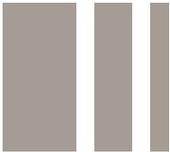




Second Quarter 2016 Results

Paris, July 28, 2016

Technip
take it further.



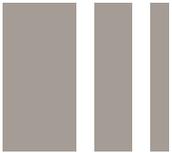
Safe Harbor

This presentation contains both historical and forward-looking statements. These forward-looking statements are not based on historical facts, but rather reflect our current expectations concerning future results and events and generally may be identified by the use of forward-looking words such as “believe”, “aim”, “expect”, “anticipate”, “intend”, “foresee”, “likely”, “should”, “planned”, “may”, “estimates”, “potential” or other similar words. Similarly, statements that describe our objectives, plans or goals are or may be forward-looking statements. These forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause our actual results, performance or achievements to differ materially from the anticipated results, performance or achievements expressed or implied by these forward-looking statements. Risks that could cause actual results to differ materially from the results anticipated in the forward-looking statements include, among other things: our ability to successfully continue to originate and execute large services contracts, and construction and project risks generally; the level of production-related capital expenditure in the oil and gas industry as well as other industries; currency fluctuations; interest rate fluctuations; raw material, especially steel as well as maritime freight price fluctuations; the timing of development of energy resources; armed conflict or political instability in the Arabian-Persian Gulf, Africa or other regions; the strength of competition; control of costs and expenses; the reduced availability of government-sponsored export financing; losses in one or more of our large contracts; U.S. legislation relating to investments in Iran or elsewhere where we seek to do business; changes in tax legislation, rules, regulation or enforcement; intensified price pressure by our competitors; severe weather conditions; our ability to successfully keep pace with technology changes; our ability to attract and retain qualified personnel; the evolution, interpretation and uniform application and enforcement of International Financial Reporting Standards, IFRS, according to which we prepare our financial statements as of January 1, 2005; political and social stability in developing countries; competition; supply chain bottlenecks; the ability of our subcontractors to attract skilled labor; the fact that our operations may cause the discharge of hazardous substances, leading to significant environmental remediation costs; our ability to manage and mitigate logistical challenges due to underdeveloped infrastructure in some countries where we are performing projects.

Some of these risk factors are set forth and discussed in more detail in our Annual Report. Should one of these known or unknown risks materialize, or should our underlying assumptions prove incorrect, our future results could be adversely affected, causing these results to differ materially from those expressed in our forward-looking statements. These factors are not necessarily all of the important factors that could cause our actual results to differ materially from those expressed in any of our forward-looking statements. Other unknown or unpredictable factors also could have material adverse effects on our future results. The forward-looking statements included in this release are made only as of the date of this release. We cannot assure you that projected results or events will be achieved. We do not intend, and do not assume any obligation to update any industry information or forward looking information set forth in this release to reflect subsequent events or circumstances.

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2Q 2016 Highlights



CLIENT INSIGHT

Solid project execution marked by multiple offshore campaigns and as-expected module deliveries to Yamal LNG project



COST STRUCTURE

Cost reduction ahead of schedule with €900 million to be delivered in 2016



BALANCE SHEET

Solid balance sheet maintained with record net cash at €2.2 billion



BROAD-BASED OFFER

Diversified order intake of €1.5 billion showcasing projects combining early-involvement, large EPC, technologies and PLSV renewal



COMBINATION

Technip and FMC Technologies combination progressing well

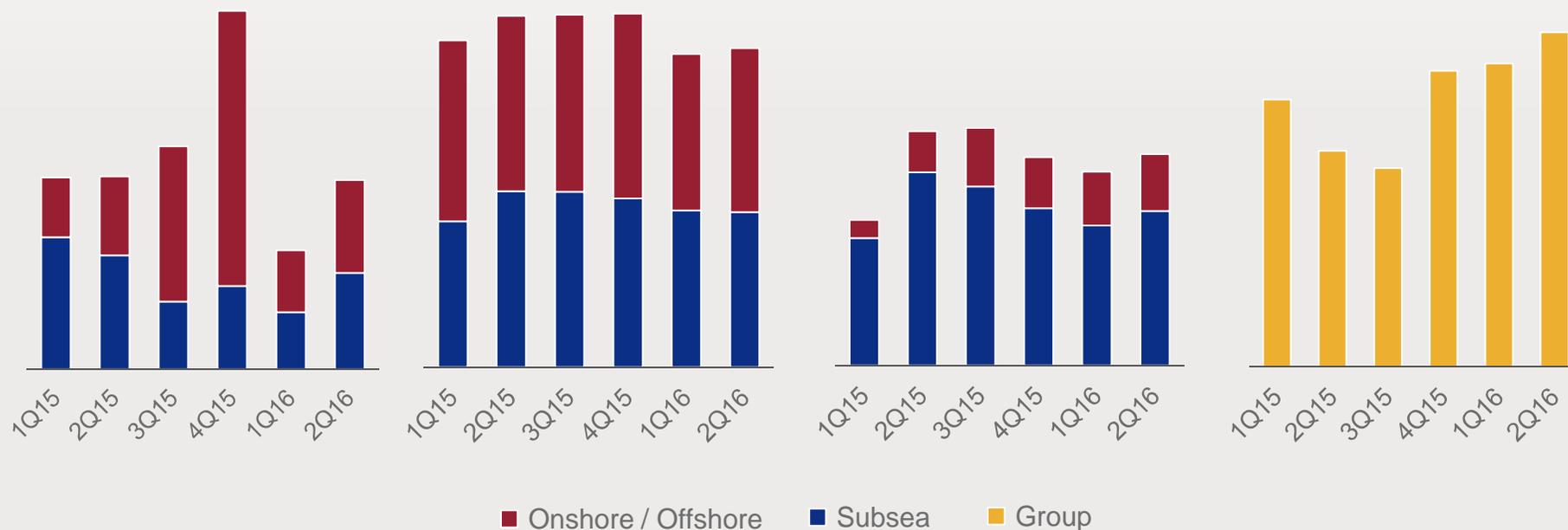
Selective Bidding to Support Profitability

Order Intake
€1.5 billion

Adjusted Revenue
€2.8 billion

Adjusted OIFRA⁽¹⁾
€260 million

Net Cash
€2.2 billion



⁽¹⁾ Adjusted Underlying Operating Income from Recurring Activities after Income/(Loss) of Equity Affiliates

Current Order Intake Showcases Technip's Differentiation



Bahr Essalam
(in 2Q16)

- § Client: Mellitah Oil & Gas
- § Major natural gas field development in Mediterranean Sea

High number of own vessel days and third party vessels in 2017 and 2018



Omsk Refinery
(in 2Q16)

- § Client: GazpromNeft
- § Significant project management, design & EPCm⁽²⁾ contract for the construction of a new Crude Distillation Unit in Russia

Sustained man-hours from 2016 to 2018



Greater Enfield
(in 3Q16)

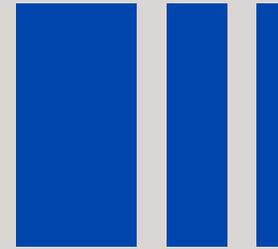
- § Client: Woodside
- § Large subsea EPIC⁽¹⁾ contract for the development of the Greater Enfield Project located in Western Australia

Utilization of Asia Pacific vessels and manufacturing plants

⁽¹⁾ Engineering, Procurement, Installation and Pre-commissioning

⁽²⁾ Engineering, Procurement and Construction management

2Q 2016 Operational and Financial Highlights



Solid P&L Performance

1H 15 ⁽¹⁾	1H16 ⁽¹⁾	Y-o-Y Change	€ million	2Q 15 ⁽¹⁾	2Q 16 ⁽¹⁾	Y-o-Y Change
5,982	5,575	(7)%	Revenue	3,098	2,813	(9)%
597	629	5%	Underlying EBITDA ⁽²⁾	353	324	(8)%
10.0%	11.3%	131bp	EBITDA Margin	11.4%	11.5%	14bp
453	496	9%	Underlying OIFRA ⁽³⁾	282	260	(8)%
7.6%	8.9%	133bp	Operating Margin	9.1%	9.2%	15bp

2Q Revenue

- § **Subsea (12)%**
 - § 77% vessel utilization mainly due to vessel dry-dock
- § **Onshore/offshore (7)%**
 - § No significant milestones
- § **Foreign exchange €(166) million**
out of €(285) million revenue decrease

2Q OIFRA⁽³⁾

- § **Subsea at €200 million**
 - § Margin sustained at 14.6%
- § **Onshore/Offshore recovering to €74 million**
 - § Margin at 5.1%
- § **SG&A reduced by 14% YoY**

⁽¹⁾ Adjusted figures

⁽²⁾ Adjusted OIFRA after Income / (Loss) of Equity Affiliates excluding exceptional items, depreciation and amortization

⁽³⁾ Adjusted OIFRA after Income / (Loss) of Equity Affiliates excluding exceptional items

