>		
Redeemable noncontrolling interest (Note 19)	38.5	38.5
<b>Stockholders' equity (Note 13)</b>		
Ordinary shares, \$1.00 par value; 618.3 shares and 618.3 shares authorized in 2019 and 2018, respectively; 446.5 shares and 450.5 shares issued and outstanding in 2019 and 2018, respectively; 4.0 and 14.8 shares canceled in 2019 and 2018, respectively	446.5	450.5
Ordinary shares held in employee benefit trust, at cost; nil and 0.1 shares in 2019 and 2018, respectively	—	(2.4)
Capital in excess of par value of ordinary shares	10,152.4	10,197.0
Retained earnings	1,084.0	1,072.2
Accumulated other comprehensive loss	(1,348.3)	(1,359.7)
<b>Total TechnipFMC plc stockholders' equity</b>	<b>10,334.6</b>	<b>10,357.6</b>
Noncontrolling interests	45.8	31.3
<b>Total equity</b>	<b>10,380.4</b>	<b>10,388.9</b>
<b>Total liabilities and equity</b>	<b>\$ 25,512.7</b>	<b>\$ 24,784.5</b>

The accompanying notes are an integral part of the condensed consolidated financial statements.

**TECHNIPFMC PLC AND CONSOLIDATED SUBSIDIARIES**  
**CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (UNAUDITED)**

(In millions)	Six Months Ended June 30,	
	2019	2018
<i>Cash provided (required) by operating activities</i>		
Net income	\$ 133.5	\$ 201.5
<i>Adjustments to reconcile net income to cash provided (required) by operating activities</i>		
Depreciation	176.2	179.6
Amortization	60.7	90.9
Impairments	1.2	12.5
Employee benefit plan and share-based compensation costs	37.6	15.9
Deferred income tax provision (benefit), net	(127.5)	(36.2)
Unrealized loss on derivative instruments and foreign exchange	27.5	31.5
Income from equity affiliates, net of dividends received	(24.1)	(51.8)
Other	233.3	51.0
<i>Changes in operating assets and liabilities, net of effects of acquisitions</i>		
Trade receivables, net and contract assets	(82.8)	(173.6)
Inventories, net	(134.9)	(154.2)
Accounts payable, trade	(105.0)	(912.1)
Contract liabilities	274.2	308.1
Income taxes payable (receivable), net	(68.4)	(77.4)
Other current assets and liabilities, net	(240.6)	208.3
Other noncurrent assets and liabilities, net	34.6	(179.2)
<b>Cash provided (required) by operating activities</b>	<b>195.5</b>	<b>(485.2)</b>
<i>Cash provided (required) by investing activities</i>		
Capital expenditures	(270.5)	(134.8)
Payment to acquire debt securities	(59.7)	—
Proceeds from sale of debt securities	18.9	—
Acquisitions, net of cash acquired	—	(103.4)
Cash divested from deconsolidation	—	1.7
Proceeds from sale of assets	1.3	6.2
Other	22.5	(5.4)
<b>Cash required by investing activities</b>	<b>(287.5)</b>	<b>(235.7)</b>
<i>Cash required by financing activities</i>		
Net decrease in short-term debt	(17.9)	(22.4)
Net (decrease) increase in commercial paper	(479.5)	83.7
Proceeds from issuance of long-term debt	96.2	2.5
Purchase of ordinary shares	(90.1)	(226.3)
Dividends paid	(116.6)	(120.2)
Settlements of mandatorily redeemable financial liability	(220.6)	(124.2)
Other	—	1.0
<b>Cash required by financing activities</b>	<b>(828.5)</b>	<b>(405.9)</b>
Effect of changes in foreign exchange rates on cash and cash equivalents	1.8	(55.2)
Decrease in cash and cash equivalents	(918.7)	(1,182.0)
Cash and cash equivalents, beginning of period	5,540.0	6,737.4
Cash and cash equivalents, end of period	\$ 4,621.3	\$ 5,555.4

The accompanying notes are an integral part of the condensed consolidated financial statements.



**TECHNIPFMC PLC AND CONSOLIDATED SUBSIDIARIES**  
**CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN STOCKHOLDERS' EQUITY (UNAUDITED)**  
**THREE MONTHS ENDED JUNE 30, 2019 AND 2018**

(In millions)	Ordinary Shares	Ordinary Shares Held in Treasury and Employee Benefit Trust	Capital in Excess of Par Value of Ordinary Shares	Retained Earnings	Accumulated Other Comprehensive Income (Loss)	Non- controlling Interest	Total Stockholders' Equity
<b>Balance as of March 31, 2018</b>	\$ 462.2	\$ (4.0)	\$ 10,429.3	\$ 3,327.5	\$ (991.9)	\$ 16.7	\$ 13,239.8
Net income	—	—	—	105.7	—	4.4	110.1
Other comprehensive loss	—	—	—	—	(188.2)	(0.6)	(188.8)
Cancellation of treasury shares	(4.7)	—	(106.0)	(38.7)	—	—	(149.4)
Issuance of ordinary shares	—	—	0.1	—	—	—	0.1
Net sales of ordinary shares for employee benefit trust	—	0.1	—	—	—	—	0.1
Cash dividends declared (\$0.13 per share)	—	—	—	(60.0)	—	—	(60.0)
Share-based compensation	—	—	12.9	—	—	—	12.9
Other	—	—	(0.8)	—	—	1.9	1.1
<b>Balance as of June 30, 2018</b>	<u>\$ 457.5</u>	<u>\$ (3.9)</u>	<u>\$ 10,335.5</u>	<u>\$ 3,334.5</u>	<u>\$ (1,180.1)</u>	<u>\$ 22.4</u>	<u>\$ 12,965.9</u>
<b>Balance as of March 31, 2019</b>	\$ 448.3	\$ —	\$ 10,169.5	\$ 1,047.9	\$ (1,323.0)	\$ 30.9	\$ 10,373.6
Net income	—	—	—	97.0	—	16.7	113.7
Other comprehensive income (loss)	—	—	—	—	(25.3)	0.6	(24.7)
Cancellation of treasury shares	(1.8)	—	(38.2)	—	—	—	(40.0)
Cash dividends declared (\$0.13 per share)	—	—	—	(58.1)	—	—	(58.1)
Share-based compensation	—	—	21.1	—	—	—	21.1
Other	—	—	—	(2.8)	—	(2.4)	(5.2)
<b>Balance as of June 30, 2019</b>	<u>\$ 446.5</u>	<u>\$ —</u>	<u>\$ 10,152.4</u>	<u>\$ 1,084.0</u>	<u>\$ (1,348.3)</u>	<u>\$ 45.8</u>	<u>\$ 10,380.4</u>

**TECHNIPFMC PLC AND CONSOLIDATED SUBSIDIARIES**  
**CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN STOCKHOLDERS' EQUITY (UNAUDITED)**  
**SIX MONTHS ENDED JUNE 30, 2019 AND 2018**

(In millions)	Ordinary Shares	Ordinary Shares Held in Treasury and Employee Benefit Trust	Capital in Excess of Par Value of Ordinary Shares	Retained Earnings	Accumulated Other Comprehensive Income (Loss)	Non- controlling Interest	Total Stockholders' Equity
<b>Balance as of December 31, 2017</b>	\$ 465.1	\$ (4.8)	\$ 10,483.3	\$ 3,406.0	\$ (1,003.7)	\$ 21.5	\$ 13,367.4
Adoption of accounting standards (Note 5)	—	—	—	(91.5)	—	0.1	(91.4)
Net income	—	—	—	200.8	—	0.7	201.5
Other comprehensive income (loss)	—	—	—	—	(176.4)	1.0	(175.4)
Cancellation of treasury shares	(7.7)	—	(173.7)	(60.6)	—	—	(242.0)
Issuance of ordinary shares	0.1	—	0.1	—	—	—	0.2
Net sales of ordinary shares for employee benefit trust	—	0.9	—	—	—	—	0.9
Cash dividends declared (\$0.26 per share)	—	—	—	(120.2)	—	—	(120.2)
Share-based compensation	—	—	25.8	—	—	—	25.8
Other	—	—	—	—	—	(0.9)	(0.9)
<b>Balance as of June 30, 2018</b>	<u>\$ 457.5</u>	<u>\$ (3.9)</u>	<u>\$ 10,335.5</u>	<u>\$ 3,334.5</u>	<u>\$ (1,180.1)</u>	<u>\$ 22.4</u>	<u>\$ 12,965.9</u>
<b>Balance as of December 31, 2018</b>	\$ 450.5	\$ (2.4)	\$ 10,197.0	\$ 1,072.2	\$ (1,359.7)	\$ 31.3	\$ 10,388.9
Adoption of accounting standards (Note 4)	—	—	—	1.8	—	—	1.8
Net income	—	—	—	117.9	—	15.6	133.5
Other comprehensive income	—	—	—	—	11.4	1.3	12.7
Cancellation of treasury shares	(4.0)	—	(86.1)	—	—	—	(90.1)
Net sales of ordinary shares for employee benefit trust	—	2.4	—	—	—	—	2.4
Cash dividends declared (\$0.26 per share)	—	—	—	(116.6)	—	—	(116.6)
Share-based compensation	—	—	41.5	—	—	—	41.5
Other	—	—	—	8.7	—	(2.4)	6.3
<b>Balance as of June 30, 2019</b>	<u>\$ 446.5</u>	<u>\$ —</u>	<u>\$ 10,152.4</u>	<u>\$ 1,084.0</u>	<u>\$ (1,348.3)</u>	<u>\$ 45.8</u>	<u>\$ 10,380.4</u>

The accompanying notes are an integral part of the condensed consolidated financial statements.

**TECHNIPFMC PLC AND CONSOLIDATED SUBSIDIARIES**  
**NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)**

**NOTE 1. BASIS OF PRESENTATION SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

The accompanying unaudited condensed consolidated financial statements of TechnipFMC plc and its consolidated subsidiaries (“TechnipFMC” or the “Company”) have been prepared in accordance with United States generally accepted accounting principles (“GAAP”) and rules and regulations of the Securities and Exchange Commission (“SEC”) pertaining to interim financial information. As permitted under those rules, certain footnotes or other financial information that are normally required by GAAP have been condensed or omitted. These unaudited condensed consolidated financial statements should be read together with our audited consolidated financial statements contained in our Annual Report on Form 10-K (“Form 10-K”) for the year ended December 31, 2018.

Our accounting policies are in accordance with GAAP. The preparation of financial statements in conformity with these accounting principles requires us to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. Ultimate results could differ from our estimates.

In the opinion of management, the accompanying unaudited condensed consolidated financial statements reflect all adjustments, consisting of normal recurring adjustments as well as adjustments to our financial position pursuant to a business combination, necessary for a fair statement of our financial condition and operating results as of and for the periods presented. Revenue, expenses, assets and liabilities can vary during each quarter of the year. Therefore, the results and trends in these financial statements may not be representative of the results that may be expected for the year ending December 31, 2019.

*Reclassifications* – Certain prior-year amounts have been reclassified to conform to the current year’s presentation.

*Revision of Prior Period Financial Statements* - In connection with the preparation of the condensed consolidated financial statements for the three and six months ended June 30, 2019, we identified errors in our previously issued financial statements related to the classification between service revenue, product revenue and the related cost of sales. The correction had no effect on the reported total revenues, consolidated net income (loss) or stockholders’ equity for any periods previously presented.

In accordance with Staff Accounting Bulletin (“SAB”) No. 99, *Materiality*, and SAB No. 108, *Considering the Effects of Prior Year Misstatements when Quantifying Misstatements in Current Year Financial Statements*, we evaluated the errors and, based on an analysis of quantitative and qualitative factors, determined that the related impact was not material to our consolidated financial statements for any prior annual or interim period. Therefore, amendments of previously filed reports are not required.

In accordance with Accounting Standards Codification (“ASC”) 250, *Accounting Changes and Error Corrections*, we corrected the errors for the three and six months ended June 30, 2018 by revising the condensed consolidated financial statements appearing herein. Periods not presented herein will be revised, as applicable, in future filings.

The effects of the revision on our condensed consolidated statements of income for the three and six months ended June 30, 2018 are as follows:

(In millions, except per share data)	Three Months Ended			Six Months Ended		
	June 30, 2018			June 30, 2018		
	As Previously Reported	Adjustments	As Revised	As Previously Reported	Adjustments	As Revised
<b>Revenue</b>						
Service revenue	\$ 2,243.9	\$ (177.9)	\$ 2,066.0	\$ 4,671.3	\$ (331.3)	\$ 4,340.0
Product revenue	663.7	177.9	841.6	1,312.1	331.3	1,643.4
<b>Total revenue</b>	<b>2,960.9</b>	<b>—</b>	<b>2,960.9</b>	<b>6,086.1</b>	<b>—</b>	<b>6,086.1</b>
<b>Costs and expenses</b>						
Cost of service revenue	1,846.9	(45.6)	1,801.3	3,799.4	(171.2)	3,628.2
Cost of product revenue	544.1	45.6	589.7	1,078.9	171.2	1,250.1
<b>Total costs and expenses</b>	<b>2,777.6</b>	<b>—</b>	<b>2,777.6</b>	<b>5,663.5</b>	<b>—</b>	<b>5,663.5</b>
<b>Net income attributable to TechnipFMC plc</b>	<b>\$ 105.7</b>	<b>\$ —</b>	<b>\$ 105.7</b>	<b>\$ 200.8</b>	<b>\$ —</b>	<b>\$ 200.8</b>
<b>Earnings per share attributable to TechnipFMC plc (Note 7)</b>						
Basic	\$ 0.23	\$ —	\$ 0.23	\$ 0.43	\$ —	\$ 0.43
Diluted	\$ 0.23	\$ —	\$ 0.23	\$ 0.43	\$ —	\$ 0.43
<b>Weighted average shares outstanding (Note 7)</b>						
Basic	461.4	—	461.4	462.8	—	462.8
Diluted	463.3	—	463.3	464.2	—	464.2

**Leases** – The majority of our leases are operating leases. We account for leases in accordance with ASC Topic 842, *Leases*, which we adopted on January 1, 2019 using the modified retrospective method. Refer to Note 4 for further discussion of the adoption, including the impact on our 2019 financial statements.

## NOTE 2. BUSINESS COMBINATION TRANSACTIONS

In February 2018, we signed an agreement with the Island Offshore Group to acquire a 51% stake in Island Offshore's wholly-owned subsidiary, Island Offshore Subsea AS. Island Offshore Subsea AS provides riserless light well intervention (“RLWI”) project management and engineering services for plug and abandonment (“P&A”), riserless coiled tubing, and well completion operations. In connection with the acquisition of the controlling interest, TechnipFMC and Island Offshore entered into a strategic cooperation agreement to deliver RLWI services on a global basis, which also include TechnipFMC’s RLWI capabilities. Island Offshore Subsea AS has been rebranded to TIOS and is now the operating unit for TechnipFMC’s RLWI activities worldwide. The acquisition was completed for total cash consideration of \$42.4 million. As a result of the acquisition, we recorded redeemable financial liability equal to the fair value of a written put option and we increased goodwill by \$85.0 million.

Additional acquisitions during the six months ended June 30, 2018 totaled \$61.0 million in consideration paid. There were no acquisitions during the six months ended June 30, 2019.

## NOTE 3. NEW ACCOUNTING STANDARDS

### Recently Adopted Accounting Standards under GAAP

Effective January 1, 2019, we adopted (1) Accounting Standards Update (“ASU”) No. “2016-02, *Leases (Topic 842)*.”, (2) ASU 2018-01, “*Leases (Topic 842): Land Easement Practical Expedient for Transition to Topic 842*.” (3) ASU 2018-10, “*Codification Improvements to Topic 842, Lease*.”, (4) ASU 2018-20, “*Narrow-scope Improvements for Lessors*.”, (5) ASU 2018-11, “*Leases (Topic 842): Targeted Improvements*.”, (6) ASU No. 2019-01, “*Leases*”

*(Topic 842) —Codification Improvements.* These updates require lessees to recognize a right-of-use (“ROU”) asset and a lease liability for virtually all of their leases. See Note 4 to our condensed consolidated financial statements of this Quarterly Report for more information.

Effective January 1, 2019, we adopted ASU No. 2017-12, *“Targeted Improvements to Accounting for Hedging Activities.”* This update improves the financial reporting of hedging relationships to better portray the economic results of an entity’s risk management activities in its financial statements and make certain targeted improvements to simplify the application of the hedge accounting guidance in current GAAP. The amendments in this update better align an entity’s risk management activities and financial reporting for hedging relationships through changes to both the designation and measurement guidance for qualifying hedging relationships and presentation of hedge results. For cash flow and net investment hedges as of the adoption date, the guidance requires a modified retrospective approach. The amended presentation and disclosure guidance is required to be adopted prospectively. The adoption of this update did not have an impact on our consolidated financial statements.

Effective January 1, 2019, we adopted ASU No. 2018-02, *“Income Statement-Reporting Comprehensive Income (Topic 220): Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income (AOCI).”* This update provides an option to reclassify stranded tax effects with AOCI to retained earnings in each period in which the effect of the change in the U.S. federal corporate tax rate in the Tax Cuts and Jobs Act (or portion thereof) is recorded. The ASU requires financial statement disclosures that indicate a description of the accounting policy for releasing income tax effects from AOCI; whether there is an election to reclassify the stranded income tax effects from the Tax Cuts and Jobs Act and information about the other income tax effects are reclassified. These amendments affect any organization that is required to apply the provisions of Topic 220, *Income Statement-Reporting Comprehensive Income*, and has items of other comprehensive income for which the related tax effects are presented in other comprehensive income as required by GAAP. The adoption of this update did not have an impact on our consolidated financial statements.