Margins Performance 2015-2016 Year-to-date

Adjusted OIFRA margin⁽¹⁾ Subsea

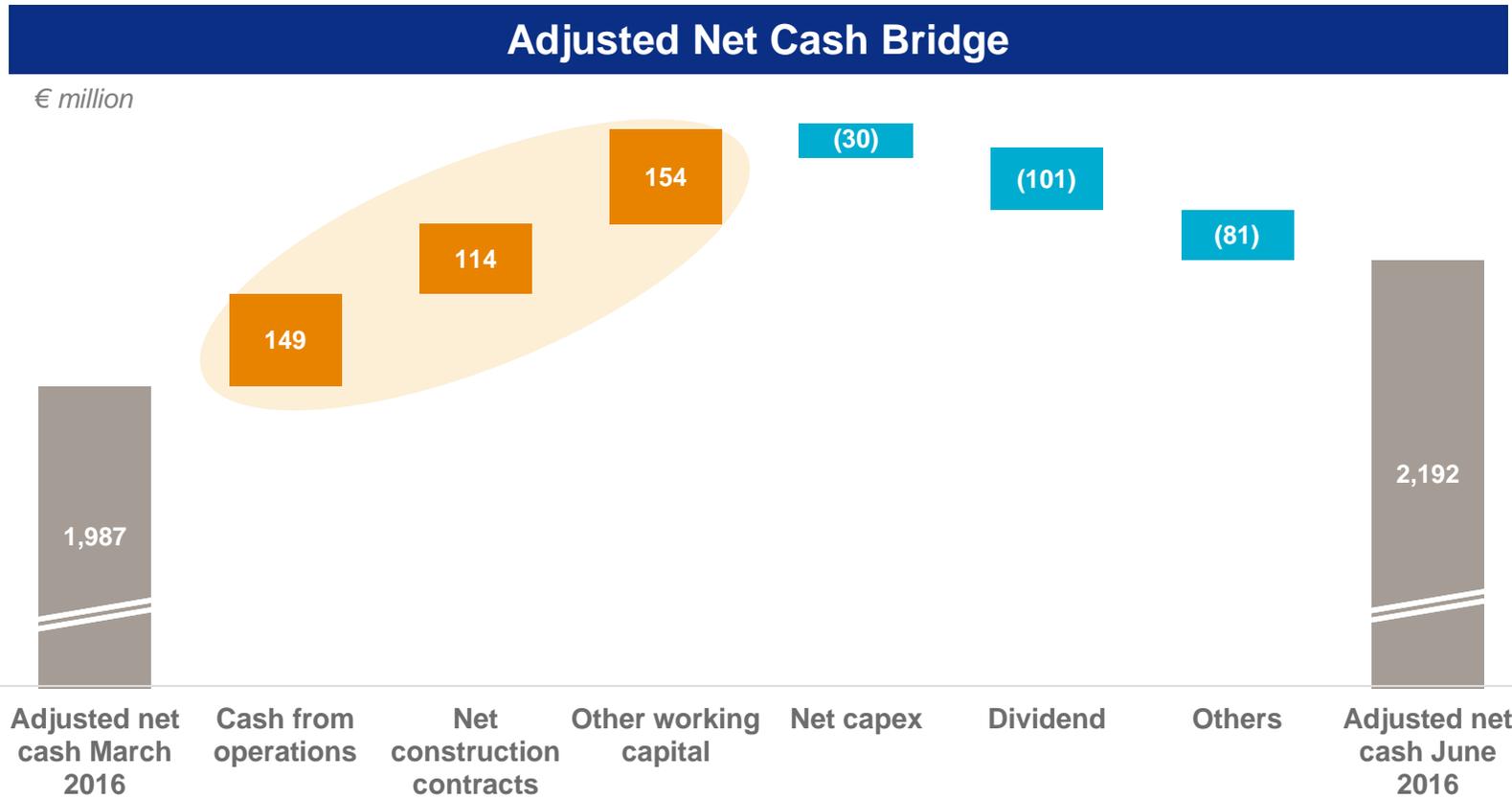


Adjusted OIFRA margin⁽¹⁾ Onshore/Offshore



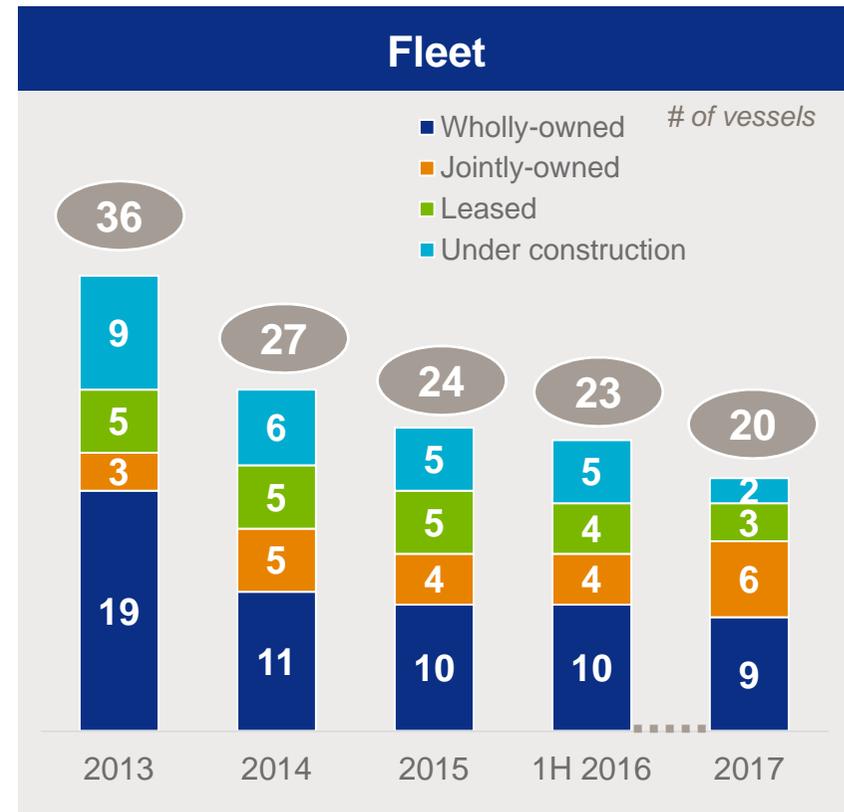
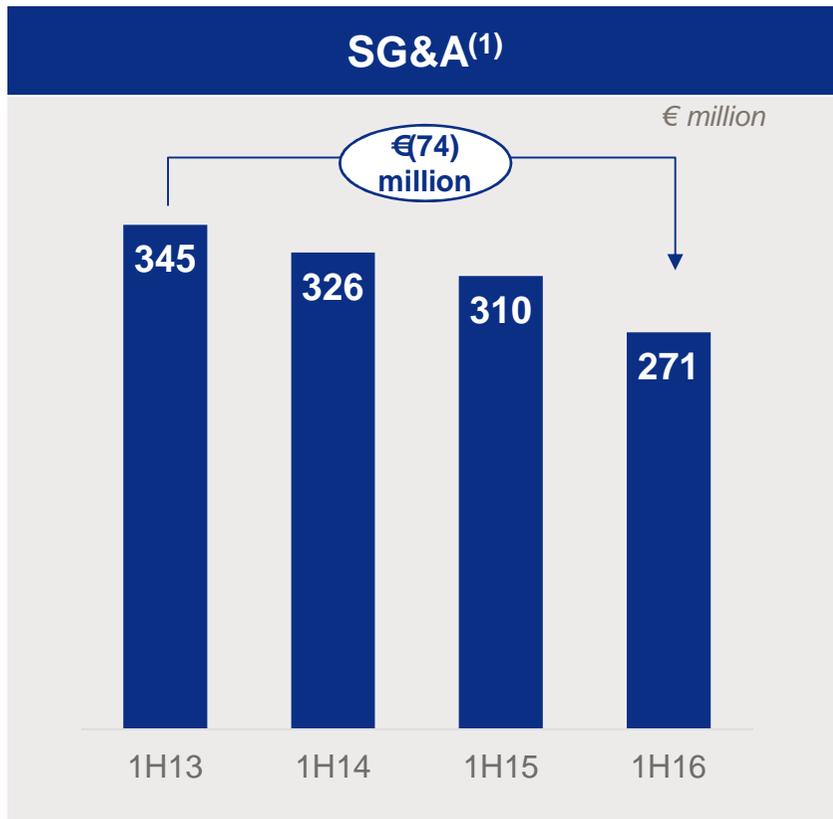
⁽¹⁾ Adjusted Underlying Operating Income from Recurring Activities after Income/(Loss) of Equity Affiliates

Strong Cash Flow Conversion



Net cash of €2.2 billion end of June 2016

Cost Reduction Plan: Focus on SG&A and Fleet



⁽¹⁾ Selling, General and Administrative costs

Cost Reduction Delivery Ahead of Schedule: €900 million to be Achieved in 2016

Cost Reduction Plan Highlights

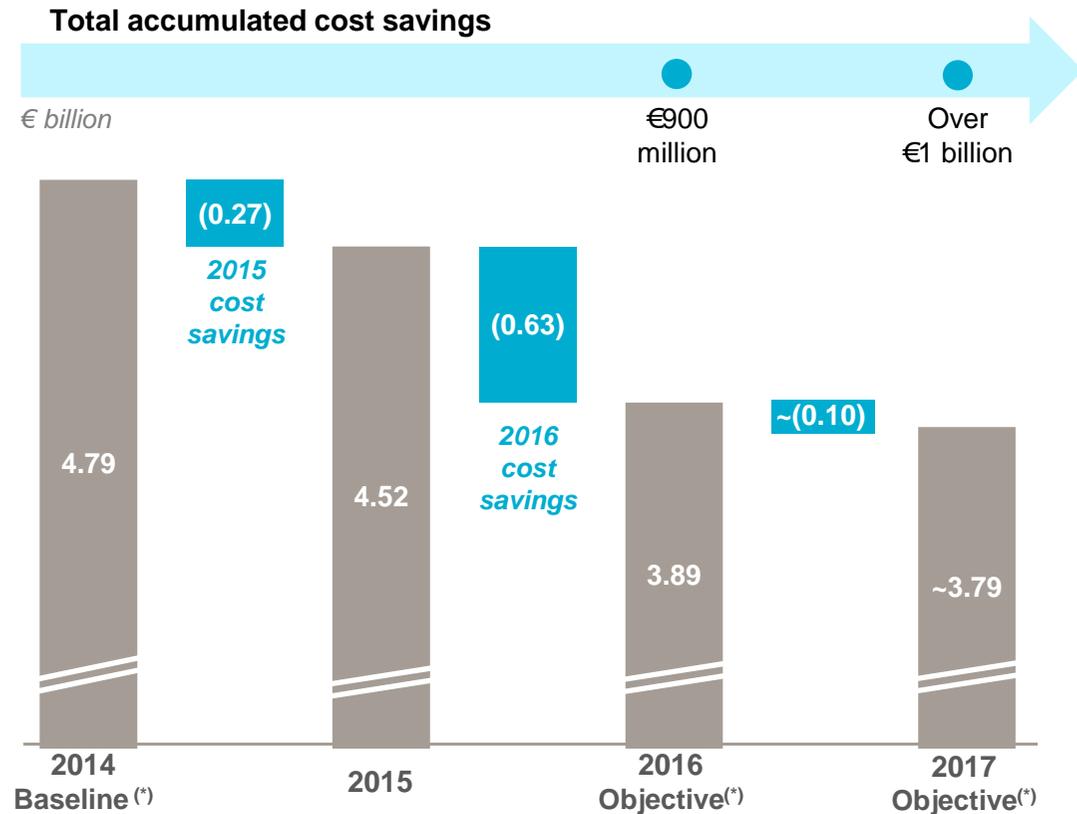
§ Cost reduction charges:

- § €57 million in 2Q16
- § Sale of activities in Germany and Korea

§ Cost reduction savings:

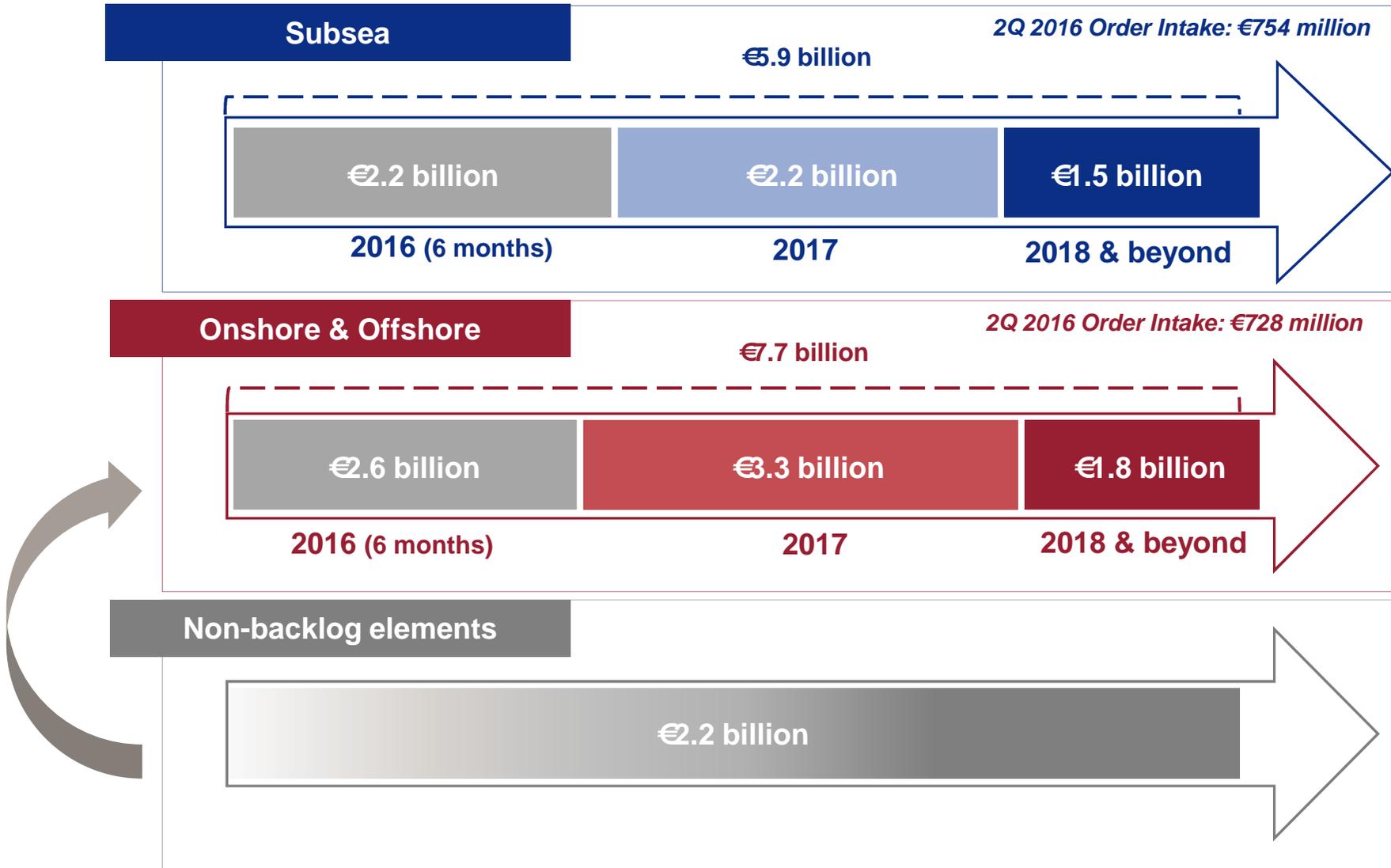
- § Fleet streamlined to 23 vessels
- § SG&A down 14% compared to 2Q15 and down 12% compared to 1H15

§ Good visibility over 2H16 cost base

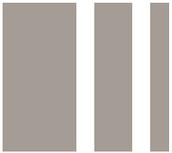


^(*) At constant 2015 Foreign Exchange rate
2Q 2016 Results

Backlog and Contracted Work Provides Visibility in 2017 and Beyond



Note: for detailed scheduling please refer to page 4 of 2Q16 Press Release



2016 Objectives Upgraded

Subsea

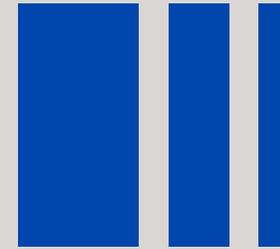
- § Adjusted revenue between €4.7 and €5.0 billion
- § Adjusted operating income from recurring activities⁽¹⁾ around €680 million (previously between €640 and €680 million)

Onshore / Offshore

- § Adjusted revenue between €5.7 and €6.0 billion
- § Adjusted operating income from recurring activities⁽¹⁾ around €280 million (previously between €240 and €280 million)

⁽¹⁾ Adjusted Operating Income from Recurring Activities after Income/(Loss) of Equity Affiliates