Effective January 1, 2019, we adopted ASU No. 2018-07, *“Compensation - Stock Compensation (Topic 718): Improvements to Nonemployee Share-Based Payment Accounting.”* This update expands the scope of Topic 718 to include all share-based payment transactions for acquiring goods and services from nonemployees. The amendments in this update specify that Topic 718 applies to all share-based payment transactions in which the grantor acquires goods and services to be used or consumed in its own operations by issuing share-based payment awards. The amendments in this update also clarify that Topic 718 does not apply to share-based payments used to effectively provide (1) financing to the issuer or (2) awards granted in conjunction with selling goods or services to customers as part of a contract accounted for under ASC Topic 606. The adoption of this update did not have a material impact on our consolidated financial statements.

#### **Recently Issued Accounting Standards under GAAP**

In June 2016, the FASB issued ASU No. 2016-13, *“Financial Instruments—Credit Losses (Topic 326): Measurement of Credit Losses on Financial Instruments.”* This update introduces a new model for recognizing credit losses on financial instruments based on an estimate of current expected credit losses. The updated guidance applies to (1) loans, accounts receivable, trade receivables and other financial assets measured at amortized cost, (2) loan commitments and other off-balance sheet credit exposures, (iii) debt securities and other financial assets measured at fair value through other comprehensive income and (iv) beneficial interests in securitized financial assets. In May 2019, the FASB issued a new update ASU No.2019-05, that eases transition to the credit losses standard by providing the option to measure certain types of assets at fair value, allowing an option for preparers to irrevocably elect the fair value option for eligible financial assets measured at amortized cost basis on an instrument-by-instrument basis. The amendments in this ASU are effective for us on January 1, 2020 and are required to be adopted on a modified retrospective basis. Early adoption is not permitted. We are currently evaluating the impact of this ASU on our consolidated financial statements.

In November 2018, the FASB also issued ASU No. 2018-19, *“Codification Improvements to Topic 326, Financial Instruments-Credit Losses.”* The update amends the transition requirements and scope of the credit losses standard issued in 2016. This update clarifies that receivables arising from operating leases are not within the scope of the credit losses standard, but rather, should be accounted for in accordance with the leases standard. The amendments in this ASU are effective for us on January 1, 2020 and are required to be adopted on a modified retrospective basis. Early adoption is not permitted. We are currently evaluating the impact of this ASU on our consolidated financial statements.

In August 2018, the FASB issued ASU No. 2018-13, *“Fair Value Measurement (Topic 820): Disclosure Framework—Changes to the Disclosure Requirements for Fair Value Measurement.”* This update modifies the disclosure requirement on fair value measurements in Topic 820. The amendments in this ASU are effective for us January 1, 2020. Early adoption is permitted. The amendments on changes in unrealized gains and losses, the range and weighted average of significant unobservable inputs used to develop Level 3 fair value measurements, and the narrative description of measurement uncertainty should be applied prospectively. All other amendments should be applied retrospectively. We are currently evaluating the impact of this ASU on our consolidated financial statements.

In August 2018, the FASB issued ASU No. 2018-14, *“Compensation—Retirement Benefits—Defined Benefit Plans—General (Subtopic 715-20): Disclosure Framework—Changes to the Disclosure Requirements for Defined Benefit Plans.”* This update amends ASC 715 to add, remove and clarify disclosure requirements related to defined benefit pension and other post-retirement plans. The amendments in this ASU are effective for us January 1, 2021. Early adoption is permitted. The amendments in this update are required to be adopted retrospectively. We are currently evaluating the impact of this ASU on our consolidated financial statements.

In August 2018, the FASB issued ASU No. 2018-15, *“Intangibles—Goodwill and Other—Internal-Use Software (Subtopic 350-40): Customer’s Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement That Is a Service Contract (a consensus of the FASB Emerging Issues Task Force).”* This update requires that the implementation costs incurred in a cloud computing arrangement that is a service contract are deferred if they would be capitalized based on the requirements for capitalizing implementation costs incurred to develop or obtain internal-use software. The amendments in this ASU are effective for us January 1, 2020. Early adoption is permitted. The amendments in this update are required to be adopted either retrospectively or prospectively. We are currently evaluating the impact of this ASU on our consolidated financial statements.

In November 2018, the FASB issued ASU No. 2018-18, *“Collaborative Arrangements (Topic 808) -Clarifying the Interaction between Topic 808 and Topic 606.”* This update clarifies the interaction between the guidance for certain collaborative arrangements and the Revenue Recognition financial accounting and reporting standard. The amendments in this ASU are effective for us January 1, 2020. Early adoption is permitted. The amendments in this update are required to be adopted retrospectively to the date of initial application of Topic 606. An entity should recognize the cumulative effect of initially applying the amendments as an adjustment to the opening balance of retained earnings of the later of the earliest annual period presented and the annual period that includes the date of the entity’s initial application of Topic 606. We are currently evaluating the impact of this ASU on our consolidated financial statements.

In April 2019, the FASB issued ASU No. 2019-04, *“Codification Improvements to Topic 326, Financial Instruments - Credit Losses, Topic 815, Derivatives and Hedging, and Topic 825, Financial Instruments.”* The update clarifies and improves areas of guidance related to the recently issued standards including (1) ASU No. 2016-01, *“Financial Instruments—Overall (Subtopic 825-10): Recognition and Measurement of Financial Assets and Liabilities.”*, (2) ASU No. 2016-13, *“Financial Instruments—Credit Losses (Topic 326): Measurement of Credit Losses on Financial Instruments.”*, and (3) ASU No. 2017-12, *“Derivatives and Hedging (Topic 815): Targeted Improvements to Accounting for Hedging Activities.”* Early adoption is permitted. The amendments in this update to ASU No. 2016-01 and No. 2016-13 are required to be adopted on a modified retrospective basis. The amendments in this update to ASU No. 2017-12 are required to be adopted either retrospectively or prospectively. This new update will be effective on January 1, 2020. We are currently evaluating the impact of this ASU on our consolidated financial statements.

#### **NOTE 4. LEASES**

In February 2016, the FASB issued ASU 2016-02, Leases (Topic 842). Lessees are required to recognize a right-of-use (“ROU”) asset and a lease liability for all outstanding leases excluding short-term leases. The liability is equal to the present value of the remaining lease payments. The ROU asset is based on the liability, subject to certain adjustments (e.g., initial direct costs, payments made by the lessee prior to lease commencement and any lessor incentives). For income statement purposes, lessees are required to classify leases as either operating or finance leases. Operating leases result in straight-line expense while finance leases result in a front-loaded expense pattern. Lessor accounting is largely unchanged but has been updated to align with certain changes to the lessee model and the new revenue recognition standard.

Topic 842 was subsequently amended to provide practical expedient for transition and targeted improvements to the new lease standard. The FASB issued in March 2019, ASU 2019-01, "Leases (Topic 842): Codification Improvements" to clarify certain transition disclosure requirements. The Company adopted the new lease standard as of January 1, 2019, using a modified retrospective transition method and applying the new standard to all leases through a cumulative-effect adjustment to beginning retained earnings in the period of adoption. In our first annual period after adoption, the year ending December 31, 2019, the comparative periods will not be restated and will be presented under legacy lease accounting guidance in effect for those periods, Topic 840.

The new standard provides a number of practical expedients specific to transition. We have elected the "package of practical expedients", which permits us not to reassess (1) whether any expired or existing arrangements are or contain leases, (2) the lease classification for any expired or existing leases, and (3) any initial direct costs for any existing leases as of the effective date.

The new standard also provides practical expedients for an entity's ongoing accounting, including a practical expedient which allows lessees and lessors to elect to not separate lease and non-lease components. We have elected the practical expedient available for lessees to not separate lease and non-lease components for all asset classes other than vessels, which typically include significant non-lease components. We have elected the practical expedient available for lessors to not separate lease and non-lease components for vessels. The Company also elected not to recognize right of use assets and lease liabilities on the balance sheet for short-term leases, which have a lease term of 12 months or less and do not include an option to purchase the underlying asset that the Company is reasonably certain to exercise. Lease cost of short-term leases are recognized on a straight-line basis over the lease term and disclosed within our financial statements. We believe short-term lease commitments are not materially different than the short-term lease cost for the period.

Adoption of the new lease accounting guidance had a material impact on our consolidated balance sheets but did not have a material impact on our consolidated income statements. We recognized on January 1, 2019, (1) a lease liability of approximately \$1,189.6 million which represents the present value of the remaining lease payments, discounted using the Company's applicable weighted average incremental borrowing rates, and (2) an ROU asset of approximately \$1,115.5 million which represents the lease liability of \$1,189.6 million adjusted for accrued and prepaid rent, lease incentives, and other balances. The impact was recorded as an adjustment to increase retained earnings by approximately \$1.8 million.

In connection with the adoption of the new lease standard, we corrected our balance sheet as of January 1, 2016 to include an additional \$42.0 million of liabilities of which \$5.0 million and \$37.0 million was other current liabilities and other liabilities, respectively, with a corresponding decrease in retained earnings to reflect additional rent expense which was not historically recorded prior to fiscal 2016. Accordingly, the revised other current liabilities, other liabilities retained earnings balances as of January 1, 2016 were \$1,044.4 million, \$131.3 million, and \$3,231.4 million, respectively. These historical errors are not material to any prior interim or annual financial statements.

#### Lessee Arrangements

We lease real estate, including land, buildings and warehouses, machinery/equipment, vessels, vehicles, and various types of manufacturing and data processing equipment, from a lessee perspective. Leases of real estate generally provide for payment of property taxes, insurance, and repairs by us. Substantially all our leases are classified as operating leases.

We determine if an arrangement is a lease at inception by assessing whether an identified asset exists and if we have the right to control the use of the identified asset. Operating leases are included in Operating lease right-of-use assets, Operating lease liabilities (current), and Operating lease liabilities (non-current) on our consolidated balance sheets. Right-of-use assets represent our right to use an underlying asset for the lease term and lease liabilities represent our obligation to make lease payments arising from the lease. Operating lease right-of-use assets and liabilities are recognized at the commencement date based on the present value of the remaining lease payments over the lease term. With the exception of rare cases in which the implicit rate is readily determinable, we use our incremental borrowing rate based on the information available at the commencement date in determining the present value of lease payments. The Operating lease right-of-use assets also includes any lease prepayments made and excludes lease incentives we received from the lessor. Lease cost for lease payments is recognized on a straight-line basis over the lease term. Several of our leases provide for certain guarantees of residual value. We estimate and include in the determination of lease payments any amount probable of being owed under these

residual value guarantees. At the date of adoption and June 30, 2019, we determined that there were no residual value guarantees which were probable of being owed. Our leases do not contain any material restrictive covenants.

Lease terms within our lessee arrangements may include options to extend/renew or terminate the lease and/or purchase the underlying asset when it is reasonably certain that we will exercise that option. The Company applies a portfolio approach by asset class to determine lease term renewals. The leases within these portfolios are categorized by asset class and have initial lease terms that vary depending on the asset class. The renewal terms range from 60 days to 5 years for asset classes such as temporary residential housing, forklifts, vehicles, vessels, office and IT equipment, and tool rentals, and up to 15 years or more for commercial real estate. Short-term leases with an initial term of 12 months or less that do not include a purchase option are not recorded on the balance sheet. Lease costs for short-term leases are recognized on a straight-line basis over the lease term and amounts related to short-term leases are disclosed within our financial statements.

The Company has variable lease payments, including adjustments to lease payments based on an index or rate (such as the Consumer Price Index), fair value adjustments to lease payments, and common area maintenance, real estate taxes, and insurance payments in triple-net real estate leases. Variable lease payments that depend on an index or a rate (such as the Consumer Price Index or a market interest rate) are included when measuring consideration within our lease arrangements using the payments' base rate or index. Variable payments that do not depend on an index or rate are recognized in profit or loss and are disclosed as 'variable lease cost' in the period they are incurred.

We adopted the practical expedient to not separate lease and non-lease components for all asset classes except for vessels, which have significant non-lease components.

The Company currently subleases certain of its leased real estate and vessels to third parties. It is expected that most subleases will be classified as operating leases by the sublessor under GAAP.

The following table is a summary of the Company's components of net lease cost for the three and six months ended June 30, 2019:

(In millions)	Three Months Ended	Six Months Ended
	June 30, 2019	June 30, 2019
Operating lease cost including variable costs	\$ 92.0	\$ 183.4
Short-term lease costs	9.4	14.9
Less: sublease income	1.7	4.0
<b>Net lease cost</b>	<b>\$ 99.7</b>	<b>\$ 194.3</b>

Supplemental cash flow information related to leases for the six months ended June 30, 2019 is as follows:

(In millions)	Six Months Ended
	June 30, 2019
<b>Cash paid for amounts included in the measurement of lease liabilities</b>	
Operating cash flows from operating leases	\$ 181.7
<b>Right-of-use assets obtained in exchange for lease liabilities</b>	
Operating leases	\$ 23.8



Supplemental balance sheet information related to leases as of June 30, 2019 is as follows:

(In millions, except lease term and discount rate)	June 30, 2019
<b>Weighted average remaining lease term</b>	
Operating leases	7.1 years
<b>Weighted average discount rate</b>	
Operating leases	4.3%

The following table is a summary of the maturity of lease liabilities under operating leases as of June 30, 2019:

(in millions)	Operating Leases
2019	\$ 333.7
2020	249.5
2021	138.3
2022	104.7
2023	82.1
Thereafter	369.5
<b>Total lease payments</b>	<b>1,277.8</b>
Less: Imputed interest <sup>(a)</sup>	232.2
<b>Total lease liabilities <sup>(b)</sup></b>	<b>\$ 1,045.6</b>

Note: For leases commencing prior to 2019, minimum lease payments exclude payments to landlords for real estate taxes and common area maintenance.

(a) Calculated using the interest rate for each lease.

(b) Includes the current portion of \$270.8 million for operating leases.

At December 31, 2018, future minimum rental payments under noncancellable operating leases under ASC Topic 840 were:

(In millions)		
2019	\$	329.8
2020		286.1
2021		192.3
2022		123.8
2023		102.1
Thereafter		485.6
<b>Total lease payment</b>		<b>1,519.7</b>
Less income from sub-leases		25.6
<b>Net minimum operating lease payments</b>	<b>\$</b>	<b>1,494.1</b>

As of June 30, 2019, we have an additional operating lease for our future office building in Paris, France, that has not yet commenced for \$236.2 million. This operating lease will commence in fiscal year 2021 with a lease term of 10 years.

### Lessor Arrangements

We lease real estate including land, buildings and warehouses, machinery/equipment, and vessels from a lessor perspective. We determine if an arrangement is a lease at inception by assessing whether an identified asset exists and if the customer has the right to control the use of the identified asset. We use our implicit rate for our lessor arrangements. We have elected the practical expedient available for lessors to not separate lease and non-lease components for vessels. If the non-lease component is predominant in our contracts, we account for the contracts under the revenue recognition guidance in ASC 606. If the lease component is predominant in our contracts, we account for the contracts under the lease guidance in ASC 842. We estimate the amount we expect to derive from the underlying asset following the end of the lease term based on remaining economic life. Our lessor arrangements generally do not include any residual value guarantees. We recognize lessee payments of lessor costs such as taxes and insurance on a net basis when the lessee pays those costs directly to a third party or when the amount paid by the lessee is not readily determinable.

The following table is a summary of the Company's components of lease revenue for the three and six months ended June 30, 2019:

(In millions)	Three Months Ended June 30, 2019	Six Months Ended June 30, 2019
Operating lease revenue including variable revenue	\$ 52.6	\$ 115.2

The following table is a summary of the maturity analysis of the undiscounted cash flows to be received on an annual basis for each of the first five years, and a total of the amounts for the remaining years.

(in millions)	Operating Leases
2019	\$ 26.0
2020	14.2
2021	18.3
2022	20.6
2023	1.0
Thereafter	—
<b>Total undiscounted cash flows</b>	<b>\$ 80.1</b>

### **NOTE 5. REVENUE**

The majority of our revenue is from long-term contracts associated with designing and manufacturing products and systems and providing services to customers involved in exploration and production of crude oil and natural gas.

#### ***Disaggregation of Revenue***

The Company disaggregates revenue by geographic location and contract types. The tables also include a reconciliation of the disaggregated revenue with the reportable segments.

The following tables present products and services revenue by geography for each reportable segment for the three and six months ended June 30, 2019 and 2018:

(In millions)	Reportable Segments					
	Three Months Ended					
	June 30, 2019			June 30, 2018		
	Subsea	Onshore/ Offshore	Surface Technologies	Subsea	Onshore/ Offshore	Surface Technologies
Europe, Russia, Central Asia	\$ 459.6	\$ 651.2	\$ 60.0	\$ 409.4	\$ 705.5	\$ 58.3
America	341.8	196.9	199.9	331.3	90.9	237.5
Asia Pacific	177.7	275.5	44.1	137.9	310.6	29.7
Africa	373.8	111.1	14.9	261.6	76.9	11.4
Middle East	135.6	270.3	69.2	43.8	158.5	44.3
<b>Total products and services revenue</b>	<b>\$ 1,488.5</b>	<b>\$ 1,505.0</b>	<b>\$ 388.1</b>	<b>\$ 1,184.0</b>	<b>\$ 1,342.4</b>	<b>\$ 381.2</b>

(In millions)	Reportable Segments					
	Six Months Ended					
	June 30, 2019			June 30, 2018		
	Subsea	Onshore/ Offshore	Surface Technologies	Subsea	Onshore/ Offshore	Surface Technologies
Europe, Russia, Central Asia	\$ 859.2	\$ 1,292.8	\$ 115.8	\$ 714.9	\$ 1,706.4	\$ 106.5
America	718.9	357.3	393.1	781.9	163.6	445.0
Asia Pacific	277.4	577.4	89.1	249.9	605.9	51.8
Africa	519.6	171.5	26.2	541.4	147.5	27.1
Middle East	270.8	441.1	121.8	50.3	292.4	98.8
<b>Total products and services revenue</b>	<b>\$ 2,645.9</b>	<b>\$ 2,840.1</b>	<b>\$ 746.0</b>	<b>\$ 2,338.4</b>	<b>\$ 2,915.8</b>	<b>\$ 729.2</b>

The following tables represent revenue by contract type for each reportable segment for the three and six months ended June 30, 2019 and 2018:

(In millions)	Reportable Segments					
	Three Months Ended					
	June 30, 2019			June 30, 2018		
	Subsea	Onshore/ Offshore	Surface Technologies	Subsea <sup>(b)</sup>	Onshore/ Offshore	Surface Technologies
Services	\$ 970.2	\$ 1,505.0	\$ 73.6	\$ 656.5	\$ 1,342.4	\$ 67.1
Products	518.3	—	314.5	527.5	—	314.1
Total products and services revenue	1,488.5	1,505.0	388.1	1,184.0	1,342.4	381.2
Lease <sup>(a)</sup>	20.2	—	32.4	33.4	—	19.9
<b>Total revenue</b>	<b>\$ 1,508.7</b>	<b>\$ 1,505.0</b>	<b>\$ 420.5</b>	<b>\$ 1,217.4</b>	<b>\$ 1,342.4</b>	<b>\$ 401.1</b>

(In millions)	Reportable Segments					
	Six Months Ended					
	June 30, 2019			June 30, 2018		
	Subsea	Onshore/ Offshore	Surface Technologies	Subsea <sup>(b)</sup>	Onshore/ Offshore	Surface Technologies
Services	\$ 1,615.8	\$ 2,840.1	\$ 144.0	\$ 1,309.4	\$ 2,915.8	\$ 114.8
Products	1,030.1	—	602.0	1,029.0	—	614.4
Total products and services revenue	2,645.9	2,840.1	746.0	2,338.4	2,915.8	729.2
Lease <sup>(a)</sup>	48.1	—	67.1	59.2	—	43.5
<b>Total revenue</b>	<b>\$ 2,694.0</b>	<b>\$ 2,840.1</b>	<b>\$ 813.1</b>	<b>\$ 2,397.6</b>	<b>\$ 2,915.8</b>	<b>\$ 772.7</b>

- (a) Represents revenue not subject to ASC Topic 606. See Note 4 to our condensed consolidated financial statements of this Quarterly Report for additional disclosure related to lease revenue.
- (b) We revised the condensed consolidated statement of operations to correct the classification of service revenue and product revenue in the amount of \$177.9 million and \$331.3 million for three and six months ended June 30, 2018, respectively. See Note 1 to our condensed consolidated financial statements of this Quarterly Report for additional disclosure related to the revision.

### **Contract Balances**

The timing of revenue recognition, billings and cash collections results in billed accounts receivable, costs and estimated earnings in excess of billings on uncompleted contracts (contract assets), and billings in excess of costs and estimated earnings on uncompleted contracts (contract liabilities) on the consolidated balance sheets.

**Contract Assets** - Contract Assets, previously disclosed as costs and estimated earnings in excess of billings on uncompleted contracts, include unbilled amounts typically resulting from sales under long-term contracts when revenue is recognized over time and revenue recognized exceeds the amount billed to the customer, and right to payment is not just subject to the passage of time. Amounts may not exceed their net realizable value. Costs and estimated earnings in excess of billings on uncompleted contracts are generally classified as current.

**Contract Liabilities** - We sometimes receive advances or deposits from our customers, before revenue is recognized, resulting in contract liabilities.

The following table provides information about net contract assets (liabilities) as of June 30, 2019 and December 31, 2018:

(In millions)	June 30, 2019	December 31, 2018	\$ change	% change
Contract assets	\$ 1,612.4	\$ 1,295.0	\$ 317.4	24.5
Contract (liabilities)	(4,354.6)	(4,085.1)	(269.5)	(6.6)
<b>Net contract assets (liabilities)</b>	<b>\$ (2,742.2)</b>	<b>\$ (2,790.1)</b>	<b>\$ 47.9</b>	<b>1.7</b>

The increase in our contract assets from December 31, 2018 to June 30, 2019 was primarily due to the timing of milestones.

The increase in our contract liabilities was primarily due to additional cash received, excluding amounts recognized as revenue during the period.

In order to determine revenue recognized in the period from contract liabilities, we allocate revenue to the individual contract liability balance outstanding at the beginning of the period until the revenue exceeds that balance. Revenue recognized for the three months ended June 30, 2019 and 2018 that were included in the contract liabilities balance at December 31, 2018 and 2017 was \$1,147.1 million and \$601.4 million, respectively, and \$2,014.3 million and \$1,437.7 million for the six months ended June 30, 2019 and 2018, respectively.

In addition, revenue recognized for the three months ended June 30, 2019 and 2018 from our performance obligations satisfied in previous periods had a favorable impact of \$325.7 million and a favorable impact of \$136.4 million, respectively, and \$493.4 million and \$306.8 million for the six months ended June 30, 2019 and 2018, respectively. This primarily relates to changes in the estimated costs to complete certain projects.

### **Transaction Price Allocated to the Remaining Unsatisfied Performance Obligations**

Remaining unsatisfied performance obligations ("RUPO" or "order backlog") represent the transaction price for products and services for which we have a material right but work has not been performed. Transaction price of the order backlog includes the base transaction price, variable consideration, and changes in transaction price. The order backlog table does not include contracts for which we recognize revenue at the amount to which we have the right to invoice for services performed. The transaction price of order backlog related to unfilled, confirmed customer orders is estimated at each reporting date. As of June 30, 2019, the aggregate amount of the transaction price allocated to order backlog was \$25,781.9 million. The Company expects to recognize revenue on approximately 23.8% of the order backlog through 2019 and 76.2% thereafter.

The following table details the order backlog for each business segment as of June 30, 2019:

(In millions)	2019	2020	Thereafter
Subsea	\$ 2,480.5	\$ 3,465.5	\$ 2,801.0
Onshore/Offshore	3,252.7	4,758.7	8,596.9
Surface Technologies	393.6	33.0	—
<b>Total remaining unsatisfied performance obligations</b>	<b>\$ 6,126.8</b>	<b>\$ 8,257.2</b>	<b>\$ 11,397.9</b>

## NOTE 6. BUSINESS SEGMENTS

Management's determination of our reporting segments was made on the basis of our strategic priorities within each segment and the differences in the products and services we provide, which corresponds to the manner in which our Chief Executive Officer, as our chief operating decision maker, reviews and evaluates operating performance to make decisions about resources to be allocated to the segment.

We report the results of operations in the following segments:

- *Subsea* - manufactures and designs products and systems, performs engineering, procurement and project management, and provides services used by oil and gas companies involved in offshore exploration and production of crude oil and natural gas.
- *Onshore/Offshore* - designs and builds onshore facilities related to the production, treatment, transformation, and transportation of oil and gas; and designs, manufactures, and installs fixed and floating platforms for the production and processing of oil and gas reserves.
- *Surface Technologies* - designs and manufactures systems and provides services used by oil and gas companies involved in land and shallow water exploration and production of crude oil and natural gas; designs, manufactures, and supplies technologically advanced high-pressure valves and fittings for oilfield service companies; and also provides flowback and well testing services.

Segment operating profit is defined as total segment revenue less segment operating expenses. Income (loss) from equity method investments is included in computing segment operating profit. The following items have been excluded in computing segment operating profit: corporate staff expense, net interest income (expense) associated with corporate debt facilities, income taxes, and other revenue and other expense, net.

Segment revenue and segment operating profit were as follows:

(In millions)	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2019	2018	2019	2018
<b>Segment revenue</b>				
Subsea	\$ 1,508.7	\$ 1,217.4	\$ 2,694.0	\$ 2,397.6
Onshore/Offshore	1,505.0	1,342.4	2,840.1	2,915.8
Surface Technologies	420.5	401.1	813.1	772.7
<b>Total revenue</b>	<b>\$ 3,434.2</b>	<b>\$ 2,960.9</b>	<b>\$ 6,347.2</b>	<b>\$ 6,086.1</b>
<b>Segment operating profit</b>				
Subsea	\$ 94.6	\$ 75.9	\$ 144.5	\$ 130.3
Onshore/Offshore	274.0	171.3	429.7	374.2
Surface Technologies	25.5	51.5	36.0	82.1
<b>Total segment operating profit</b>	<b>394.1</b>	<b>298.7</b>	<b>610.2</b>	<b>586.6</b>
<b>Corporate items</b>				
Corporate expense <sup>(a)</sup>	(138.9)	(73.0)	(232.5)	(132.8)
Net interest expense	(140.6)	(50.9)	(228.8)	(138.3)
<b>Total corporate items</b>	<b>(279.5)</b>	<b>(123.9)</b>	<b>(461.3)</b>	<b>(271.1)</b>
<b>Income before income taxes<sup>(b)</sup></b>	<b>\$ 114.6</b>	<b>\$ 174.8</b>	<b>\$ 148.9</b>	<b>\$ 315.5</b>

(a) Corporate expense primarily includes corporate staff expenses, legal reserve, share-based compensation expenses, other employee benefits, certain foreign exchange gains and losses, and merger transaction and integration expenses.

(b) Includes amounts attributable to noncontrolling interests.

Segment assets were as follows:

(In millions)	June 30, 2019	December 31, 2018
<b>Segment assets</b>		
Subsea	\$ 12,237.1	\$ 11,037.8
Onshore/Offshore	4,311.8	4,355.2
Surface Technologies	2,988.2	2,825.6
Intercompany eliminations	(29.7)	(26.4)
<b>Total segment assets</b>	<b>19,507.4</b>	<b>18,192.2</b>
Corporate <sup>(a)</sup>	6,005.3	6,592.3
<b>Total assets</b>	<b>\$ 25,512.7</b>	<b>\$ 24,784.5</b>

(a) Corporate includes cash, deferred income tax balances, legal provisions, property, plant and equipment not associated with a specific segment, pension assets, the fair value of derivative financial instruments, and LIFO adjustments.

## NOTE 7. EARNINGS PER SHARE

A reconciliation of the number of shares used for the basic and diluted earnings per share calculation was as follows:

(In millions, except per share data)	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2019	2018	2019	2018
Net income attributable to TechnipFMC plc	\$ 97.0	\$ 105.7	\$ 117.9	\$ 200.8
Weighted average number of shares outstanding	447.5	461.4	447.7	462.8
Dilutive effect of restricted stock units	1.6	0.2	1.8	—
Dilutive effect of stock options	—	0.4	—	0.1
Dilutive effect of performance shares	2.1	1.3	2.4	1.3
<b>Total shares and dilutive securities</b>	<b>451.2</b>	<b>463.3</b>	<b>451.9</b>	<b>464.2</b>
<b>Basic earnings per share attributable to TechnipFMC plc</b>	<b>\$ 0.22</b>	<b>\$ 0.23</b>	<b>\$ 0.26</b>	<b>\$ 0.43</b>
<b>Diluted earnings per share attributable to TechnipFMC plc</b>	<b>\$ 0.21</b>	<b>\$ 0.23</b>	<b>\$ 0.26</b>	<b>\$ 0.43</b>

## NOTE 8. INVENTORIES

Inventories consisted of the following:

(In millions)	June 30, 2019	December 31, 2018
Raw materials	\$ 359.3	\$ 366.4
Work in process	227.3	146.4
Finished goods	800.4	738.4
<b>Inventories, net</b>	<b>\$ 1,387.0</b>	<b>\$ 1,251.2</b>

## NOTE 9. OTHER CURRENT ASSETS & OTHER CURRENT LIABILITIES

Other current assets consisted of the following:

(In millions)	June 30, 2019	December 31, 2018
Value-added tax receivables	\$ 420.0	\$ 305.8
Prepaid expenses	109.7	91.3
Other taxes receivables	86.7	85.0
Sundry receivables	85.2	87.0
Asset held for sale	19.1	9.6
Other	88.3	76.9
<b>Total other current assets</b>	<b>\$ 809.0</b>	<b>\$ 655.6</b>

Other current liabilities consisted of the following:

(In millions)	June 30, 2019	December 31, 2018
Legal provisions	\$ 426.5	\$ 418.2
Warranty accruals and project contingencies	363.3	418.2
Redeemable financial liability	251.7	173.0
Value added tax and other taxes payable	232.4	214.3
Social security liability	108.2	112.3
Provisions	88.2	135.5
Compensation accrual	63.5	87.3
Liabilities held for sale	21.7	16.2
Current portion of accrued pension and other post-retirement benefits	14.3	14.0
Other accrued liabilities	226.7	182.6
<b>Total other current liabilities</b>	<b>\$ 1,796.5</b>	<b>\$ 1,771.6</b>

#### NOTE 10. EQUITY METHOD INVESTMENTS

Our income from equity affiliates included in each of our reporting segments was as follows:

(In millions)	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2019	2018	2019	2018
Subsea	\$ 11.3	\$ 19.7	\$ 26.2	\$ 36.3
Onshore/Offshore	2.9	20.5	1.9	17.9
<b>Income from equity affiliates</b>	<b>\$ 14.2</b>	<b>\$ 40.2</b>	<b>\$ 28.1</b>	<b>\$ 54.2</b>

#### NOTE 11. RELATED PARTY TRANSACTIONS

Receivables, payables, revenues, and expenses which are included in our consolidated financial statements for all transactions with related parties, defined as entities related to our directors and main shareholders as well as the partners of our consolidated joint ventures, were as follows:

Trade receivables consisted of receivables due from following related parties:

(In millions)	June 30, 2019	December 31, 2018
TP JGC Coral France SNC	\$ 79.1	\$ 31.6
TTSJV W.L.L.	30.6	—
Technip Odebrecht PLSV CV	11.2	10.9
Anadarko Petroleum Company	9.5	4.9
Others	15.8	14.3
<b>Total trade receivables</b>	<b>\$ 146.2</b>	<b>\$ 61.7</b>

TP JGC Coral France SNC, TTSJV W.L.L. and Technip Odebrecht PLSV CV are equity method affiliates. A member of our Board of Directors serves on the Board of Directors of Anadarko Petroleum Company.



Trade payables consisted of payables due to following related parties:

(In millions)	June 30, 2019	December 31, 2018
Chiyoda	\$ 21.4	\$ 70.0
JGC Corporation	18.7	69.5
IFP Energies nouvelles	2.2	2.4
Magma Global Limited	0.6	0.6
Dofcon Navegacao	0.2	2.5
Anadarko Petroleum Company	—	0.7
Others	2.5	2.9
<b>Total trade payables</b>	<b>\$ 45.6</b>	<b>\$ 148.6</b>

Dofcon Navegacao and Magma Global Limited are equity affiliates. JGC Corporation and Chiyoda are joint venture partners on our Yamal project. A member of our Board of Directors is an executive officer of IFP Energies nouvelles.

Additionally, our note receivables balance was \$100.2 million and \$130.0 million at June 30, 2019 and December 31, 2018, respectively. The balance includes \$100.2 million and \$119.9 million with Dofcon Brasil AS at June 30, 2019 and December 31, 2018, respectively. Dofcon Brasil AS is a variable interest entity and accounted for as an equity method affiliate. These are included in other noncurrent assets on our consolidated balance sheets.

Revenue consisted of amount from following related parties:

(In millions)	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2019	2018	2019	2018
TP JGC Coral France SNC	\$ 51.0	\$ 33.2	\$ 77.7	\$ 61.4
TTSJV W.L.L.	22.7	—	75.5	—
Anadarko Petroleum Company	12.1	25.2	40.8	75.5
Dofcon Navegacao	1.6	—	5.7	—
Others	15.1	1.8	26.5	15.8
<b>Total revenue</b>	<b>\$ 102.5</b>	<b>\$ 60.2</b>	<b>\$ 226.2</b>	<b>\$ 152.7</b>

Expenses consisted of amount to following related parties:

(In millions)	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2019	2018	2019	2018
JGC Corporation	\$ 4.6	\$ 4.5	\$ 18.9	\$ 19.6
Serimax Holdings SAS	0.2	—	17.7	—
Chiyoda	3.4	3.4	17.6	11.1
Arkema S.A.	9.8	—	9.8	—
Magma Global Limited	1.3	—	3.2	—
IFP Energy nouvelles	—	1.2	1.0	2.3
Others	5.8	1.4	9.6	3.7
<b>Total expenses</b>	<b>\$ 25.1</b>	<b>\$ 10.5</b>	<b>\$ 77.8</b>	<b>\$ 36.7</b>

Serimax Holdings SAS is an equity affiliate. A member of our Board of Directors serves on the Board of Directors for Arkema S.A.