Update on Technip in the Current Market Environment



Yamal Project Progress Update

Module delivery accelerating



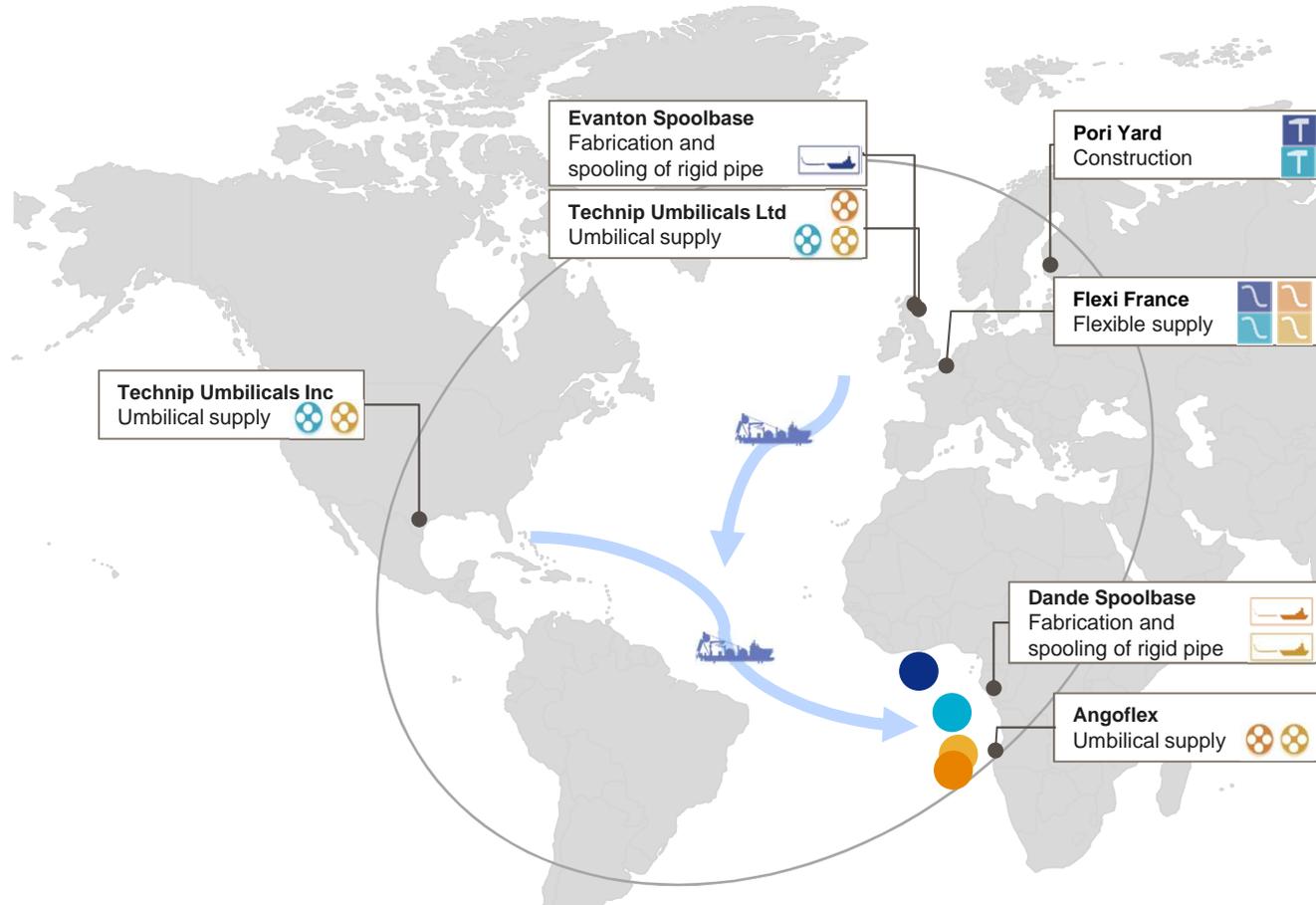
- § 48 modules sailed away from Asian yards since beginning 2016
- § Peak of module delivery in July and August 2016
- § 13 module carriers and 16 pipe rack carriers operating
- § Both transit routes being used: Western route and Bering strait

Construction progress in Sabetta, *Russia*



- § 27 modules delivered at site as of today
- § Site preparation ready for installation of Train 1 modules
- § Two biggest process modules installed, hook-up work started
- § Jetty bridges delivered and last jetty modules on their way
- § Close to 8,000 people mobilized at site

West African Projects Driving Multiple Activities



TEN, Ghana

- § Main offshore campaigns spread from 2015 to 2016
- § Main Technip vessels: Deep Energy, Deep Pioneer

Moho Nord, Congo

- § Main offshore campaigns spread from late 2014 to 2016
- § Main Technip vessels: G1200, Skandi Africa, Deep Pioneer, Orelia

Block 15/06, Angola

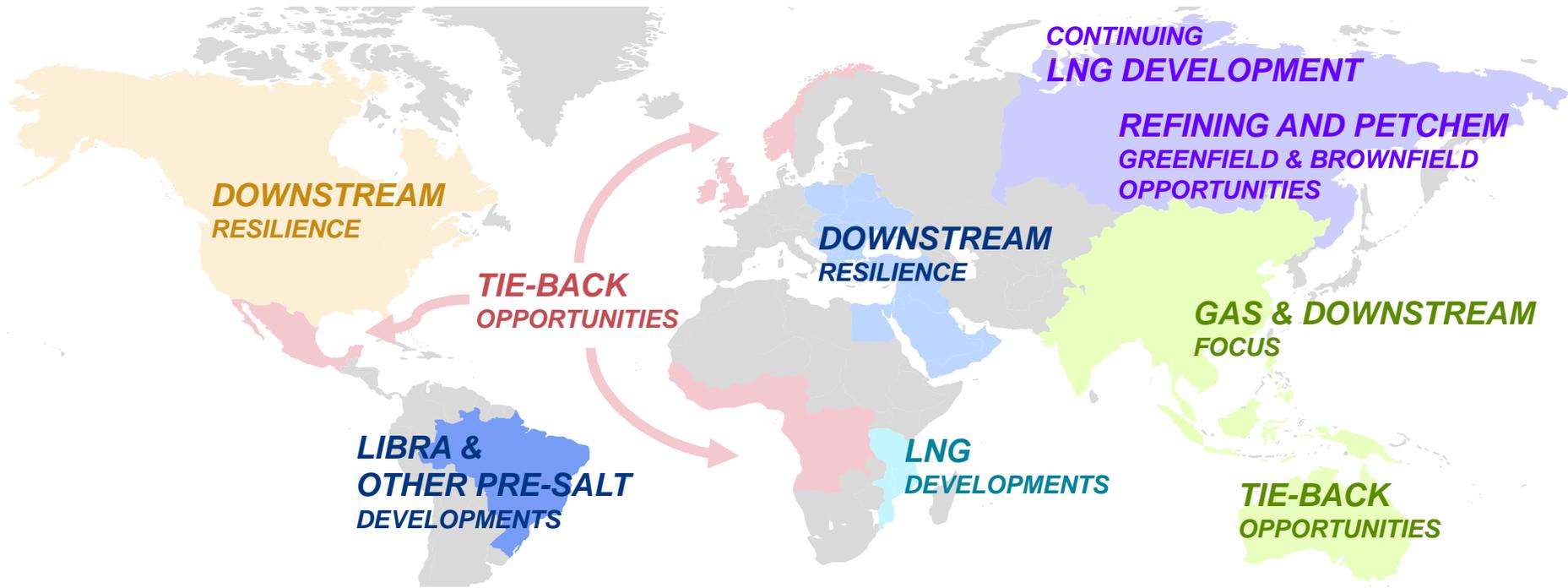
- § Main offshore campaigns spread from 2014 to 2016
- § Main Technip vessels: Deep Pioneer, Deep Orient, Deep Energy, Olympic Challenger, Skandi Achiever

Kaombo, Angola

- § Offshore campaign to start late 2016 until 2018
- § Main Technip vessels: Deep Blue, Skandi Africa, North Sea Atlantic

Around 40 vessels mobilized on Technip's West African projects including 5 Technip vessels in 2Q16