## NOTE 12. DEBT

Long-term debt consisted of the following:

(In millions)	June 30, 2019	December 31, 2018
Revolving credit facility	\$ —	\$ —
Bilateral credit facilities	—	—
Commercial paper	1,431.2	1,916.1
Synthetic bonds due 2021	493.8	490.9
3.45% Senior Notes due 2022	500.0	500.0
5.00% 2010 Private placement notes due 2020	227.4	229.0
3.40% 2012 Private placement notes due 2022	170.6	171.8
3.15% 2013 Private placement notes due 2023	147.8	148.9
3.15% 2013 Private placement notes due 2023	142.2	143.1
4.00% 2012 Private placement notes due 2027	85.3	85.9
4.00% 2012 Private placement notes due 2032	113.7	114.5
3.75% 2013 Private placement notes due 2033	113.7	114.5
Bank borrowings	337.1	265.2
Other	29.7	23.2
Unamortized issuing fees	(10.7)	(11.4)
<b>Total debt</b>	<b>3,781.8</b>	<b>4,191.7</b>
Less: current borrowings	80.7	67.4
<b>Long-term debt</b>	<b>\$ 3,701.1</b>	<b>\$ 4,124.3</b>

*Bilateral credit facilities* - We have access to a €100.0 million bilateral credit facility expiring in May 2021. Two bilateral credit facilities of €80.0 million each and a bilateral credit facility of €60.0 million expired in May and June 2019, respectively.

The bilateral credit facility contains usual and customary covenants, representations and warranties and events of default for credit facilities of this type.

*Commercial paper* - Under our commercial paper program, we have the ability to access \$1.5 billion and €1.0 billion of short-term financing through our commercial paper dealers, subject to the limit of unused capacity of our revolving facility agreement. As we have both the ability and intent to refinance these obligations on a long-term basis, our commercial paper borrowings were classified as long-term debt in the consolidated balance sheets as of June 30, 2019 and December 31, 2018. Commercial paper borrowings are issued at market interest rates. As of June 30, 2019, our commercial paper borrowings had a weighted average interest rate of 2.78% on the U.S. dollar denominated borrowings and (0.22)% on the Euro denominated borrowings.

*Bank borrowings* - In January 2019, we executed a sale-leaseback transaction to finance the purchase of a deepwater dive support vessel, Deep Discoverer (the "Vessel") for the full transaction price of \$116.8 million. The sale-leaseback agreement ("Charter") was entered into with a French joint-stock company, owned by Credit Industrial et Commercial ("CIC") which was formed for the sole purpose to purchase and act as the lessor of the Vessel. It is a variable interest entity, which is fully consolidated in our condensed consolidated financial statements. The transaction was funded through debt of \$96.2 million which is primarily long-term, expiring on January 8, 2031.

## NOTE 13. STOCKHOLDERS' EQUITY

Cash dividends paid during the six months ended June 30, 2019 for dividends declared on February 19, 2019 and April 24, 2019 were \$116.6 million. Cash dividends paid during the six months ended June 30, 2018 was \$120.2 million.

As an English public limited company, we are required under U.K. law to have available “distributable reserves” to conduct share repurchases or pay dividends to shareholders. Distributable reserves are a statutory requirement and are not linked to a GAAP reported amount (e.g., retained earnings). The declaration and payment of dividends require the authorization of our Board of Directors, provided that such dividends on issued share capital may be paid only out of our “distributable reserves” on our statutory balance sheet. Therefore, we are not permitted to pay dividends out of share capital, which includes share premium.

In December 2018, our Board of Directors authorized an extension of our share repurchase program for \$300.0 million for the purchase of ordinary shares. We repurchased 4.0 million of ordinary shares for a total consideration of \$90.1 million during the six months ended June 30, 2019 under our authorized share repurchase program. We intend to cancel repurchased shares and not hold them in treasury. Canceled treasury shares are accounted for using the constructive retirement method.

Accumulated other comprehensive income (loss) consisted of the following:

(In millions)	Foreign Currency Translation	Hedging	Defined Pension and Other Post-Retirement Benefits	Accumulated Other Comprehensive Loss attributable to TechnipFMC plc	Accumulated Other Comprehensive Loss attributable to Noncontrolling interest
<b>December 31, 2018</b>	\$ (1,234.4)	\$ (32.9)	\$ (92.4)	\$ (1,359.7)	\$ (4.0)
Other comprehensive income (loss) before reclassifications, net of tax	(2.6)	5.2	1.0	3.6	1.3
Reclassification adjustment for net losses (gains) included in net income, net of tax	—	6.4	1.4	7.8	—
Other comprehensive income (loss), net of tax	(2.6)	11.6	2.4	11.4	1.3
<b>June 30, 2019</b>	<b>\$ (1,237.0)</b>	<b>\$ (21.3)</b>	<b>\$ (90.0)</b>	<b>\$ (1,348.3)</b>	<b>\$ (2.7)</b>

Reclassifications out of accumulated other comprehensive income (loss) consisted of the following:

(In millions)	Three Months Ended		Six Months Ended		
	June 30,		June 30,		
Details about Accumulated Other Comprehensive Income (loss) Components	2019	2018	2019	2018	Affected Line Item in the Condensed Consolidated Statements of Income
	Amount Reclassified out of Accumulated Other Comprehensive Loss				
<i>Gains (losses) on hedging instruments</i>					
Foreign exchange contracts	\$ (13.2)	\$ 1.1	\$ (12.5)	\$ 3.6	Revenue
	2.3	3.5	4.9	5.1	Cost of sales
	—	(0.1)	0.1	—	Selling, general and administrative expense
	1.0	(0.1)	(1.4)	(4.7)	Other income (expense), net
	(9.9)	4.4	(8.9)	4.0	Income (loss) before income taxes
	(3.2)	0.8	(2.5)	0.6	Provision for income taxes (Note 17)
	<u>\$ (6.7)</u>	<u>\$ 3.6</u>	<u>\$ (6.4)</u>	<u>\$ 3.4</u>	Net income (loss)
<i>Pension and other post-retirement benefits</i>					
Amortization of prior service credit (cost)	(1.5)	(0.3)	(1.9)	(0.3)	(a)
	(1.5)	(0.3)	(1.9)	(0.3)	Income (loss) before income taxes
	(0.4)	—	(0.5)	—	Provision for income taxes (Note 17)
	<u>\$ (1.1)</u>	<u>\$ (0.3)</u>	<u>\$ (1.4)</u>	<u>\$ (0.3)</u>	Net income (loss)

(a) These accumulated other comprehensive income components are included in the computation of net periodic pension cost.

#### NOTE 14. SHARE-BASED COMPENSATION

Under the TechnipFMC plc Incentive Award Plan (the "Plan"), we grant certain incentives and awards to officers, employees, non-employee directors and consultants of TechnipFMC and its subsidiaries. Awards may include share options, share appreciation rights, performance stock units, restricted stock units, restricted shares or other awards authorized under the Plan. Under the Plan, 24.1 million ordinary shares were authorized for awards.

We recognize compensation expense and the corresponding tax benefits for awards under the Plan. Share-based compensation expense for nonvested share options and time-based and performance-based restricted stock units \$21.1 million and \$12.9 million for the three months ended June 30, 2019 and 2018, respectively, and \$41.5 million and \$25.8 million for the six months ended June 30, 2019 and 2018, respectively.

#### NOTE 15. IMPAIRMENT, RESTRUCTURING AND OTHER EXPENSES

Impairment, restructuring and other expenses were as follows:

(In millions)	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2019	2018	2019	2018
Subsea	\$ 4.5	\$ 11.0	\$ 6.8	\$ 14.1
Onshore/Offshore	2.1	(9.1)	5.9	(5.6)
Surface Technologies	1.2	4.3	2.7	6.7
Corporate and other	1.4	5.2	10.3	7.7
<b>Total impairment, restructuring and other expenses</b>	<b>\$ 9.2</b>	<b>\$ 11.4</b>	<b>\$ 25.7</b>	<b>\$ 22.9</b>

Restructuring charges during the three and six months ended June 30, 2019 and 2018 primarily consisted of severance and other employee related costs.

#### NOTE 16. COMMITMENTS AND CONTINGENT LIABILITIES

*Contingent liabilities associated with guarantees* - In the ordinary course of business, we enter into standby letters of credit, performance bonds, surety bonds and other guarantees with financial institutions for the benefit of our customers, vendors and other parties. The majority of these financial instruments expire within five years. Management does not expect any of these financial instruments to result in losses that, if incurred, would have a material adverse effect on our consolidated financial position, results of operations or cash flows.

Guarantees consisted of the following:

(In millions)	June 30, 2019	December 31, 2018
Financial guarantees <sup>(a)</sup>	\$ 949.8	\$ 750.4
Performance guarantees <sup>(b)</sup>	4,093.9	4,047.6
<b>Maximum potential undiscounted payments</b>	<b>\$ 5,043.7</b>	<b>\$ 4,798.0</b>

(a) Financial guarantees represent contracts that contingently require a guarantor to make payments to a guaranteed party based on changes in an underlying agreement that is related to an asset, a liability or an equity security of the guaranteed party. These tend to be drawn down only if there is a failure to fulfill our financial obligations.

(b) Performance guarantees represent contracts that contingently require a guarantor to make payments to a guaranteed party based on another entity's failure to perform under a nonfinancial obligating agreement. Events that trigger payment are performance-related, such as failure to ship a product or provide a service.

Management believes the ultimate resolution of our known contingencies will not materially affect our consolidated financial position, results of operations or cash flows.

*Contingent liabilities associated with legal matters* - We are involved in various pending or potential legal actions or disputes in the ordinary course of our business. Management is unable to predict the ultimate outcome of these actions because of their inherent uncertainty. However, management believes that the most probable, ultimate resolution of these matters will not have a material adverse effect on our consolidated financial position, results of operations or cash flows.

On March 28, 2016, FMC Technologies received an inquiry from the U.S. Department of Justice (“DOJ”) related to the DOJ’s investigation of whether certain services Unaoil S.A.M. provided to its clients, including FMC Technologies, violated the U.S. Foreign Corrupt Practices Act (“FCPA”). On March 29, 2016, Technip S.A. also received an inquiry from the DOJ related to Unaoil. We cooperated with the DOJ’s investigations and, with regard to FMC Technologies, a related investigation by the U.S. Securities and Exchange Commission (“SEC”).

In late 2016, Technip S.A. was contacted by the DOJ regarding its investigation of offshore platform projects awarded between 2003 and 2007, performed in Brazil by a joint venture company in which Technip S.A. was a minority participant, and we have also raised with DOJ certain other projects performed by Technip S.A. subsidiaries in Brazil between 2002 and 2013. The DOJ has also inquired about projects in Ghana and Equatorial Guinea that were awarded to Technip S.A. subsidiaries in 2008 and 2009, respectively. We cooperated with the DOJ in its investigation into potential violations of the FCPA in connection with these projects. We contacted and cooperated with the Brazilian authorities (Federal Prosecution Service (“MPF”), the Comptroller General of Brazil (“CGU”) and the Attorney General of Brazil (“AGU”)) with their investigation concerning the projects in Brazil and have also contacted and are cooperating with French authorities (the Parquet National Financier (“PNF”)) with their investigation about these existing matters.

On June 25, 2019, we announced a global resolution to pay a total of \$301.3 million to the DOJ, the SEC, the MPF, and the CGU/AGU to resolve these anti-corruption investigations. We will not be required to have a monitor and will, instead, provide reports on our anti-corruption program to the Brazilian and U.S. authorities for two and three years, respectively.

As part of this resolution, we entered into a three-year Deferred Prosecution Agreement (“DPA”) with the DOJ related to charges of conspiracy to violate the FCPA related to conduct in Brazil and with Unaoil. In addition, Technip USA, Inc., a U.S. subsidiary, pled guilty to one count of conspiracy to violate the FCPA related to conduct in Brazil. We will also provide the DOJ reports on our anti-corruption program during the term of the DPA.

In Brazil, our subsidiaries Technip Brasil - Engenharia, Instalações E Apoio Marítimo Ltda. and Flexibrás Tubos Flexíveis Ltda. entered into leniency agreements with both the MPF and the CGU/AGU. We have committed, as part of those agreements, to make certain enhancements to their compliance programs in Brazil during a two-year self-reporting period, which aligns with our commitment to cooperation and transparency with the compliance community in Brazil and globally.

Additionally, we have reached an agreement in principle with the SEC Staff, subject to final SEC approval.

To date, the investigation by PNF related to historical projects in Equatorial Guinea and Ghana has not reached resolution. We remain committed to finding a resolution with the PNF and will maintain a \$70.0 million provision related to this investigation. As we continue to progress our discussions with PNF towards resolution, the amount of a settlement could exceed this provision.

There is no certainty that a settlement with PNF will be reached or that the settlement will not exceed current accruals. The PNF has a broad range of potential sanctions under anticorruption laws and regulations that it may seek to impose in appropriate circumstances including, but not limited to, fines, penalties, and modifications to business practices and compliance programs. Any of these measures, if applicable to us, as well as potential customer reaction to such measures, could have a material adverse impact on our business, results of operations, and financial condition. If we cannot reach a resolution with the PNF, we could be subject to criminal proceedings in France, the outcome of which cannot be predicted.

*Contingent liabilities associated with liquidated damages* - Some of our contracts contain provisions that require us to pay liquidated damages if we are responsible for the failure to meet specified contractual milestone dates and the applicable customer asserts a conforming claim under these provisions. These contracts define the conditions under which our customers may make claims against us for liquidated damages. Based upon the evaluation of our performance and other commercial and legal analysis, management believes we have appropriately recognized

probable liquidated damages at June 30, 2019 and December 31, 2018, and that the ultimate resolution of such matters will not materially affect our consolidated financial position, results of operations, or cash flows.

#### **NOTE 17. INCOME TAXES**

Our provision for income taxes for the three months ended June 30, 2019 and 2018 reflected effective tax rates of 0.8% and 37.0%, respectively. Our provision for income tax for the six months ended June 30, 2019 and 2018 reflect effective tax rates of 10.3% and 36.1%, respectively. The year-over-year decrease in the effective tax rate for the six months ended June 30, 2019 and 2018 was primarily due to recognized tax benefits related to the finalization of previously estimated tax liabilities based on the filing of tax returns in certain jurisdictions and the release of a valuation allowance previously recorded against certain deferred tax assets in Brazil, offset in part by the reduced benefit of losses in jurisdictions with a full valuation allowance, the impact of a nondeductible legal provision, and an unfavorable change in earnings mix. In addition, individual tax items, combined with higher profitability in the prior period, had a greater impact on the effective tax rate in the six months ended June 30, 2019 as compared to the same period in 2018.

Our effective tax rate can fluctuate depending on our country mix of earnings, since our foreign earnings are generally subject to higher tax rates than in the United Kingdom.

#### **NOTE 18. DERIVATIVE FINANCIAL INSTRUMENTS**

For purposes of mitigating the effect of changes in exchange rates, we hold derivative financial instruments to hedge the risks of certain identifiable and anticipated transactions and recorded assets and liabilities in our consolidated balance sheets. The types of risks hedged are those relating to the variability of future earnings and cash flows caused by movements in foreign currency exchange rates. Our policy is to hold derivatives only for the purpose of hedging risks associated with anticipated foreign currency purchases and sales created in the normal course of business, and not for trading purposes where the objective is solely to generate profit.

Generally, we enter into hedging relationships such that changes in the fair values or cash flows of the transactions being hedged are expected to be offset by corresponding changes in the fair value of the derivatives. For derivative instruments that qualify as a cash flow hedge, the effective portion of the gain or loss of the derivative, which does not include the time value component of a forward currency rate, is reported as a component of other comprehensive income ("OCI") and reclassified into earnings in the same period or periods during which the hedged transaction affects earnings. For derivative instruments not designated as hedging instruments, any change in the fair value of those instruments are reflected in earnings in the period such change occurs.

We hold the following types of derivative instruments:

*Foreign exchange rate forward contracts* - The purpose of these instruments is to hedge the risk of changes in future cash flows of anticipated purchase or sale commitments denominated in foreign currencies and recorded assets and liabilities in our consolidated balance sheets. At June 30, 2019, we held the following material net positions:

(In millions)	Net Notional Amount Bought (Sold)	
		USD Equivalent
Euro	631.5	718.1
Brazilian real	963.8	251.5
British pound	163.0	206.9
Norwegian krone	1,183.5	138.9
Malaysian ringgit	393.0	95.1
Singapore dollar	120.1	88.7
Japanese yen	8,447.0	78.4
Australian dollar	108.4	76.3
Mexican peso	(287.0)	(15.0)
Canadian dollar	(90.8)	(69.3)
U.S. dollar	(1,270.0)	(1,270.0)

*Foreign exchange rate instruments embedded in purchase and sale contracts* - The purpose of these instruments is to match offsetting currency payments and receipts for particular projects or comply with government restrictions on the currency used to purchase goods in certain countries. At June 30, 2019, our portfolio of these instruments included the following material net positions:

(In millions)	Net Notional Amount Bought (Sold)	
		USD Equivalent
Brazilian real	(14.0)	(3.7)
Euro	(0.7)	(0.8)
Norwegian krone	(5.1)	(0.6)
U.S. dollar	4.8	4.8

Fair value amounts for all outstanding derivative instruments have been determined using available market information and commonly accepted valuation methodologies. See Note 19 to our condensed consolidated financial statements of this Quarterly Report for further disclosures related to the fair value measurement process. Accordingly, the estimates presented may not be indicative of the amounts that we would realize in a current market exchange and may not be indicative of the gains or losses we may ultimately incur when these contracts are settled.

The following table presents the location and fair value amounts of derivative instruments reported in the consolidated balance sheets:

(In millions)	June 30, 2019		December 31, 2018	
	Assets	Liabilities	Assets	Liabilities
<i>Derivatives designated as hedging instruments</i>				
<i>Foreign exchange contracts</i>				
Current - Derivative financial instruments	\$ 61.0	\$ 108.8	\$ 83.8	\$ 127.7
Long-term - Derivative financial instruments	20.7	56.1	9.0	35.6
<b>Total derivatives designated as hedging instruments</b>	<b>81.7</b>	<b>164.9</b>	<b>92.8</b>	<b>163.3</b>
<i>Derivatives not designated as hedging instruments</i>				
<i>Foreign exchange contracts</i>				
Current - Derivative financial instruments	12.2	18.1	11.9	10.7
Long-term - Derivative financial instruments	—	—	0.1	0.1
<b>Total derivatives not designated as hedging instruments</b>	<b>12.2</b>	<b>18.1</b>	<b>12.0</b>	<b>10.8</b>
Long-term - Derivative financial instruments - Synthetic Bonds - Call Option Premium	19.1	—	9.2	—
Long-term - Derivative financial instruments - Synthetic Bonds - Embedded Derivatives	—	19.1	—	9.2
<b>Total derivatives</b>	<b>\$ 113.0</b>	<b>\$ 202.1</b>	<b>\$ 114.0</b>	<b>\$ 183.3</b>

Cash flow derivative hedges of forecasted transactions, net of tax, which qualify for hedge accounting, resulted in accumulated other comprehensive losses of \$21.4 million and \$33.0 million at June 30, 2019 and December 31, 2018, respectively. We expect to transfer an approximately \$2.8 million loss from accumulated OCI to earnings during the next 12 months when the anticipated transactions actually occur. All anticipated transactions currently being hedged are expected to occur by the second half of 2023.

The following tables present the location of gains (losses) on the consolidated statements of other comprehensive income and/or the consolidated statements of income related to derivative instruments designated as cash flow hedges:

(In millions)	Gain (Loss) Recognized in OCI			
	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2019	2018	2019	2018
Foreign exchange contracts	\$ (13.6)	\$ (54.7)	\$ 3.0	\$ (40.5)



The following represents the effect of cash flow hedge accounting on the consolidated statements of income for the three and six months ended June 30, 2019 and 2018:

(In millions)	Three Months Ended June 30, 2019				Three Months Ended June 30, 2018			
	Revenue	Cost of sales	Selling, general and administrative expense	Other income (expense), net	Revenue	Cost of sales	Selling, general and administrative expense	Other income (expense), net
<b>Total amount of income (expense) presented in the consolidated statements of income associated with hedges and derivatives</b>								
<i>Cash Flow hedge gain (loss) recognized in income</i>								
<i>Foreign Exchange Contracts</i>								
Amounts reclassified from accumulated OCI to income	\$ (13.2)	\$ 2.3	\$ —	\$ 1.0	\$ 1.1	\$ 3.5	\$ (0.1)	\$ (0.1)
Amounts excluded from effectiveness testing	(0.8)	1.9	—	(12.5)	0.3	(0.9)	—	0.7
<b>Total cash flow hedge gain (loss) recognized in income</b>	<b>(14.0)</b>	<b>4.2</b>	<b>—</b>	<b>(11.5)</b>	<b>1.4</b>	<b>2.6</b>	<b>(0.1)</b>	<b>0.6</b>
Gain (loss) recognized in income on derivatives not designated as hedging instruments	(0.1)	(0.1)	—	8.3	(1.2)	0.1	—	11.8
<b>Total</b>	<b>\$ (14.1)</b>	<b>\$ 4.1</b>	<b>\$ —</b>	<b>\$ (3.2)</b>	<b>\$ 0.2</b>	<b>\$ 2.7</b>	<b>\$ (0.1)</b>	<b>\$ 12.4</b>

(In millions)	Six Months Ended June 30, 2019				Six Months Ended June 30, 2018			
	Revenue	Cost of sales	Selling, general and administrative expense	Other income (expense), net	Revenue	Cost of sales	Selling, general and administrative expense	Other income (expense), net
<b>Total amount of income (expense) presented in the consolidated statements of income associated with hedges and derivatives</b>								
<i>Cash Flow hedge gain (loss) recognized in income</i>								
<i>Foreign Exchange Contracts</i>								
Amounts reclassified from accumulated OCI to income	\$ (12.5)	\$ 4.9	\$ 0.1	\$ (1.4)	\$ 3.6	\$ 5.1	\$ —	\$ (4.7)
Amounts excluded from effectiveness testing	(1.1)	(2.2)	—	(22.1)	0.8	(2.0)	—	3.2
<b>Total cash flow hedge gain (loss) recognized in income</b>	<b>(13.6)</b>	<b>2.7</b>	<b>0.1</b>	<b>(23.5)</b>	<b>4.4</b>	<b>3.1</b>	<b>—</b>	<b>(1.5)</b>
Gain (loss) recognized in income on derivatives not designated as hedging instruments	(1.1)	(0.1)	—	5.0	(0.9)	0.2	—	(1.6)
<b>Total</b>	<b>\$ (14.7)</b>	<b>\$ 2.6</b>	<b>\$ 0.1</b>	<b>\$ (18.5)</b>	<b>\$ 3.5</b>	<b>\$ 3.3</b>	<b>\$ —</b>	<b>\$ (3.1)</b>

**Balance Sheet Offsetting** - We execute derivative contracts only with counterparties that consent to a master netting agreement, which permits net settlement of the gross derivative assets against gross derivative liabilities. Each instrument is accounted for individually and assets and liabilities are not offset. As of June 30, 2019 and December 31, 2018, we had no collateralized derivative contracts. The following tables present both gross information and net information of recognized derivative instruments:

(In millions)	June 30, 2019			December 31, 2018		
	Gross Amount Recognized	Gross Amounts Not Offset, But Permitted Under Master Netting Agreements	Net Amount	Gross Amount Recognized	Gross Amounts Not Offset, But Permitted Under Master Netting Agreements	Net Amount
Derivative assets	\$ 113.0	\$ (92.0)	\$ 21.0	\$ 114.0	\$ (105.9)	\$ 8.1
Derivative liabilities	\$ 202.1	\$ (92.0)	\$ 110.1	\$ 183.3	\$ (105.9)	\$ 77.4

## NOTE 19. FAIR VALUE MEASUREMENTS

Assets and liabilities measured at fair value on a recurring basis were as follows:

(In millions)	June 30, 2019				December 31, 2018			
	Total	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3
<b>Assets</b>								
<i>Investments</i>								
Equity securities <sup>(a)</sup>	\$ 50.4	\$ 50.4	\$ —	\$ —	\$ 40.4	\$ 40.4	\$ —	\$ —
Money market fund	1.8	—	1.8	—	1.6	—	1.6	—
Stable value fund <sup>(b)</sup>	1.4	—	—	—	0.5	—	—	—
Held-to-maturity debt securities	60.0	—	60.0	—	20.0	—	20.0	—
<i>Derivative financial instruments</i>								
Synthetic bonds - call option premium	19.1	—	19.1	—	9.2	—	9.2	—
Foreign exchange contracts	93.9	—	93.9	—	104.8	—	104.8	—
Asset held for sale	13.5	—	—	13.5	9.6	—	—	9.6
<b>Total assets</b>	<b>\$ 240.1</b>	<b>\$ 50.4</b>	<b>\$ 174.8</b>	<b>\$ 13.5</b>	<b>\$ 186.1</b>	<b>\$ 40.4</b>	<b>\$ 135.6</b>	<b>\$ 9.6</b>
<i>Liabilities</i>								
Redeemable financial liability	\$ 412.8	\$ —	\$ —	\$ 412.8	\$ 408.5	\$ —	\$ —	\$ 408.5
<i>Derivative financial instruments</i>								
Synthetic bonds - embedded derivatives	19.1	—	19.1	—	9.2	—	9.2	—
Foreign exchange contracts	183.0	—	183.0	—	174.1	—	174.1	—
Liabilities held for sale	20.1	—	—	20.1	16.2	—	—	16.2
<b>Total liabilities</b>	<b>\$ 635.0</b>	<b>\$ —</b>	<b>\$ 202.1</b>	<b>\$ 432.9</b>	<b>\$ 608.0</b>	<b>\$ —</b>	<b>\$ 183.3</b>	<b>\$ 424.7</b>

(a) Includes fixed income and other investments measured at fair value.

(b) Certain investments that are measured at fair value using net asset value per share (or its equivalent) have not been classified in the fair value hierarchy.

*Equity securities and Available-for-sale debt securities* - The fair value measurement of our traded securities and Available-for-sale securities is based on quoted prices that we have the ability to access in public markets.

*Stable value fund and Money market fund* - Stable value fund and money market fund are valued at the net asset value of the shares held at the end of the quarter, which is based on the fair value of the underlying investments using information reported by our investment advisor at quarter-end.

*Held-to-maturity debt securities* - held-to-maturity debt securities consist of government bonds. These investments are stated at amortized cost, which approximates fair value.

*Assets and liabilities held for sale* - The fair value of our assets and liabilities held for sale was determined using a market approach that took into consideration the expected sales price.

*Mandatorily redeemable financial liability* - In the fourth quarter of 2016, we obtained voting control interests in legal Onshore/Offshore contract entities which own and account for the design, engineering and construction of the Yamal LNG plant. As part of this transaction, we recognized the fair value of the mandatorily redeemable financial liability using a discounted cash flow model. The key assumptions used in applying the income approach are the selected discount rates and the expected dividends to be distributed in the future to the noncontrolling interest holders. Expected dividends to be distributed are based on the noncontrolling interests' share of the expected profitability of the underlying contract, the selected discount rate and the overall timing of completion of the project.

A mandatorily redeemable financial liability of \$408.5 million was recognized as of December 31, 2018 to account for the fair value of the noncontrolling interests. See Note 9 to our condensed consolidated financial statements of this Quarterly Report for additional disclosure related to the short-term portion of the mandatorily redeemable financial liability.

A decrease of one percentage point in the discount rate would have increased the liability by \$3.3 million as of June 30, 2019. The fair value measurement is based upon significant unobservable inputs not observable in the market and is consequently classified as a Level 3 fair value measurement.

Change in the fair value of our Level 3 mandatorily redeemable financial liability is recorded as interest expense on the consolidated statements of income and is presented below:

(In millions)	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2019	2018	2019	2018
<b>Balance at beginning of period</b>	\$ 318.3	\$ 383.2	\$ 408.5	\$ 312.0
Less: Gains (losses) recognized in net interest expense	(140.2)	(49.1)	(224.9)	(120.3)
Less: Settlements	45.7	124.2	220.6	124.2
<b>Balance at end of period</b>	<u>\$ 412.8</u>	<u>\$ 308.1</u>	<u>\$ 412.8</u>	<u>\$ 308.1</u>

*Redeemable noncontrolling interest* - In the first quarter of 2018, we acquired a 51% share in Island Offshore. The noncontrolling interest is recorded as mezzanine equity at fair value. The fair value measurement is based upon significant unobservable inputs not observable in the market and is consequently classified as a Level 3 fair value measurement. As of June 30, 2019 and December 31, 2018, the fair value of our redeemable noncontrolling interest was \$38.5 million. See Note 2 to our condensed consolidated financial statements of this Quarterly Report for additional disclosure related to the acquisition.

*Derivative financial instruments* - We use the income approach as the valuation technique to measure the fair value of foreign currency derivative instruments on a recurring basis. This approach calculates the present value of the future cash flow by measuring the change from the derivative contract rate and the published market indicative currency rate, multiplied by the contract notional values. Credit risk is then incorporated by reducing the derivative's fair value in asset positions by the result of multiplying the present value of the portfolio by the counterparty's published credit spread. Portfolios in a liability position are adjusted by the same calculation; however, a spread representing our credit spread is used. Our credit spread, and the credit spread of other counterparties not publicly available, are approximated by using the spread of similar companies in the same industry, of similar size and with the same credit rating.

At the present time, we have no credit-risk-related contingent features in our agreements with the financial institutions that would require us to post collateral for derivative positions in a liability position.

See Note 18 to our condensed consolidated financial statements of this Quarterly Report for additional disclosure related to derivative financial instruments.

#### **Other fair value disclosures**

*Fair value of debt* - The respective carrying value and fair value of our Synthetic bonds and our Senior Notes and private placement notes on a combined basis as of June 30, 2019 was \$1,983.8 million and \$2,155.7 million, respectively. The respective carrying value and fair value of our Synthetic bonds and our Senior Notes and private placement notes on a combined basis as of December 31, 2018 were \$1,998.6 million and \$2,109.7 million.

*Other fair value disclosures* - The carrying amounts of cash and cash equivalents, trade receivables, accounts payable, short-term debt, commercial paper, debt associated with our bank borrowings, credit facilities, as well as amounts included in other current assets and other current liabilities that meet the definition of financial instruments, approximate fair value.

*Credit risk* - By their nature, financial instruments involve risk, including credit risk, for non-performance by counterparties. Financial instruments that potentially subject us to credit risk primarily consist of trade receivables and derivative contracts. We manage the credit risk on financial instruments by transacting only with what management believes are financially secure counterparties, requiring credit approvals and credit limits, and monitoring counterparties' financial condition. Our maximum exposure to credit loss in the event of non-performance by the counterparty is limited to the amount drawn and outstanding on the financial instrument. Allowances for losses on trade receivables are established based on collectibility assessments. We mitigate credit risk on derivative contracts by executing contracts only with counterparties that consent to a master netting agreement, which permits the net settlement of gross derivative assets against gross derivative liabilities.

**NOTE 20. SUBSEQUENT EVENT**

In July 2019, we paid approximately \$160 million as part of our previously announced global resolution to pay a total of \$301.3 million to resolve certain anti-corruption investigations. See Note 16 for further details regarding the global resolution.

## ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

### BUSINESS OUTLOOK

**Overall Outlook** - The price of crude oil has been on a gradual upward trend since the cyclical trough experienced in early 2016, although with continued price volatility. The sustainability of the price recovery and business activity levels is dependent on several variables, including geopolitical stability, OPEC's actions to regulate its production capacity, changes in demand patterns, and international sanctions and tariffs. However, as long-term demand is forecast to rise and base production continues to naturally decline, we believe the macroeconomic backdrop will provide our customers with greater confidence to increase their investments in new sources of oil and natural gas production.

**Subsea** - The impact of the crude oil price decline earlier this decade and the subsequent low price environment led many of our customers to reduce their capital spending plans and defer new offshore projects. During this period, we lowered our cost base through reductions in both workforce and physical manufacturing capacity. These actions led to improved cost efficiency and helped mitigate some of the negative impacts to our operating profit caused by the lower activity and reduced pricing. However, we remain committed to further developing and investing in our people and assets to ensure we have the core competencies and capabilities necessary for continued success during the market recovery.

Our lowered cost base combined with the aggressive cost reductions taken by our customers has caused project economics to improve. Many current and future offshore projects are deemed to be economic at prices below those experienced in the first quarter. While customer investment decisions can be delayed for a variety of reasons, we continue to work closely with our customers through early engagement in front end engineering and design (FEED) studies and the use of our unique integrated approach to subsea development (iEPCI™) to allow more project final investment decisions through the cycle. iEPCI™ can support clients' initiatives to improve subsea project economics by helping to reduce cost and accelerate time to first oil. In the long term, we continue to believe that offshore and deepwater developments will remain a significant part of our customers' portfolios.

The outlook for the subsea industry continues to improve. We remain encouraged by the increased level of client engagement and project tendering. We have experienced growth in both the volume and value of subsea projects that have the potential for sanctioning over the intermediate term. Increased activity will also benefit the industry's underutilized manufacturing and vessel capacity that has contributed to the pricing pressure.

**Onshore/Offshore** - Onshore market activity continues to provide a tangible set of opportunities, particularly for natural gas monetization projects, as natural gas continues to take a larger share of global energy demand. Market conditions for liquefied natural gas ("LNG") have improved as rising demand continues to rebalance an oversupplied market. This is driving an improved outlook for our business, and we see potential for significant new liquefaction and regasification capacity to be sanctioned in the near and intermediate term. As an industry leader, we are well positioned for this growth and are actively pursuing several opportunities. The first project award to materialize in 2019 was the Arctic LNG 2 contract. This project will bring on-stream three LNG trains with total capacity of nearly 20 million metric tonnes per annum. This award further demonstrates our leadership in the delivery of large scale modularized fabrication for harsh environment mega projects.

We are engaged in LNG FEED studies across multiple geographies. These FEED studies provide a platform for early engagement with clients and can significantly de-risk project execution while also supporting our pursuit of the engineering, procurement and construction ("EPC") contract. Additionally, we continue to selectively pursue refining, petrochemical, and fertilizer project opportunities in the Middle East, Africa, Asia, and North American markets.

**Surface Technologies** - After a period of rapid growth, the North America unconventional market is undergoing near-term volatility. Completions activity was reduced in the second half of 2018, stemming from pipeline take-away capacity constraints and exhaustion of operator capital budgets for exploration and production. Hydraulic fracturing activity slowed, particularly in the Permian basin.

North American activity continued to decline in the first half of 2019 in both drilling and completions-related activities. Reduced operator spending, mainly driven by increased capital discipline and by oil-price volatility, has also negatively impacted equipment and services pricing as the market adjusts to the excess capacity created by

the lower activity. Despite the near-term volatility, we are continuing to introduce new, innovative commercial models in North America.

Activity in our Surface Technologies business outside of North America has been more resilient. Activity has increased in the first half of 2019 compared with first half of 2018 and we expect activity to continue to be strong throughout 2019, although most markets continue to experience pressure from competitive pricing.