Market Outlook: Where is Technip Focused Today



Unique Onshore Technologies and Expertise

Best-in-class Offer for Key Developments

Unique FEED⁽¹⁾ Know-how to Engage Early

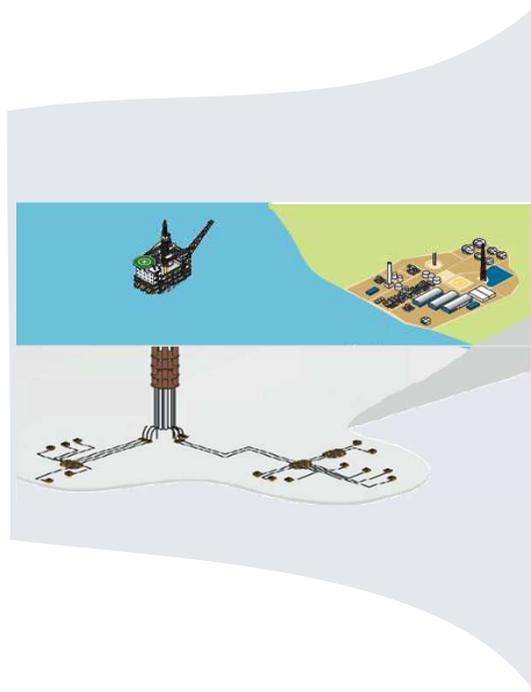
Reduce Cost of Project by 30%+

Differentiating Assets

⁽¹⁾ FEED: Front-End Engineering and Design

Technip and FMC Technologies to Combine

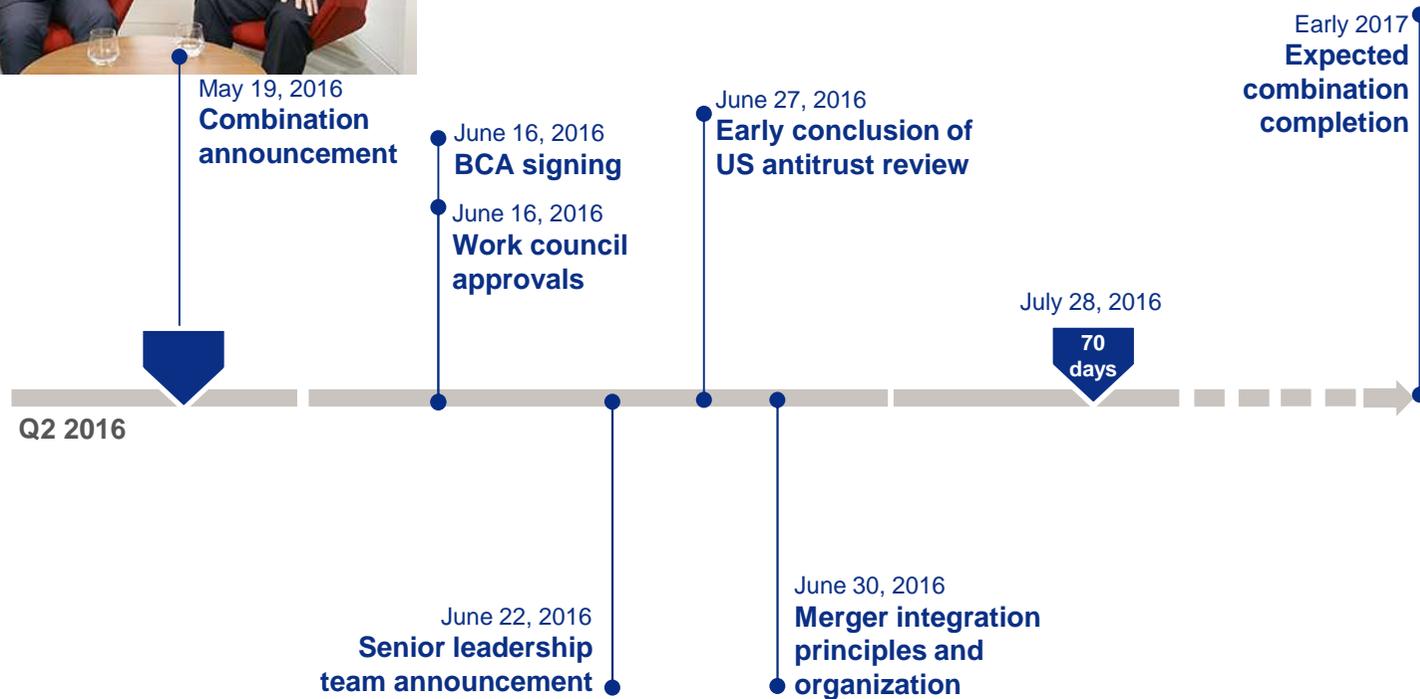
Builds a comprehensive and flexible offering across each market from concept to project delivery and beyond



Subsea	Products: best-in-class equipment and systems provider § Leading and highly complementary equipment offering ; scaling up best-in-class technology through enhanced R&D
	Projects: Unique capabilities throughout project life-cycle § From concept to project delivery and beyond ; setting new project economic standards
	Services: enhanced service proposition § Leveraging FMC Technologies' leading solutions to service a larger installed base; expanding scope of service offering
Onshore / Offshore	Strong midstream/downstream footprint § Leveraging further on Technip's engineering capabilities § From concept to technology to project delivery
Surface	Global product and service platform § Enhanced offering in North America § Strengthened international presence

Driving change by redefining the production and transformation of Oil & Gas

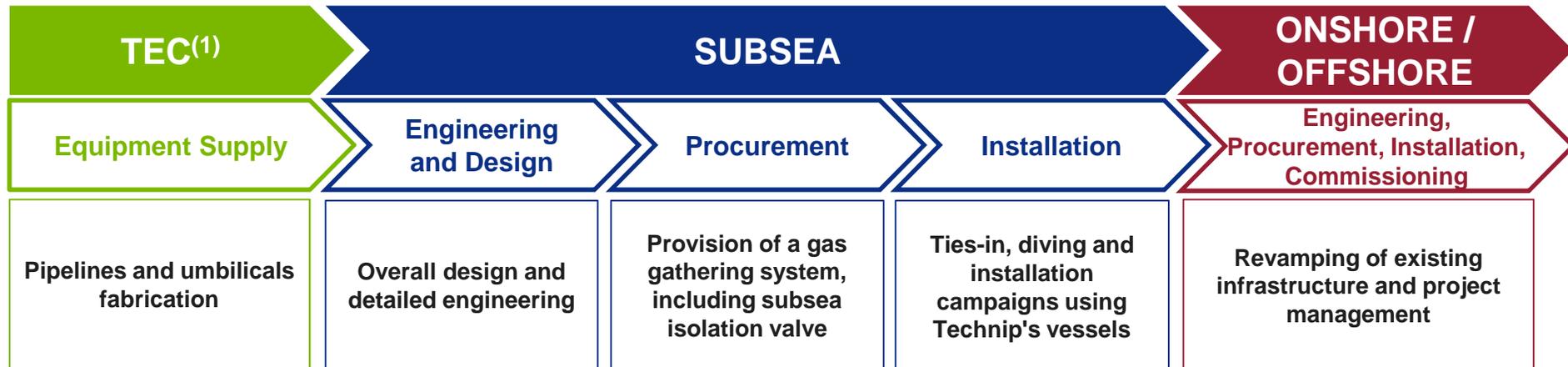
Good Progress on Technip and FMC Technologies Merger Process



Leveraging our Broad-based Solutions: Mellitah, Bahr Essalam

Project Overview

- § **Client:** Mellitah Oil & Gas, a consortium between National Oil Corporation and ENI
- § Major natural gas field development tied back to the Sabratha platform in the Central Mediterranean Sea
- § Operations to be performed from Malta



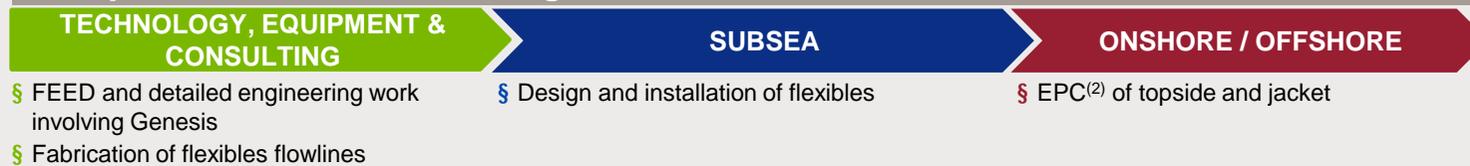
Vessel utilization and backlog visibility up to 2H 2018

Integrated Solutions: A Proven Model

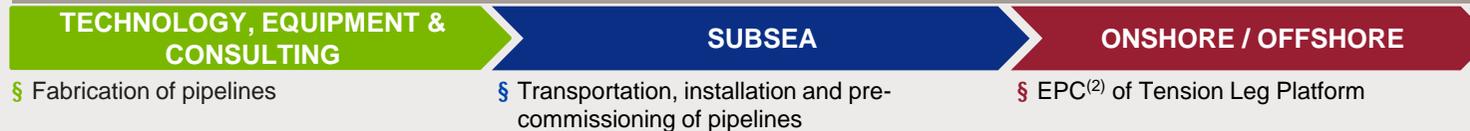
Jangkrik, ENI, Indonesia



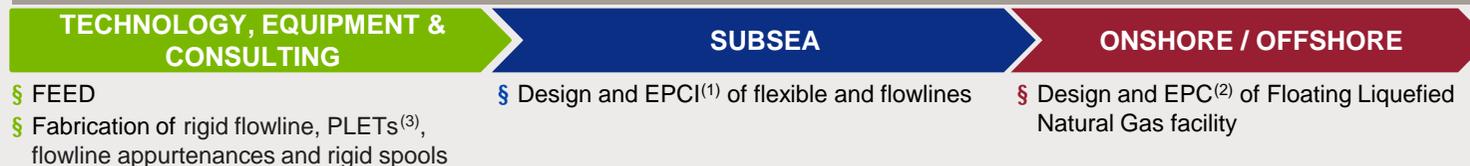
Juniper, BP, Trinidad & Tobago



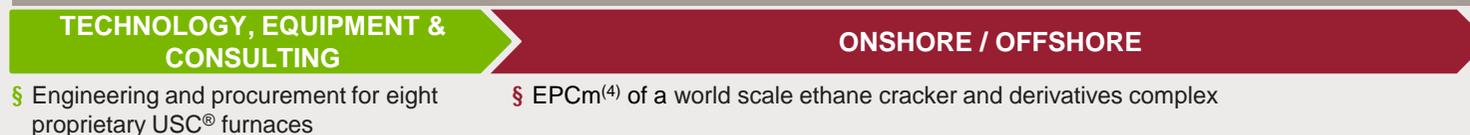
Malikai, Shell, Malaysia



Prelude FLNG, Shell, Australia



Ethane Cracker, Sasol, USA



(1) Engineering, Procurement, Construction and Installation

(2) Engineering, Procurement and Construction

(3) Pipeline End Termination

(4) Engineering, Procurement, and Construction management

Adapt to Resist and Shape the Future

FOCUS

LEADERSHIP

CLIENT INSIGHT



Design & deliver economically viable projects

COST STRUCTURE



Protect profitability and cashflow

BALANCE SHEET



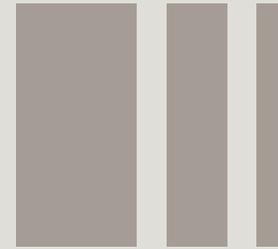
Solid partner for long term projects

BROAD-BASED OFFER



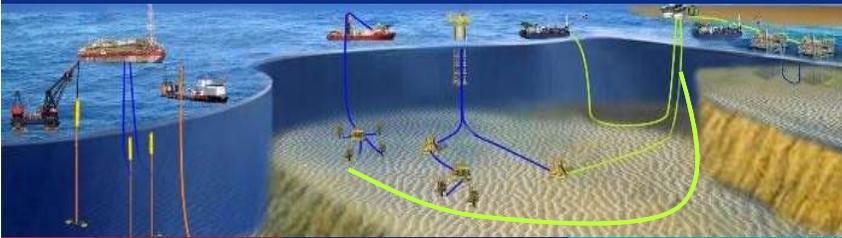
Secure and expand addressable market

Annex



Technip: World Leader Bringing Innovative Solutions to the Energy Industry

- § A world leader in project management, engineering and construction for oil & gas, chemicals and energy companies
- § ~32,500 people in 45 countries
- § 2015 Adjusted Revenue: €12 billion; Adjusted OIFRA⁽¹⁾: €802 million

Subsea			Onshore/Offshore	
				
Ultra-deep water infield lines	Deepwater infield lines	Deep-to-shore		
<p>§ Financials</p> <ul style="list-style-type: none"> § 2015 Adjusted Revenue: €5,876 million § Adjusted OIFRA⁽¹⁾: €851 million § Positive capital employed <p>§ Segment activity / Know-how</p> <ul style="list-style-type: none"> § Subsea field architecture & integrated subsea design § Manufacturing, Spooling & Installation pipelines § Project management: engineering, procurement, construction, logistics and installation using our high-end fleet 			<p>§ Financials</p> <ul style="list-style-type: none"> § 2015 Adjusted Revenue: €6,333 million § Underlying Adjusted OIFRA⁽²⁾: €218 million § Negative capital employed <p>§ Segment activity / Know-how</p> <ul style="list-style-type: none"> § Preliminary studies to detail design § Project management: engineering, procurement, construction § Technology supply and project management 	

Global Business with Unique Worldwide Footprint



Fully Integrated Business Model

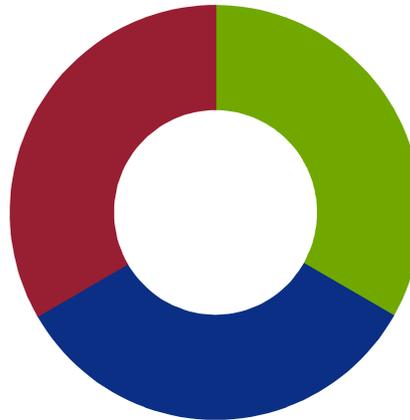


Onshore / Offshore Projects

- § Engineering Services
- § Engineering Procurement
- § Engineering Procurement Construction
- § Engineering Procurement & Construction Management
- § Maintenance

Technology, Equipment and Consulting

- § Vessel chartering
- § Manufacturing
- § Project Management Consultancy
- § Conceptual studies and FEED
- § Life of field conception
- § Technologies / Licensing



Financials
 2015 Revenue⁽¹⁾:
 ~€2,600 million
 2015 EBITDA⁽²⁾:
 ~€380 million

Subsea Projects

- § Engineering Procurement Construction
- § Engineering Procurement Construction Installation, using Technip vessels
- § Inspection Repair Maintenance

⁽¹⁾ Adjusted Revenue

⁽²⁾ Adjusted Operating Income from Recurring Activities after Income/(loss) of Equity Affiliates excluding Depreciation and Amortization

Technip Onshore Capabilities



Full Range of Expertise

Gas Monetization	Petrochemicals	Refining	Others
§ LNG ⁽¹⁾	§ Ethylene	§ Clean Fuels	§ Mining and Metals
§ NGL ⁽²⁾	§ Polyolefins	§ Grassroots	§ Infrastructures
§ GTL ⁽³⁾	§ Aromatics	§ Heavy Oil	§ Renewable Activities
§ Gas Treatment	§ Fertilizers	§ Upgraders	§ Life Sciences
		§ Hydrogen	§ Nuclear

Solid Reputation



Jinxi fertilizer plant, China



Midor refinery, Egypt

The LNG industry's longest-serving turnkey contractor

Global leader in the design and supply of hydrogen plant

50 years of experience in the oil refining sector

Largest cracking furnaces in the world (Yansab, KSA)

One of four ethylene licensors worldwide

One of the few with extensive experience in large scale GTL facilities

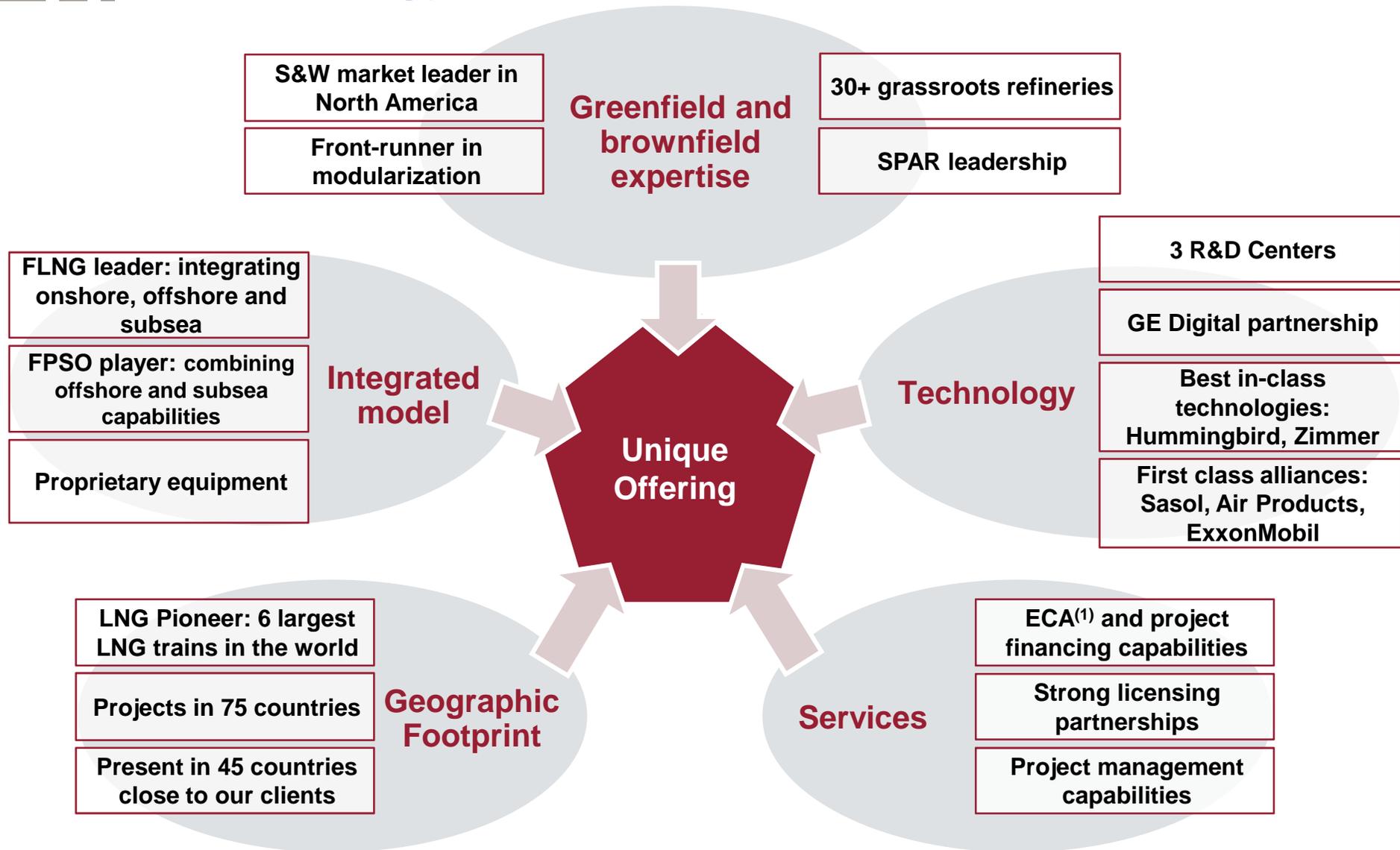
World leading technologies for Sulfuric, Phosphoric, Ammonia, Urea, Nitric acid and Ammonium Nitrate