**CONSOLIDATED RESULTS OF OPERATIONS OF TECHNIPFMC PLC THREE MONTHS ENDED JUNE 30, 2019 AND 2018**

(In millions, except %)	Three Months Ended		Change	
	June 30,		\$	%
	2019	2018		
Revenue	\$ 3,434.2	\$ 2,960.9	473.3	16.0
<i>Costs and expenses</i>				
Cost of sales	2,745.2	2,422.2	323.0	13.3
Selling, general and administrative expense	323.8	281.4	42.4	15.1
Research and development expense	29.5	53.6	(24.1)	(45.0)
Impairment, restructuring and other expenses (Note 15)	9.2	11.4	(2.2)	(19.3)
Merger transaction and integration costs	12.9	9.0	3.9	43.3
<b>Total costs and expenses</b>	<b>3,120.6</b>	<b>2,777.6</b>	<b>343.0</b>	<b>12.3</b>
Other income (expense), net	(72.6)	2.2	(74.8)	n/a
Income from equity affiliates (Note 10)	14.2	40.2	(26.0)	(64.7)
Net interest expense	(140.6)	(50.9)	(89.7)	(176.2)
<b>Income before income taxes</b>	<b>114.6</b>	<b>174.8</b>	<b>(60.2)</b>	<b>(34.4)</b>
Provision for income taxes (Note 17)	0.9	64.7	(63.8)	(98.6)
<b>Net income</b>	<b>113.7</b>	<b>110.1</b>	<b>3.6</b>	<b>3.3</b>
Net income attributable to noncontrolling interests	(16.7)	(4.4)	(12.3)	(279.5)
<b>Net income attributable to TechnipFMC plc</b>	<b>\$ 97.0</b>	<b>\$ 105.7</b>	<b>(8.7)</b>	<b>(8.2)</b>

**Revenue**

Revenue increased \$473.3 million or 16.0% in the second quarter of 2019 compared to the second quarter of 2018, primarily as a result of increased project activity. Subsea revenue increased year over year with higher project-related activity and increased demand in services. Onshore/Offshore activity also increased with recent awards in the downstream, petrochemical, and offshore sectors, partially offset by the progression of major projects towards completion. Surface Technologies' revenue increased primarily as a result of improving order backlog from international markets, primarily in the Asia Pacific and Middle East regions.

**Gross Profit**

Gross profit (revenue less cost of sales) as a percentage of sales increased to 20.1% in the second quarter of 2019, from 18.2% in the prior year period. The improvement in gross profit as a percentage of sales was primarily due to the realization of a lower operating cost structure and strong project execution.

**Selling, General and Administrative Expense**

Selling, general and administrative expense increased \$42.4 million year-over-year, primarily as a result of increased sales activity.

**Impairment, Restructuring and Other Expenses**

We incurred \$9.2 million of restructuring charges during the second quarter of 2019, primarily related to employee severance.

**Merger Transaction and Integration Costs**

We incurred integration costs of \$12.9 million during the second quarter of 2019, primarily due to integration activities pertaining to combining the two legacy companies.

**Other Income (expense), Net**

Other income (expense), net, primarily reflects foreign currency gains and losses, including gains and losses associated with the remeasurement of net cash positions. In the second quarter of 2019, we recognized \$18.0 million of net foreign exchange losses, compared to \$24.3 million of net foreign exchange losses in the second quarter of 2018.

**Net Interest Expense**

During three months ended June 30, 2019, we revalued the mandatorily redeemable financial liability to reflect current expectations about the obligation and recognized a charge of \$140.2 million to reflect the incremental liability to our partners. Refer to Note 19 for further information regarding the fair value measurement assumptions of the mandatorily redeemable financial liability and related changes in its fair value. Net interest expense, excluding the fair value measurement of the mandatorily redeemable financial liability, also includes interest income and expenses, which were lower by \$1.4 million on a net basis compared to three months ended June 30, 2018.

**Provision for Income Taxes**

The effective tax rate was 0.8% and 37.0% for the three months ended June 30, 2019 and 2018, respectively. The year-over-year decrease in the effective tax rate was primarily due to recognized tax benefits related to the finalization of previously estimated tax liabilities based on the filing of tax returns in certain jurisdictions, offset in part by the reduced benefit of losses in jurisdictions with a full valuation allowance, the impact of a nondeductible legal provision and an unfavorable change in earnings mix. In addition, individual tax items, combined with higher profitability in the prior period, had a greater impact on the effective tax rate in the six months ended June 30, 2019 as compared to the same period in 2018.

Our effective tax rate can fluctuate depending on our country mix of earnings, since our foreign earnings are generally subject to higher tax rates than in the United Kingdom



**CONSOLIDATED RESULTS OF OPERATIONS OF TECHNIPFMC PLC SIX MONTHS ENDED JUNE 30, 2019 AND 2018**

(In millions, except %)	Six Months Ended		Change	
	June 30,		\$	%
	2019	2018		
Revenue	\$ 6,347.2	\$ 6,086.1	261.1	4.3
<i>Costs and expenses</i>				
Cost of sales	5,157.1	4,946.8	210.3	4.3
Selling, general and administrative expense	621.6	584.5	37.1	6.3
Research and development expense	69.4	94.7	(25.3)	(26.7)
Impairment, restructuring and other expenses (Note 15)	25.7	22.9	2.8	12.2
Merger transaction and integration costs	25.0	14.6	10.4	71.2
<b>Total costs and expenses</b>	<b>5,898.8</b>	<b>5,663.5</b>	<b>235.3</b>	<b>4.2</b>
Other income (expense), net	(98.8)	(23.0)	(75.8)	(329.6)
Income from equity affiliates (Note 10)	28.1	54.2	(26.1)	(48.2)
Net interest expense	(228.8)	(138.3)	(90.5)	(65.4)
<b>Income before income taxes</b>	<b>148.9</b>	<b>315.5</b>	<b>(166.6)</b>	<b>(52.8)</b>
Provision for income taxes (Note 17)	15.4	114.0	(98.6)	(86.5)
<b>Net income</b>	<b>133.5</b>	<b>201.5</b>	<b>(68.0)</b>	<b>(33.7)</b>
Net income attributable to noncontrolling interests	(15.6)	(0.7)	(14.9)	n/a
<b>Net income attributable to TechnipFMC plc</b>	<b>\$ 117.9</b>	<b>\$ 200.8</b>	<b>(82.9)</b>	<b>(41.3)</b>

**Revenue**

Revenue increased \$261.1 million or 4.3% in the first six months of 2019 compared to the prior-year period, primarily as a result of improved project activity. Subsea revenue increased year-over-year with higher project-related activity and increased demand in services. Onshore/Offshore revenue declined as projects progressed towards completion, driven primarily by Yamal LNG, partially offset by an increase in project activity in the Middle East and Asia Pacific regions. Surface Technologies revenue increased primarily as a result of improving order backlog from international markets, primarily in the Asia Pacific and Middle East regions.

**Gross Profit**

Gross profit (revenue less cost of sales) as a percentage of sales slightly increased to 18.8% in the first six months of 2019, from 18.7% in the prior-year period. The improvement in gross profit as a percentage of sales was primarily due to the realization of a lower operating cost structure and strong project execution.

**Selling, General and Administrative Expense**

Selling, general and administrative expense increased \$37.1 million year-over-year, primarily as a result of increased sales activity.

**Impairment, Restructuring and Other Expense**

We incurred \$25.7 million of restructuring charges during the first six months of 2019, primarily related to employee severance.

**Merger Transaction and Integration Costs**

We incurred merger transaction and integration costs of \$25.0 million during the first six months of 2019, primarily due to integration activities pertaining to combining the two legacy companies.

**Other Income (expense), Net**

Other income (expense), net, primarily reflects foreign currency gains and losses, including gains and losses associated with the remeasurement of net cash positions. In the first six months of 2019, we recognized \$29.6 million of net foreign exchange losses, compared with \$43.3 million of net foreign exchange loss in the prior year period.

**Net Interest Expense**

Net interest expense increased \$90.5 million in the first six months of 2019 compared to 2018, primarily due to the change in the fair value of the redeemable financial liability. We revalued the mandatorily redeemable financial liability to reflect current expectations about the obligation and recognized a charge of \$224.9 million. See Note 19 for further information regarding the fair value measurement assumptions of the mandatorily redeemable financial liability and related changes in its fair value. Net interest expense, excluding the fair value measurement of the mandatorily redeemable financial liability, also includes interest income and expenses, which were lower by \$14.1 million on a net basis as compared to the same period in 2018.

**Provision for Income Taxes**

The effective tax rate was 10.3% and 36.1% for the six months ended June 30, 2019 and 2018, respectively. The year-over-year decrease in the effective tax rate was primarily due to recognized tax benefits related to the finalization of previously estimated tax liabilities based on the filing of tax returns in certain jurisdictions and the release of a valuation allowance previously recorded against certain deferred tax assets in Brazil, offset in part by the reduced benefit of losses in jurisdictions with a full valuation allowance, the impact of a nondeductible legal provision and an unfavorable change in earnings mix. In addition, individual tax items, combined with higher profitability in the prior period, had a greater impact on the effective tax rate in the six months ended June 30, 2019 as compared to the same period in 2018.

Our effective tax rate can fluctuate depending on our country mix of earnings, since our foreign earnings are generally subject to higher tax rates than in the United Kingdom.

## SEGMENT RESULTS OF OPERATIONS OF TECHNIPFMC PLC THREE MONTHS ENDED JUNE 30, 2019 AND 2018

Segment operating profit is defined as total segment revenue less segment operating expenses. Certain items have been excluded in computing segment operating profit and are included in corporate items. See Note 6 to our condensed consolidated financial statements of this Quarterly Report for more information.

### Subsea

(In millions, except % and pts.)	Three Months Ended		Favorable/(Unfavorable)	
	June 30,		\$	%
	2019	2018		
Revenue	\$ 1,508.7	\$ 1,217.4	291.3	23.9
Operating profit	\$ 94.6	\$ 75.9	18.7	24.6
Operating profit as a percentage of revenue	6.3%	6.2%		0.1

Subsea revenue increased \$291.3 million or 23.9% year-over-year, primarily due to higher project-related activity and growth in Subsea services. Integrated (IEPCI™) project activity continues to represent an increasing share of revenue.

Operating profit increased versus the prior-year quarter primarily due to the achievement of key milestones on projects nearing completion and increased project activity. Additionally, the second quarter of 2019 included \$4.5 million of impairment, restructuring and other severance charges which compared favorably to \$11.0 million incurred in the second quarter of 2018.

Refer to 'Non-GAAP Measures' for further information regarding our segment operating results.

### Onshore/Offshore

(In millions, except % and pts.)	Three Months Ended		Favorable/(Unfavorable)	
	June 30,		\$	%
	2019	2018		
Revenue	\$ 1,505.0	\$ 1,342.4	162.6	12.1
Operating profit	\$ 274.0	\$ 171.3	102.7	60.0
Operating profit as a percentage of revenue	18.2%	12.8%		5.4

Onshore/Offshore revenue increased \$162.6 million or 12.1% year-over-year due to increased activity on recent awards in the downstream, petrochemical, and offshore sectors, more than offsetting a reduction in revenue from Yamal LNG as the project nears completion.

Operating profit increased versus the prior-year quarter, due to incremental profit related to strong execution and a bonus for completion of key milestones on Yamal LNG. Additionally, the second quarter of 2019 included \$2.1 million of impairment, restructuring and other severance charges which compared favorably to \$9.1 million incurred in the second quarter of 2018.

Refer to 'Non-GAAP Measures' for further information regarding our segment operating results.

## Surface Technologies

(In millions, except % and pts.)	Three Months Ended		Favorable/(Unfavorable)	
	June 30,		\$	%
	2019	2018		
Revenue	\$ 420.5	\$ 401.1	19.4	4.8
Operating profit	\$ 25.5	\$ 51.5	(26.0)	(50.5)
Operating profit as a percentage of revenue	6.1%	12.8%		(6.7pts.)

Surface Technologies revenue increased \$19.4 million or 4.8% year-over-year, primarily driven by higher wellhead equipment sales globally and frac rental service revenue in North America, partially offset by reduced flowline product sales due to lower completions-related activity in North America.

Operating profit decreased year-over-year, primarily due to the continued decline in completions-related activity and unfavorable product line mix in North America.

Additionally, the second quarter of 2019 included \$1.2 million of impairment, restructuring and other severance charges which compared favorably to \$4.3 million incurred in the second quarter of 2018.

Refer to 'Non-GAAP Measures' for further information regarding our segment operating results.

## Corporate Items

(In millions, except %)	Three Months Ended		Favorable/(Unfavorable)	
	June 30,		\$	%
	2019	2018		
Corporate expense	\$ (138.9)	\$ (73.0)	(65.9)	(90.3)

Corporate expense in the second quarter was \$138.9 million. This included charges and credits totaling \$69.5 million of expense resulting from net legal provisions of \$55.2 million and \$14.3 million of expense primarily related to merger integration. Excluding charges and credits, corporate expense was \$69.4 million which included \$18.0 million of foreign exchange losses.

Refer to 'Non-GAAP Measures' for further information regarding our segment operating results.

## SEGMENT RESULTS OF OPERATIONS OF TECHNIPFMC PLC SIX MONTHS ENDED JUNE 30, 2019 AND 2018

Segment operating profit is defined as total segment revenue less segment operating expenses. Certain items have been excluded in computing segment operating profit and are included in corporate items. See Note 6 to our condensed consolidated financial statements of this Quarterly Report for more information.

### Subsea

(In millions, except %)	Six Months Ended		Favorable/(Unfavorable)	
	June 30,		\$	%
	2019	2018		
Revenue	\$ 2,694.0	\$ 2,397.6	296.4	12.4
Operating profit	\$ 144.5	\$ 130.3	14.2	10.9
Operating profit as a percentage of revenue	5.4%	5.4%		—

Subsea revenue increased \$296.4 million or 12.4% year-over-year, primarily due to higher project-related activity and growth in Subsea services. Integrated project activity continues to represent an increasing share of revenue.

Operating profit increased year-over-year, primarily due to the achievement of key milestones on projects nearing completion and increased project activity, partially offset by more competitively priced backlog. Additionally, the first six months of 2019 included \$6.8 million impairment, restructuring and other severance charges which compared favorably to \$14.1 million incurred in the prior year.

Refer to 'Non-GAAP Measures' for further information regarding our segment operating results.

### Onshore/Offshore

(In millions, except %)	Six Months Ended		Favorable/(Unfavorable)	
	June 30,		\$	%
	2019	2018		
Revenue	\$ 2,840.1	\$ 2,915.8	(75.7)	(2.6)
Operating profit	\$ 429.7	\$ 374.2	55.5	14.8
Operating profit as a percentage of revenue	15.1%	12.8%		2.3pts.

Onshore/Offshore revenue decreased \$75.7 million or 2.6% year-over-year as we moved closer to completion on Yamal LNG, partially offset by increased activity on recent awards in the downstream, petrochemical and offshore sectors. Projects awarded in recent quarters are in early stages of completion and will contribute more significantly in subsequent quarters as the projects progress.

Operating profit increased year-over-year, primarily due to strong project execution across many portfolio projects, primarily Yamal LNG. Additionally, the first six months of 2019 included \$5.9 million of impairment, restructuring and other severance charges compared to the first six months ended June 30, 2018 favorably impacted by \$5.6 million.

Refer to 'Non-GAAP Measures' for further information regarding our segment operating results.

## Surface Technologies

(In millions, except %)	Six Months Ended		Favorable/(Unfavorable)	
	June 30,		\$	%
	2019	2018		
Revenue	\$ 813.1	\$ 772.7	40.4	5.2
Operating profit	\$ 36.0	\$ 82.1	(46.1)	(56.2)
Operating profit as a percentage of revenue	4.4%	10.6%		(6.2pts.)

Surface Technologies revenue increased \$40.4 million or 5.2% year-over-year, primarily driven by higher demand for pressure control equipment outside the Americas. North American revenue declined in the period as a result of lower activity.

Operating profit decreased year-over-year, primarily due to the continued decline in completions-related activity, one-time charges related to new product introduction and unfavorable product line mix in North America. Operating profit outside the Americas was negatively impacted by delays in shipments of backlog orders now expected to be delivered throughout the remainder of 2019.

Additionally, the first six months of 2019 included \$2.7 million of impairment, restructuring and other severance charges which compared favorably to \$6.7 million incurred in the prior year.

Refer to 'Non-GAAP Measures' for further information regarding our segment operating results.

## Corporate Items

(In millions, except %)	Six Months Ended		Favorable/(Unfavorable)	
	June 30,		\$	%
	2019	2018		
Corporate expense	\$ (232.5)	\$ (132.8)	(99.7)	(75.1)

Corporate expense in the six months ended June 30, 2019 was \$232.5 million. This includes charges and credits totaling \$90.5 million of expense resulting from net legal provisions of \$55.2 million and \$35.3 million of expense primarily related to merger integration. Excluding charges and credits, corporate expense was \$142.0 million which included \$29.6 million of foreign exchange losses.

Refer to 'Non-GAAP Measures' for further information regarding our segment operating results.

## NON-GAAP MEASURES

In addition to financial results determined in accordance with U.S. generally accepted accounting principles "GAAP", we provide non-GAAP financial measures (as defined in Item 10 of Regulation S-K of the Securities Exchange Act of 1934, as amended) below.

Net income, excluding charges and credits, as well as measures derived from it (excluding charges and credits; Income before net interest expense and taxes, excluding charges and credits ("Adjusted Operating profit"); Depreciation and amortization, excluding charges and credits ("Adjusted Depreciation and amortization"); Earnings before net interest expense, income taxes, depreciation and amortization, excluding charges and credits ("Adjusted EBITDA"); and net (debt) cash) are non-GAAP financial measures.

Management believes that the exclusion of charges and credits from these financial measures enables investors and management to more effectively evaluate TechnipFMC's operations and consolidated results of operations period-over-period, and to identify operating trends that could otherwise be masked or misleading to both investors and management by the excluded items. These measures are also used by management as performance measures in determining certain incentive compensation. The foregoing non-GAAP financial measures should be considered in addition to, not as a substitute for or superior to, other measures of financial performance prepared in accordance with GAAP.