(1) Liquefied Natural Gas

(2) Natural Gas Liquids

(3) Gas-to-liquid

Broad Capabilities Combining Know-how, Technology and Performance



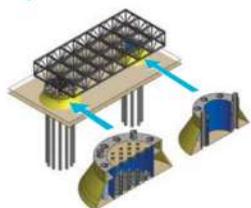
A Unique and Customized Product Range to Match Offshore Client Needs



Floating Platforms

FLNG	FPSO	Semi-Submersible	Spar	TLP
				
<ul style="list-style-type: none"> § Leader in FLNG § Combination of Onshore and Offshore technologies § Shell Prelude FLNG § Petronas FLNG Satu 	<ul style="list-style-type: none"> § Delivered some of the world's largest FPSOs § Total Akpo FPSO § Inpex Ichthys FPSO § Petrobras P58/P62/P70/P76 	<ul style="list-style-type: none"> § Designed its own semi-submersible platform § Petrobras P52/P51/P56 	<ul style="list-style-type: none"> § Leader in Spar design & delivery § Statoil Aasta Hansteen first Spar within the Arctic Circle § Shell Perdido: the world's deepest production Spar 	<ul style="list-style-type: none"> § Delivering our first TLP in Malaysia § Shell Malikai § CNOOC Lihua

Fixed Platforms

Conventional Jackets	Gravity Base Substructures (GBS)	Self-installing Platforms (TPG 500)	Artificial Islands
			
<ul style="list-style-type: none"> § Small and large conventional platforms with topsides installation by heavy lift vessel, floatover or crane § CTOC Cakerawala and Exxon Mobil East Area both with 18,000t topsides § RWE Cavendish 	<ul style="list-style-type: none"> § Designed GBS platforms with floatover topsides § Petronas Turkmenistan block 1 § Chevron Wheatstone 	<ul style="list-style-type: none"> § Designed the 3 largest self-installing TPG 500 production jack-up platforms in the world § Harding § Elgin § Shah Deniz 	<ul style="list-style-type: none"> § Designed facilities located on artificial islands in the Middle East and shallow water ice-prone areas § Total Kalamkas Sea Project Concept Study § Yamal LNG - Large onshore modules using offshore concepts



FLNG Leader with First Mover Advantage



Shell Prelude FLNG



- § LNG capacity: 3.6 mtpa
- § Field: Prelude, Western Australia

Project status:

- § Construction ongoing in Korea
- § Hull steel cut in October 2012
- § Launched hull in November 2013
- § First Topside installed in 2014
- § Turret mooring system and 135 meter flare installed onto hull in 2015
- § Furnace commissioning 2Q16

Petronas FLNG Satu



- § LNG capacity: 1.2 mtpa
- § Field: Offshore Malaysia

Project status:

- § Execution started in June 2012
- § Hull steel cut in June 2013
- § Launched hull on April 7, 2014
- § First topside installed September 2014
- § Naming ceremony on March 4th, 2016
- § Successful sail away on May 14th, 2016
- § Mooring chains connection, final positioning and riser installation completed

**Unique combination of Technip's technologies
and know-how from all of our business segments**

Technip

Onshore/Offshore: Diversified Projects and Worldwide Footprint



What we do	Example of projects
Gas Monetization Gas treatment LNG ⁽¹⁾ FLNG ⁽²⁾ GTL ⁽³⁾	§ Prelude FLNG, EPCI, Australia § Yamal LNG, EPC, Russia § Petronas FLNG Satu, Engineering, Malaysia
Refining Hydrogen Clean fuels Heavy oil upgraders	§ Burgas Refinery, EPC, Bulgaria § RAPID, UIO⁽⁴⁾, Malaysia § MIDOR Refinery, Early Works, Egypt
Petrochemicals Ethylene Polyolefins Aromatics Fertilizers	§ Braskem Ethylene XXI, EPC, Mexico § CPChem Polyethylene plants, EPC, USA § Sasol Ethane Cracker, EPCm, USA § Phu My Ammonia plant, EPC, Vietnam § Unipetrol Polyethylene plant, EPC, Czech Republic § DUSLO Ammonia plant, EPC, Slovakia



Yemen LNG, Yemen



Yamal LNG, Russia



Jubail, Saudi Arabia

⁽¹⁾ Liquefied Natural Gas

⁽²⁾ Floating Liquefied Natural Gas

⁽³⁾ Gas-to-Liquids

⁽⁴⁾ Utilities, Interconnecting and Offsites

Technology, Equipment and Consulting



How we built these businesses

Partnerships	Acquisitions	Capex	R&D
§ FMC Technologies	§ Stone & Webster	§ Asiaflex plant	§ Sustained investments in
§ RPS Group	Process Technology	§ Açu plant	2015: €86 million
§ Sasol GTL ⁽¹⁾	§ Zimmer	§ Le Trait upgrade	§ Innovation Technology
§ Badger - ExxonMobil	§ Marine Offshore	§ Newcastle upgrade	Centers in France and
§ PTA Alliance – BP		§ Brazilian PLSVs	Brazil

What they bring

A competitive differentiation in winning EPC(I) projects

An alternative to EPC(I) projects

Added-value throughout the project life-cycle

Different risk profile

Enabling technologies to unlock complex/marginal field developments

⁽¹⁾ Gas-To-Liquids

Integrated Subsea Solutions at Conceptual Stage



GENESIS (1)
Providing independent subsea architecture development and component selection

Subsea Field Architecture

- § Pre-FEED and FEED
- § Offshore field development studies
- § Innovative technology solutions for platform and subsea challenges

Technip

Proprietary Technologies

Electrically Trace Heated Pipe-in-pipe	In-line Monitoring Technologies
Umbilicals (Power & control)	Integrated Production Bundle

Integrating Technip subsea proprietary technologies and offshore platform know-how with third party processing equipment to provide innovative development

FORSYS SUBSEA (2)
Improving equipment and installation converge in subsea architecture

Integrated Subsea Design

- § Integrated concept selection phase of FEED, combining industry-leading technologies
- § Innovative technology solutions from Subsea Tree to Floater

(1) Genesis Oil & Gas Consultants, a wholly owned & fully independent subsidiary of Technip

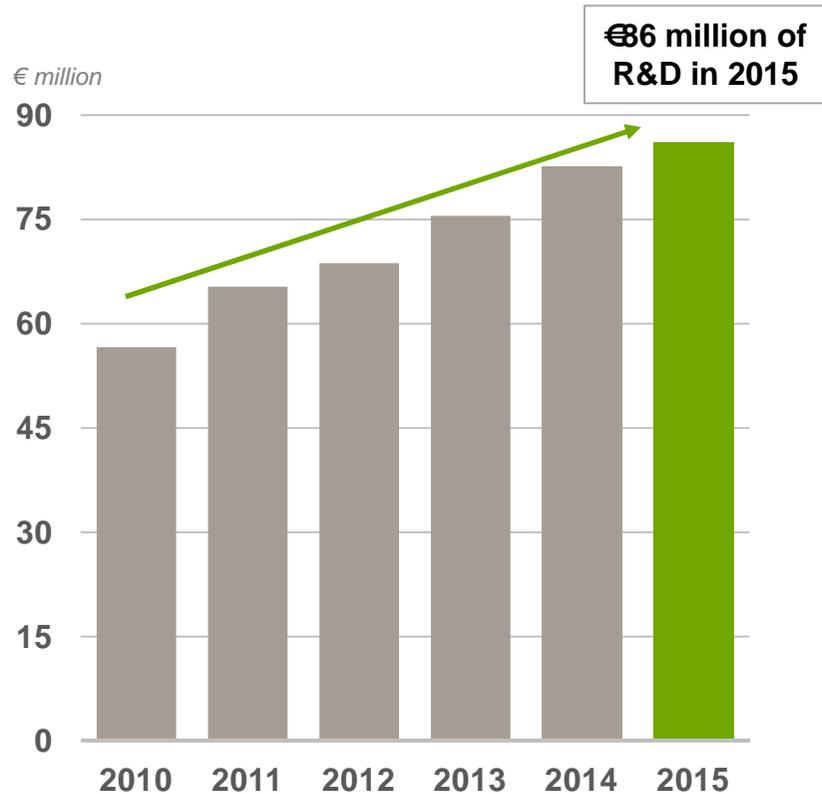
(2) Forsys Subsea, a 50/50 JV of Technip and FMC Technologies