The following is a reconciliation of the most comparable financial measures under GAAP to the non-GAAP financial measures.

**CONSOLIDATED RESULTS OF OPERATIONS OF TECHNIPFMC PLC  
RECONCILIATION OF GAAP TO NON-GAAP FINANCIAL MEASURES**

	Three Months Ended						
	June 30, 2019						
	Net income attributable to TechnipFMC plc	Net income attributable to noncontrolling interests	Provision for income taxes	Net interest expense	Income before net interest expense and income taxes (Operating profit)	Depreciation and amortization	Earnings before net interest expense, income taxes, depreciation and amortization (EBITDA)
TechnipFMC plc, as reported	\$ 97.0	\$ 16.7	\$ 0.9	\$ 140.6	\$ 255.2	\$ 117.5	\$ 372.7
Charges and (credits):							
Impairment and other charges	0.4	—	0.1	—	0.5	—	0.5
Restructuring and other severance charges	6.7	—	2.0	—	8.7	—	8.7
Business combination transaction and integration costs	9.8	—	3.1	—	12.9	—	12.9
Legal provision, net	55.2	—	—	—	55.2	—	55.2
Purchase price accounting adjustment	6.5	—	2.0	—	8.5	(8.5)	—
Adjusted financial measures	<u>\$ 175.6</u>	<u>\$ 16.7</u>	<u>\$ 8.1</u>	<u>\$ 140.6</u>	<u>\$ 341.0</u>	<u>\$ 109.0</u>	<u>\$ 450.0</u>

Diluted earnings per share attributable to TechnipFMC plc, as reported

\$ 0.21

Adjusted diluted earnings per share attributable to TechnipFMC plc

\$ 0.39

	Three Months Ended						
	June 30, 2018						
	Net income attributable to TechnipFMC plc	Net income attributable to noncontrolling interests	Provision for income taxes	Net interest expense	Income before net interest expense and income taxes (Operating profit)	Depreciation and amortization	Earnings before net interest expense, income taxes, depreciation and amortization (EBITDA)
TechnipFMC plc, as reported	\$ 105.7	\$ 4.4	\$ 64.7	\$ 50.9	\$ 225.7	\$ 138.7	\$ 364.4
Charges and (credits):							
Impairment and other charges	6.9	—	2.6	—	9.5	—	9.5
Restructuring and other severance charges	1.4	—	0.5	—	1.9	—	1.9
Business combination transaction and integration costs	6.5	—	2.5	—	9.0	—	9.0
Purchase price accounting adjustment	11.3	—	3.4	—	14.7	(22.3)	(7.6)
Adjusted financial measures	<u>\$ 131.8</u>	<u>\$ 4.4</u>	<u>\$ 73.7</u>	<u>\$ 50.9</u>	<u>\$ 260.8</u>	<u>\$ 116.4</u>	<u>\$ 377.2</u>
Diluted earnings per share attributable to TechnipFMC plc, as reported							
	\$ 0.23						
Adjusted diluted earnings per share attributable to TechnipFMC plc							
	\$ 0.28						



**CONSOLIDATED RESULTS OF OPERATIONS OF TECHNIPFMC PLC  
RECONCILIATION OF GAAP TO NON-GAAP FINANCIAL MEASURES**

Six Months Ended							
June 30, 2019							
	Net income attributable to TechnipFMC plc	Net income attributable to noncontrolling interests	Provision for income taxes	Net interest expense	Income before net interest expense and income taxes (Operating profit)	Depreciation and amortization	Earnings before net interest expense, income taxes, depreciation and amortization (EBITDA)
TechnipFMC plc, as reported	\$ 117.9	\$ 15.6	\$ 15.4	\$ 228.8	\$ 377.7	\$ 236.9	\$ 614.6
Charges and (credits):							
Impairment and other charges	0.9	—	0.3	—	1.2	—	1.2
Restructuring and other severance charges	18.3	—	6.2	—	24.5	—	24.5
Business combination transaction and integration costs	18.7	—	6.3	—	25.0	—	25.0
Reorganization	19.2	—	6.1	—	25.3	—	25.3
Legal provision, net	55.2	—	—	—	55.2	—	55.2
Purchase price accounting adjustment	13.0	—	4.0	—	17.0	(17.0)	—
Valuation allowance	(40.3)	—	40.3	—	—	—	—
Adjusted financial measures	<u>\$ 202.9</u>	<u>\$ 15.6</u>	<u>\$ 78.6</u>	<u>\$ 228.8</u>	<u>\$ 525.9</u>	<u>\$ 219.9</u>	<u>\$ 745.8</u>
Diluted earnings per share attributable to TechnipFMC plc, as reported	\$ 0.26						
Adjusted diluted earnings per share attributable to TechnipFMC plc	\$ 0.45						

Six Months Ended							
June 30, 2018							
	Net income attributable to TechnipFMC plc	Net income attributable to noncontrolling interests	Provision for income taxes	Net interest expense	Income before net interest expense and income taxes (Operating profit)	Depreciation and amortization	Earnings before net interest expense, income taxes, depreciation and amortization (EBITDA)
TechnipFMC plc, as reported	\$ 200.8	\$ 0.7	\$ 114.0	\$ 138.3	\$ 453.8	\$ 270.5	\$ 724.3
Charges and (credits):							
Impairment and other charges	9.1	—	3.4	—	12.5	—	12.5
Restructuring and other severance charges	7.6	—	2.8	—	10.4	—	10.4
Business combination transaction and integration costs	10.6	—	4.0	—	14.6	—	14.6
Purchase price accounting adjustment	35.2	—	10.8	—	46.0	(44.0)	2.0
Adjusted financial measures	<u>\$ 263.3</u>	<u>\$ 0.7</u>	<u>\$ 135.0</u>	<u>\$ 138.3</u>	<u>\$ 537.3</u>	<u>\$ 226.5</u>	<u>\$ 763.8</u>
Diluted earnings per share attributable to TechnipFMC plc, as reported	\$ 0.43						
Adjusted diluted earnings per share attributable to TechnipFMC plc	\$ 0.57						

**CONSOLIDATED RESULTS OF OPERATIONS OF TECHNIPFMC PLC**  
**RECONCILIATION OF GAAP TO NON-GAAP FINANCIAL MEASURES**

	Three Months Ended				
	June 30, 2019				
	Subsea	Onshore/ Offshore	Surface Technologies	Corporate and Other	Total
Revenue	\$ 1,508.7	\$ 1,505.0	\$ 420.5	\$ —	\$ 3,434.2
Operating profit (loss), as reported (pre-tax)	\$ 94.6	\$ 274.0	\$ 25.5	\$ (138.9)	\$ 255.2
Charges and (credits):					
Impairment and other charges	(0.1)	—	0.6	—	0.5
Restructuring and other severance charges	4.6	2.1	0.6	1.4	8.7
Business combination transaction and integration costs	—	—	—	12.9	12.9
Legal provision, net	—	—	—	55.2	55.2
Purchase price accounting adjustments - amortization related	8.5	—	—	—	8.5
Subtotal	13.0	2.1	1.2	69.5	85.8
Adjusted Operating profit (loss)	107.6	276.1	26.7	(69.4)	341.0
Adjusted Depreciation and amortization	78.6	5.8	20.0	4.6	109.0
Adjusted EBITDA	\$ 186.2	\$ 281.9	\$ 46.7	\$ (64.8)	\$ 450.0
Operating profit margin, as reported	6.3%	18.2%	6.1%		7.4%
Adjusted Operating profit margin	7.1%	18.3%	6.3%		9.9%
Adjusted EBITDA margin	12.3%	18.7%	11.1%		13.1%

**CONSOLIDATED RESULTS OF OPERATIONS OF TECHNIPFMC PLC  
RECONCILIATION OF GAAP TO NON-GAAP FINANCIAL MEASURES**

	Three Months Ended				
	June 30, 2018				
	Subsea	Onshore/ Offshore	Surface Technologies	Corporate and Other	Total
Revenue	\$ 1,217.4	\$ 1,342.4	\$ 401.1	\$ —	\$ 2,960.9
Operating profit (loss), as reported (pre-tax)	\$ 75.9	\$ 171.3	\$ 51.5	\$ (73.0)	\$ 225.7
Charges and (credits):					
Impairment and other charges	6.8	(2.6)	1.4	3.9	9.5
Restructuring and other severance charges	4.2	(6.5)	2.9	1.3	1.9
Business combination transaction and integration costs	—	—	—	9.0	9.0
Purchase price accounting adjustments - non-amortization related	(8.6)	—	1.2	(0.2)	(7.6)
Purchase price accounting adjustments - amortization related	22.4	—	(0.2)	0.1	22.3
Subtotal	24.8	(9.1)	5.3	14.1	35.1
Adjusted Operating profit (loss)	100.7	162.2	56.8	(58.9)	260.8
Adjusted Depreciation and amortization	90.5	8.7	15.8	1.4	116.4
Adjusted EBITDA	\$ 191.2	\$ 170.9	\$ 72.6	\$ (57.5)	\$ 377.2
Operating profit margin, as reported	6.2%	12.8%	12.8%		7.6%
Adjusted Operating profit margin	8.3%	12.1%	14.2%		8.8%
Adjusted EBITDA margin	15.7%	12.7%	18.1%		12.7%

**CONSOLIDATED RESULTS OF OPERATIONS OF TECHNIPFMC PLC  
RECONCILIATION OF GAAP TO NON-GAAP FINANCIAL MEASURES**

	Six Months Ended				
	June 30, 2019				
	Subsea	Onshore/ Offshore	Surface Technologies	Corporate and Other	Total
Revenue	\$ 2,694.0	\$ 2,840.1	\$ 813.1	\$ —	\$ 6,347.2
Operating profit (loss), as reported (pre-tax)	\$ 144.5	\$ 429.7	\$ 36.0	\$ (232.5)	\$ 377.7
Charges and (credits):					
Impairment and other charges	0.6	—	0.6	—	1.2
Restructuring and other severance charges	6.2	5.9	2.1	10.3	24.5
Business combination transaction and integration costs	—	—	—	25.0	25.0
Reorganization	—	25.3	—	—	25.3
Legal provision, net	—	—	—	55.2	55.2
Purchase price accounting adjustments - amortization related	17.0	—	—	—	17.0
Subtotal	23.8	31.2	2.7	90.5	148.2
Adjusted Operating profit (loss)	168.3	460.9	38.7	(142.0)	525.9
Adjusted Depreciation and amortization	157.6	15.8	38.1	8.4	219.9
Adjusted EBITDA	\$ 325.9	\$ 476.7	\$ 76.8	\$ (133.6)	\$ 745.8
Operating profit margin	5.4%	15.1%	4.4%		6.0%
Adjusted Operating profit margin	6.2%	16.2%	4.8%		8.3%
Adjusted EBITDA margin	12.1%	16.8%	9.4%		11.8%

**CONSOLIDATED RESULTS OF OPERATIONS OF TECHNIPFMC PLC  
RECONCILIATION OF GAAP TO NON-GAAP FINANCIAL MEASURES**

	Six Months Ended				
	June 30, 2018				
	Subsea	Onshore/ Offshore	Surface Technologies	Corporate and Other	Total
Revenue	\$ 2,397.6	\$ 2,915.8	\$ 772.7	\$ —	\$ 6,086.1
Operating profit (loss), as reported (pre-tax)	\$ 130.3	\$ 374.2	\$ 82.1	\$ (132.8)	\$ 453.8
Charges and (credits):					
Impairment and other charges	7.2	—	1.4	3.9	12.5
Restructuring and other severance charges	6.9	(5.6)	5.3	3.8	10.4
Business combination transaction and integration costs	—	—	—	14.6	14.6
Purchase price accounting adjustments - non-amortization related	(2.6)	—	4.8	(0.2)	2.0
Purchase price accounting adjustments - amortization related	44.3	—	(0.3)	—	44.0
Subtotal	55.8	(5.6)	11.2	22.1	83.5
Adjusted Operating profit (loss)	186.1	368.6	93.3	(110.7)	537.3
Adjusted Depreciation and amortization	177.1	17.3	29.6	2.5	226.5
Adjusted EBITDA	\$ 363.2	\$ 385.9	\$ 122.9	\$ (108.2)	\$ 763.8
Operating profit margin, as reported	5.4%	12.8%	10.6%		7.5%
Adjusted Operating profit margin	7.8%	12.6%	12.1%		8.8%
Adjusted EBITDA margin	15.1%	13.2%	15.9%		12.5%

## INBOUND ORDERS AND ORDER BACKLOG

*Inbound orders* - Inbound orders represent the estimated sales value of confirmed customer orders received during the reporting period.

(In millions)	Inbound Orders			
	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2019	2018	2019	2018
Subsea	\$ 2,632.7	\$ 1,516.2	\$ 5,310.4	2,744.0
Onshore/Offshore	8,131.2	2,300.8	11,270.0	4,150.4
Surface Technologies	415.7	414.7	783.6	824.3
<b>Total inbound orders</b>	<b>\$ 11,179.6</b>	<b>\$ 4,231.7</b>	<b>\$ 17,364.0</b>	<b>\$ 7,718.7</b>

*Order backlog* - Order backlog is calculated as the estimated sales value of unfilled, confirmed customer orders at the reporting date. See "Transaction Price Allocated to the Remaining Unsatisfied Performance Obligations" Note 5 to our condensed consolidated financial statements of this Quarterly Report for more information on order backlog.

(In millions)	Order Backlog	
	June 30, 2019	December 31, 2018
Subsea	\$ 8,747.0	\$ 5,999.6
Onshore/Offshore	16,608.3	8,090.5
Surface Technologies	426.6	469.9
<b>Total order backlog</b>	<b>\$ 25,781.9</b>	<b>\$ 14,560.0</b>

*Subsea* - Order backlog for Subsea at June 30, 2019 increased by \$2.7 billion compared to December 31, 2018. Subsea backlog of \$8.7 billion at June 30, 2019 was composed of various subsea projects, including Anadarko Golfinho; Petrobras pipelay support vessels and Mero I; Eni Coral and Merakes; Lundin Solveig and Rolvsnes; Equinor Johan Sverdrup Phase 2; Neptune Cara & Gioa; Energean Karish; Reliance MJ1; ConocoPhillips Tor II; BP Thunderhorse South Extension 2; and ExxonMobil Liza.

*Onshore/Offshore* - Onshore/Offshore order backlog at June 30, 2019 increased by \$8.5 billion compared to December 31, 2018. Onshore/Offshore backlog of \$16.6 billion was composed of various projects, including Arctic LNG 2, Yamal LNG; Midor refinery expansion; BP Tortue FPSO; ExxonMobil Beaumont refinery expansion; Long Son Petrochemicals; Energean Karish; HURL fertilizer plants; Neste bio-diesel expansion; and HPCL Visakh refinery.

*Surface Technologies* - Order backlog for Surface Technologies at June 30, 2019 decreased by \$43.3 million compared to December 31, 2018. Given the short-cycle nature of the business, most orders are quickly converted into sales revenue; longer contracts are typically converted within twelve months.

*Non-consolidated backlog* - Non-consolidated backlog reflects the proportional share of backlog related to joint ventures that is not consolidated due to our minority ownership position.

(In millions)	Non-consolidated backlog
	June 30, 2019
Subsea	\$ 873.8
Onshore/Offshore	2,825.4
<b>Total order backlog</b>	<b>\$ 3,699.2</b>

## LIQUIDITY AND CAPITAL RESOURCES

Most of our cash is managed centrally and flowed through centralized bank accounts controlled and maintained by TechnipFMC globally and in many operating jurisdictions to best meet the liquidity needs of our global operations. Under current U.S. law, as amended by the Tax Cuts and Jobs Act, signed into law on December 22, 2017, any repatriation to the United States in the form of a dividend would generally be eligible for a 100% dividend received deduction and therefore would not be subject to U.S. federal income tax.

We expect to meet the continuing funding requirements of our global operations with cash generated by such operations and our existing revolving credit facility.

*Net (Debt) Cash* - Net (debt) cash, is a non-GAAP financial measure reflecting cash and cash equivalents, net of debt. Management uses this non-GAAP financial measure to evaluate our capital structure and financial leverage. We believe net debt, or net cash, is a meaningful financial measure that may assist investors in understanding our financial condition and recognizing underlying trends in our capital structure. Net (debt) cash should not be considered an alternative to, or more meaningful than, cash and cash equivalents as determined in accordance with GAAP or as an indicator of our operating performance or liquidity.

The following table provides a reconciliation of our cash and cash equivalents to net (debt) cash, utilizing details of classifications from our condensed consolidated balance sheets:

(In millions)	June 30, 2019	December 31, 2018
Cash and cash equivalents	\$ 4,621.3	\$ 5,540.0
Short-term debt and current portion of long-term debt	(80.7)	(67.4)
Long-term debt, less current portion	(3,701.1)	(4,124.3)
<b>Net cash</b>	<b>\$ 839.5</b>	<b>\$ 1,348.3</b>

### Cash Flows

We generated \$195.5 million of cash from operating activities during the six months ended June 30, 2019 as compared to \$485.2 million cash used by operating activities during the same period in 2018. The change was primarily due to a significant decrease in trade payables during the six months ended June 30, 2018.

Investing activities consumed \$287.5 million and \$235.7 million of cash during the six months ended June 30, 2019 and 2018, respectively. The increase in cash consumed by investing activities was primarily due to increase in capital expenditures.

Financing activities used \$828.5 million and \$405.9 million of cash during the six months ended June 30, 2019 and 2018, respectively. The increase in cash used by financing activities was primarily due to repayments of commercial papers and settlements of mandatorily redeemable financial liability in the first half of 2019.

### Debt and Liquidity

*Credit Facility* - The following is a summary of our revolving credit facility at June 30, 2019:

(In millions) Description	Amount	Debt Outstanding	Commercial Paper Outstanding <sup>(a)</sup>	Letters of Credit	Unused Capacity	Maturity
Five-year revolving credit facility	\$ 2,500.0	\$ —	\$ 1,431.2	\$ —	\$ 1,068.8	January 2023

(a) Under our commercial paper program, we have the ability to access up to \$1.5 billion and €1.0 billion of financing through our commercial paper dealers. Our available capacity under our revolving credit facility is reduced by any outstanding commercial paper.

Committed credit available under our revolving credit facility provides the ability to issue our commercial paper obligations on a long-term basis. We had \$1,431.2 million of commercial paper issued under our facility at June 30, 2019. As we had both the ability and intent to refinance these obligations on a long-term basis, our commercial paper borrowings were classified as long-term debt in the accompanying condensed consolidated balance sheets at June 30, 2019.

As of June 30, 2019, we were in compliance with all restrictive covenants under our revolving credit facility.

See Note 12 to our condensed consolidated financial statements of this Quarterly Report for more information related to our credit facility.

### **Credit Risk Analysis**

Valuations of derivative assets and liabilities reflect the value of the instruments, including the values associated with counterparty risk. These values must also take into account our credit standing, thus including in the valuation of the derivative instrument the value of the net credit differential between the counterparties to the derivative contract. Our methodology includes the impact of both counterparty and our own credit standing. Adjustments to our derivative assets and liabilities related to credit risk were not material for any period presented.

Additional information about credit risk is incorporated herein by reference to Note 19 to our condensed consolidated financial statements of this Quarterly Report.

### **Outlook**

Historically, we have generated our liquidity and capital resources primarily through operations and, when needed, through our credit facility. We have \$1,068.8 million of capacity available under our revolving credit facility that we expect to utilize if working capital needs temporarily increase. The volatility in credit, equity and commodity markets creates some uncertainty for our businesses.

We project spending approximately \$350.0 million in 2019 for capital expenditures. Projected capital expenditures for 2019 do not include any contingent capital that may be needed to respond to a contract award and exclude \$80.0 million in spending in the first quarter related to the purchase of a deepwater dive support vessel, Deep Discoverer, that was subsequently funded through a sale-leaseback transaction.

In December 2018, our Board of Directors authorized an extension of our share repurchase program for \$300.0 million for the purchase of ordinary shares. Additionally, on July 23, 2019, our Board of Directors authorized and declared a quarterly cash dividend of \$0.13 per ordinary share payable on or shortly after September 4, 2019.

### **CRITICAL ACCOUNTING ESTIMATES**

Refer to our Annual Report on Form 10-K for the year ended December 31, 2018 for a discussion of our critical accounting estimates. During the six months ended June 30, 2019, there were no changes to our identified critical accounting estimates.

#### *Revenue Recognition*

Adjustments to estimates of contract revenue, total contract cost, or extent of progress toward completion are often required as work progresses under the contract and as experience is gained, even though the scope of work required under the contract may not change. The impact on our operating profit a result of changes in contract estimates related to projects that were in progress at the prior year end is presented below.

Our operating profit was positively impacted by approximately \$275.1 million and \$432.3 million for the three and six months ended June 30, 2019, respectively, comprised of \$147.0 million and \$128.1 million for the three months ended and \$256.9 million and \$175.4 million for the six months ended in our Onshore/Offshore and Subsea segments, respectively.

Our operating profit was positively impacted by approximately \$107.4 million and \$291.2 million for the three and six months ended June 30, 2018, respectively, comprised of \$96.8 million and \$10.6 million for the three months ended and \$223.3 million and \$67.9 million for the six months ended in our Onshore/Offshore and Subsea segments, respectively.

The changes in contract estimates are attributed to better than expected performance throughout our execution of our projects.



## OTHER MATTERS

On March 28, 2016, FMC Technologies received an inquiry from the U.S. Department of Justice (“DOJ”) related to the DOJ’s investigation of whether certain services Unaoil S.A.M. provided to its clients, including FMC Technologies, violated the U.S. Foreign Corrupt Practices Act (“FCPA”). On March 29, 2016, Technip S.A. also received an inquiry from the DOJ related to Unaoil. We cooperated with the DOJ’s investigations and, with regard to FMC Technologies, a related investigation by the U.S. Securities and Exchange Commission (“SEC”).

In late 2016, Technip S.A. was contacted by the DOJ regarding its investigation of offshore platform projects awarded between 2003 and 2007, performed in Brazil by a joint venture company in which Technip S.A. was a minority participant, and we have also raised with DOJ certain other projects performed by Technip S.A. subsidiaries in Brazil between 2002 and 2013. The DOJ has also inquired about projects in Ghana and Equatorial Guinea that were awarded to Technip S.A. subsidiaries in 2008 and 2009, respectively. We cooperated with the DOJ in its investigation into potential violations of the FCPA in connection with these projects. We contacted and cooperated with the Brazilian authorities (Federal Prosecution Service (“MPF”), the Comptroller General of Brazil (“CGU”) and the Attorney General of Brazil (“AGU”)) with their investigation concerning the projects in Brazil and have also contacted and are cooperating with French authorities (the Parquet National Financier (“PNF”)) with their investigation about these existing matters.

On June 25, 2019, we announced a global resolution to pay a total of \$301.3 million to the DOJ, the SEC, the MPF, and the CGU/AGU to resolve these anti-corruption investigations. We will not be required to have a monitor and will, instead, provide reports on our anti-corruption program to the Brazilian and U.S. authorities for two and three years, respectively.

As part of this resolution, we entered into a three-year Deferred Prosecution Agreement (“DPA”) with the DOJ related to charges of conspiracy to violate the FCPA related to conduct in Brazil and with Unaoil. In addition, Technip USA, Inc., a U.S. subsidiary, pled guilty to one count of conspiracy to violate the FCPA related to conduct in Brazil. We will also provide the DOJ reports on our anti-corruption program during the term of the DPA.

In Brazil, our subsidiaries Technip Brasil - Engenharia, Instalações E Apoio Marítimo Ltda. and Flexibrás Tubos Flexíveis Ltda. entered into leniency agreements with both the MPF and the CGU/AGU. We have committed, as part of those agreements, to make certain enhancements to their compliance programs in Brazil during a two-year self-reporting period, which aligns with our commitment to cooperation and transparency with the compliance community in Brazil and globally.

Additionally, we have reached an agreement in principle with the SEC Staff, subject to final SEC approval.

To date, the investigation by PNF related to historical projects in Equatorial Guinea and Ghana has not reached resolution. We remain committed to finding a resolution with the PNF and will maintain a \$70.0 million provision related to this investigation. As we continue to progress our discussions with PNF towards resolution, the amount of a settlement could exceed this provision.

There is no certainty that a settlement with PNF will be reached or that the settlement will not exceed current accruals. The PNF has a broad range of potential sanctions under anticorruption laws and regulations that it may seek to impose in appropriate circumstances including, but not limited to, fines, penalties, and modifications to business practices and compliance programs. Any of these measures, if applicable to us, as well as potential customer reaction to such measures, could have a material adverse impact on our business, results of operations, and financial condition. If we cannot reach a resolution with the PNF, we could be subject to criminal proceedings in France, the outcome of which cannot be predicted.

## ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

For quantitative and qualitative disclosures about market risk affecting TechnipFMC, see Part II, Item 7A, “Quantitative and Qualitative Disclosures About Market Risk,” in our Annual Report on Form 10-K for the year ended December 31, 2018. Our exposure to market risk has not changed materially since December 31, 2018.

## **ITEM 4. CONTROLS AND PROCEDURES**

### ***Evaluation of Disclosure Controls and Procedures***

As of June 30, 2019, and under the direction of our Chief Executive Officer and Chief Financial Officer, we have evaluated the effectiveness of our disclosure controls and procedures, as defined in Rule 13a-15(e) under the Exchange Act. Based upon this evaluation, our Chief Executive Officer and Chief Financial Officer have concluded as of June 30, 2019, that our disclosure controls and procedures were not effective because of the material weaknesses in our internal control over financial reporting that were disclosed in our Annual Report on Form 10-K for the year ended December 31, 2018 ("Form 10-K").

As disclosed in Part II, Item 9A, "Controls and Procedures" in our Form 10-K, we identified material weaknesses in internal control over financial reporting in the following areas:

(i) **Period-End Financial Reporting**

In certain locations, we did not design and maintain effective controls over the period-end financial reporting process. We have ineffective controls over the documentation, authorization, and review of adjustments to and reconciliations of financial information.

(ii) **Accounting for Income Taxes**

We did not design and maintain effective controls over the completeness, accuracy, and presentation of our accounting for income taxes, including the income tax provision and related income tax assets and liabilities.

### ***Status of Remediation Efforts***

In response to the material weaknesses identified and described above, our management, with the oversight of the Audit Committee of our Board of Directors, will continue through 2019 to dedicate significant efforts and resources to further improve our control environment and to take steps to remediate these material weaknesses.

### ***Changes in Internal Controls over Financial Reporting***

Except for changes in connection with our implementation of the remediation measures or as described above, there were no changes in our internal control over financial reporting during the three months ended June 30, 2019 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

## PART II — OTHER INFORMATION

### ITEM 1. LEGAL PROCEEDINGS

A purported shareholder class action filed in 2017 and amended in January 2018 and captioned Prause v. TechnipFMC, et al., No. 4:17-cv-02368 (S.D. Texas) is pending in the U.S. District Court for the Southern District of Texas against the Company and certain current and former officers and employees of the Company. The suit alleged violations of the federal securities laws in connection with the Company's restatement of our first quarter 2017 financial results and a material weakness in our internal control over financial reporting announced on July 24, 2017. On January 18, 2019, the District Court dismissed claims under Section 10(b) and 20(a) of the Securities Exchange Act of 1934, as amended, and Section 15 of the Securities Act of 1933, as amended ("Securities Act"). A remaining claim for alleged violation of Section 11 of the Securities Act in connection with the reporting of certain financial results in the Company's Form S-4 Registration Statement filed in 2016 is pending and seeks unspecified damages. The Company is vigorously contesting the litigation and cannot predict its duration or outcome.

In addition to the above-referenced matter, we are involved in various other pending or potential legal actions or disputes in the ordinary course of our business. Management is unable to predict the ultimate outcome of these actions because of their inherent uncertainty. However, management believes that the most probable, ultimate resolution of these matters will not have a material adverse effect on our consolidated financial position, results of operations or cash flows.

### ITEM 1A. RISK FACTORS

As of the date of this filing, there have been no material changes or updates to our risk factors that were previously disclosed in Part I, Item 1A of our Annual Report on Form 10-K for the year ended December 31, 2018.

### ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

We had no unregistered sales of equity securities during the three months ended June 30, 2019.

The following table summarizes repurchases of our ordinary shares during the three months ended June 30, 2019.

#### *Issuer Purchases of Equity Securities*

<u>Period</u>	<u>Total Number of Shares Purchased (a)</u>	<u>Average Price Paid per Share</u>	<u>Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs</u>	<u>Maximum Number of Shares That May Yet Be Purchased Under the Plans or Programs (b)</u>
April 1, 2019 - April 30, 2019	573,808	\$ 24.70	573,808	15,517,300
May 1, 2019 - May 31, 2019	681,931	\$ 22.63	681,931	14,835,369
June 1, 2019 - June 30, 2019	512,942	\$ 22.85	512,942	14,322,427
<b>Total</b>	<b>1,768,681</b>		<b>1,768,681</b>	<b>14,322,427</b>

(a) Represents 1,768,681 ordinary shares repurchased and canceled.

(b) In December 2018, our Board of Directors authorized an extension of our share repurchase program for \$300.0 million for the purchase of ordinary shares.

### ITEM 3. DEFAULTS UPON SENIOR SECURITIES

None.

### ITEM 4. MINE SAFETY DISCLOSURES

None.

### ITEM 5. OTHER INFORMATION

Within the second quarter 2018, management decided to wind down all business in Iran, with the exception of seeking to collect outstanding receivables for work previously completed in Iran. Since the second quarter 2018, the Company has not and will not accept any new work in Iran.

Pursuant to section 13(r) of the Exchange Act, two of our non-U.S. subsidiaries had contracts with entities in Iran. Pursuant to these contracts, which were terminated in the first and second quarter 2018, we prepared a feasibility study related to improvements to an olefins plant in Iran and also provided engineering and design services for the construction of an ethylene plant in Iran. We have not received any revenue under either of these contracts for the quarter ended June 30, 2019. The expected revenue related to services performed prior to contract termination for the olefins plant and the ethylene plant is 260,000 Euros and 4,000,000 Euros, respectively, which is less than 0.1% of our revenues for the fiscal year ended December 31, 2018. We also had a non-binding arrangement with an engineering, procurement, and construction company in Iran for the purpose of jointly bidding and negotiating for work on two projects in Iran, which we terminated in third quarter 2018. No projects were pursued under the non-binding agreement and no revenue was generated.

We had submitted bids to or had discussions with companies in Iran, including some that may be owned or controlled by the Government of Iran, regarding potential future projects in Iran. In third quarter 2018, we withdrew all pending bids in Iran and will not accept a contract award related to such a project.

## ITEM 6. EXHIBITS

<u>Exhibit Number</u>	<u>Exhibit Description</u>
31.1	<a href="#">Certification of Chief Executive Officer Pursuant to Rule 13a-14(a) and Rule 15d-14(a).</a>
31.2	<a href="#">Certification of Chief Financial Officer Pursuant to Rule 13a-14(a) and Rule 15d-14(a).</a>
32.1*	<a href="#">Certification of Chief Executive Officer Under Section 906 of the Sarbanes-Oxley Act of 2002, 18 U.S.C. 1350.</a>
32.2*	<a href="#">Certification of Chief Financial Officer Under Section 906 of the Sarbanes-Oxley Act of 2002, 18 U.S.C. 1350.</a>
101.INS	XBRL Instance Document – the instance document does not appear in the Interactive Data File because its XBRL tags are embedded within the Inline XBRL document.
101.SCH	Inline XBRL Taxonomy Extension Schema Document.
101.CAL	Inline XBRL Taxonomy Extension Calculation Linkbase Document.
101.DEF	Inline XBRL Taxonomy Extension Definition Linkbase Document.
101.LAB	Inline XBRL Taxonomy Extension Label Linkbase Document.
101.PRE	Inline XBRL Taxonomy Extension Presentation Linkbase Document.

\* Furnished with this Quarterly Report on Form 10-Q.

**SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

TechnipFMC plc  
(Registrant)

/s/ Krisztina Doroghazi

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Krisztina Doroghazi

Senior Vice President, Controller and Chief Accounting Officer

(Principal Accounting Officer and a Duly Authorized Officer)

Date: August 8, 2019

**CERTIFICATION OF CHIEF EXECUTIVE OFFICER  
PURSUANT TO RULE 13A-14(A) AND RULE 15D-14(A)  
OF THE SECURITIES EXCHANGE ACT OF 1934, AS AMENDED**

I, Douglas J. Pferdehirt, certify that:

1. I have reviewed this quarterly report on Form 10-Q for the period ended June 30, 2019 of TechnipFMC plc (the “registrant”);
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: August 8, 2019

/s/ DOUGLAS J. PFERDEHIRT

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Douglas J. Pferdehirt  
Chief Executive Officer  
(Principal Executive Officer)

**CERTIFICATION OF CHIEF FINANCIAL OFFICER  
PURSUANT TO RULE 13A-14(A) AND RULE 15D-14(A)  
OF THE SECURITIES EXCHANGE ACT OF 1934, AS AMENDED**

I, Maryann T. Mannen, certify that:

1. I have reviewed this quarterly report on Form 10-Q for the period ended June 30, 2019 of TechnipFMC plc (the “registrant”);
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: August 8, 2019

/s/ MARYANN T. MANNEN

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Maryann T. Mannen  
Executive Vice President and Chief Financial Officer  
(Principal Financial Officer)

**CERTIFICATION OF CHIEF EXECUTIVE OFFICER  
UNDER SECTION 906 OF THE SARBANES-OXLEY  
ACT OF 2002, 18 U.S.C. SECTION 1350**

I, Douglas J. Pferdehirt, Chief Executive Officer of TechnipFMC plc (the "Company"), do hereby certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, to my knowledge:

- (a) The Quarterly Report on Form 10-Q of the Company for the period ended June 30, 2019, as filed with the Securities and Exchange Commission (the "Report"), fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended; and
- (b) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: August 8, 2019

/s/ DOUGLAS J. PFERDEHIRT

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Douglas J. Pferdehirt  
Chief Executive Officer  
(Principal Executive Officer)



**CERTIFICATION OF CHIEF FINANCIAL OFFICER  
UNDER SECTION 906 OF THE SARBANES-OXLEY  
ACT OF 2002, 18 U.S.C. SECTION 1350**

I, Maryann T. Mannen, Executive Vice President and Chief Financial Officer of TechnipFMC plc (the "Company"), do hereby certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, to my knowledge:

- (a) The Quarterly Report on Form 10-Q of the Company for the period ended June 30, 2019, as filed with the Securities and Exchange Commission (the "Report"), fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended; and
- (b) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: August 8, 2019

/s/ MARYANN T. MANNEN

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Maryann T. Mannen  
Executive Vice President and Chief Financial Officer  
(Principal Financial Officer)