Technology: A Clear Market Differentiator



Sustained R&D Investments

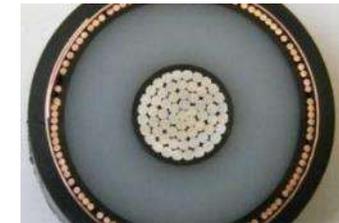


Examples of Subsea Technologies

§ Electrically Trace Heated Pipe-in-Pipe



§ AI Cable Power Umbilical

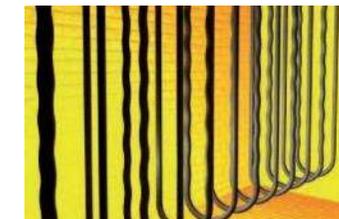


Examples of Process Technologies

§ DIESTA: Dual enhanced heat transfer surfaces for tubes in air fin coolers



§ Swirl Flow Tube technology

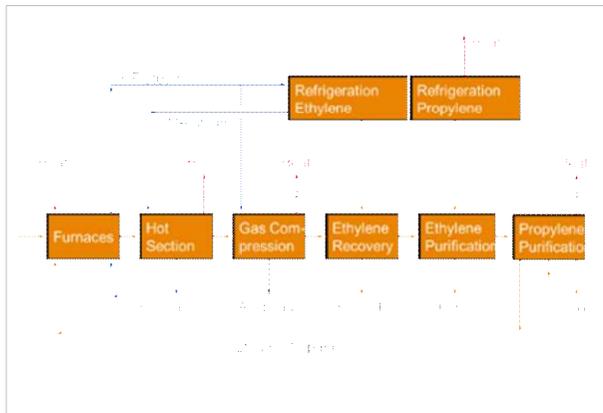


Technip Process Technology Diversifies Revenue Streams



Offering three types of services

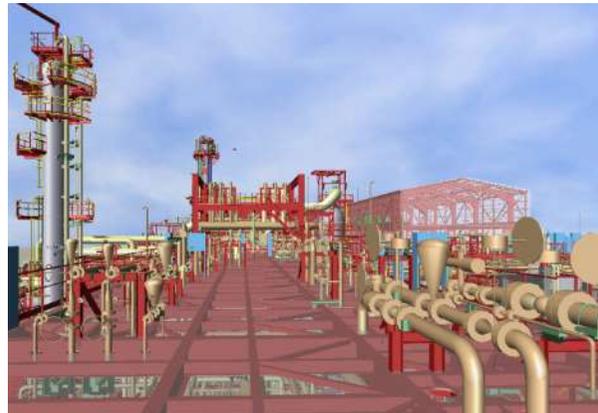
Licenses



§ Licensed proprietary technologies chosen at early stage of projects

<US\$5 million*

Process Design / Engineering



§ Process design packages / engineering to guarantee plant performance

§ Assistance to plant start-up and follow-up during plant production

<US\$50 million*

Proprietary Equipment



§ Design, supply and installation of critical proprietary equipment

~US\$50 million*

* Project size order of magnitude

Broad Offer of Technology, Equipment and Consulting Solutions



What we do	Example of on-going projects
Equipment Supply	<ul style="list-style-type: none"> § Libra and Lula Alto pre-salt flexible supply, Brazil § Block 15/06 East Hub umbilical supply, Angola
Early Involvement	<ul style="list-style-type: none"> § Shell frame agreement § Forsys FEEDs § Genesis
PMC ⁽¹⁾	<ul style="list-style-type: none"> § RAPID, Malaysia § Trans Adriatic Pipeline, European Market § Basra Refinery, Iraq
Technology and Licensing	<ul style="list-style-type: none"> § Kochi, Hydrogen reformer, India § Qingdao plant, EBSM⁽²⁾, China § Sasol Lake Charles Ethane cracker, USA § Unipetrol Polyethylene plant, Czech Republic § SP Olefins Ethylene plant, China § Glogow I Copper Smelter Optimization Project, Poland § Air Products Hydrogen plant in Baytown, USA



Le Trait, France



Refinery unit



Flexibras, Brazil

⁽¹⁾ Project Management Consultancy

⁽²⁾ Ethylbenzene Styrene Monomer

⁽³⁾ Purified Terephthalic Acid

Strategic Alliances and Partnerships to Reinforce our Position



Alliance with Heerema
for ultra-deepwater



Heerema's vessel Aegir

Integrated approach including
sub-surface expertise with
RPS Group



Exclusive alliance with

FMC Technologies

FORSYS
SUBSEA

Partnership with
for pipeline welding



Mobile spoolbase, USA



High Performing Fleet⁽¹⁾ Per Type of Vessel

Flexible Lay & Construction

9 vessels

- Deep Orient
- Deep Pioneer
- North Sea Atlantic
- North Sea Giant
- Skandi Africa
- Coral Do Atlantico
- Estrela Do Mar
- Skandi Niteroi
- Skandi Vitoria



Diving Multi Support Vessel

4 vessels

- Deep Arctic
- Wellservicer
- Orelia
- Olympic Challenger



S-Lay Heavy Lift

2 vessels

- Global 1200
- Global 1201



Rigid Reel Lay & J-Lay

3 vessels

- Apache II
- Deep Blue
- Deep Energy



 Wholly-owned/controlled  Jointly-owned  Leased

⁽¹⁾ As of June 30, 2016 - fleet of 18 vessels excluding 5 under construction: 4 PLSVs in Brazil, Deep Explorer (DSV)

⁽²⁾ Photo by Bjørn Ottosen, courtesy of North Sea Shipping

Flexibility in Fleet Management



	2013	2014	2015	2016-2017
 New			+1 (Deep Arctic)	+1 (Deep Explorer)
 Divested		-8	-2	-2
Wholly-owned	19 	11 	10 	9 
New		+2		+2
Divested			-1	
Jointly-owned	3 	5 	4 	6 
New		+1	+1 (Skandi Africa)	
Divested		-1	-1	-1-2
Leased	5 	5 	5 	3-4 
Under Construction	9	6	5	2
Total Fleet	36	27	24	20-21

Subsea: Multiple Projects Filling Plant & Assets Utilization

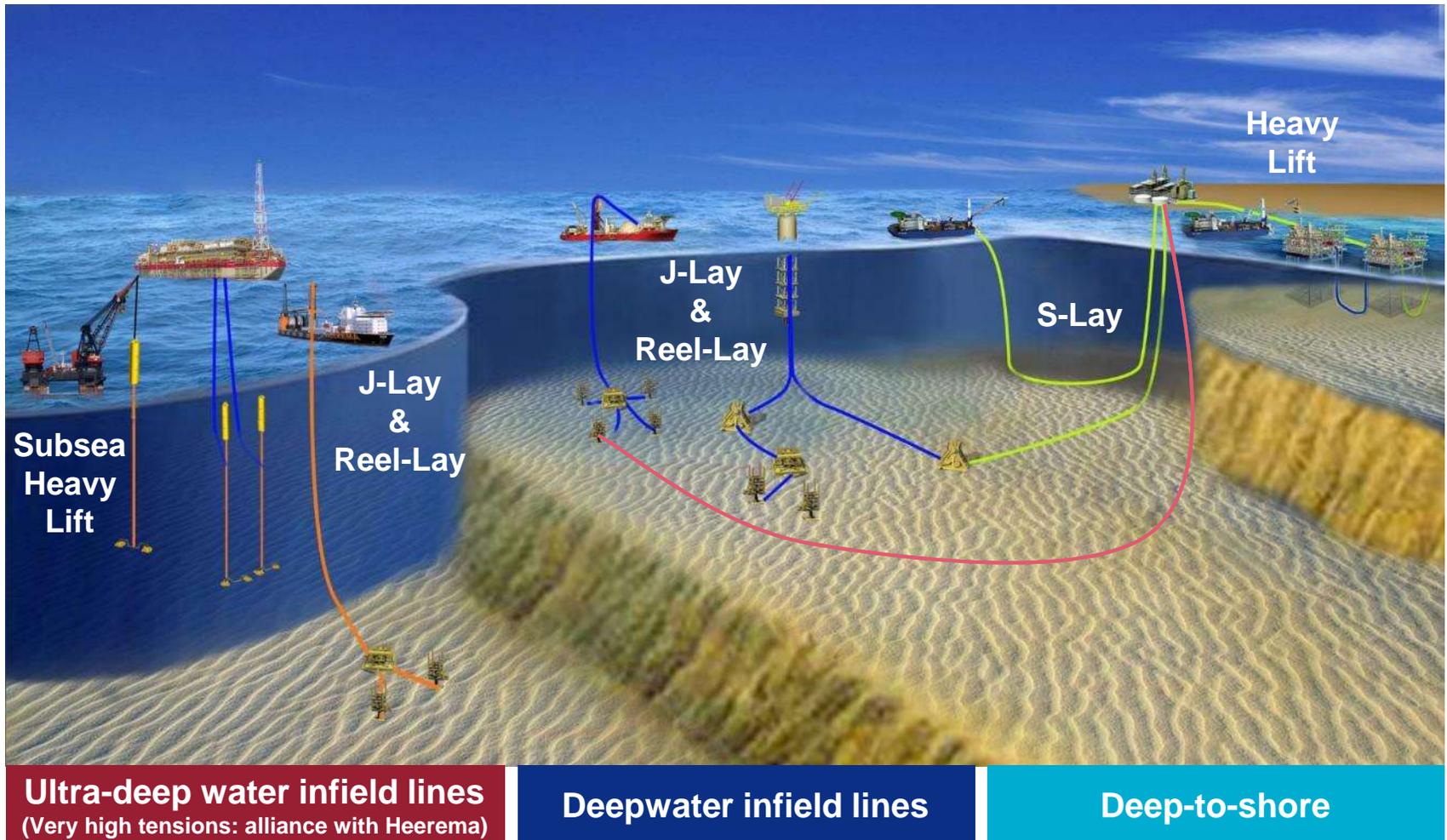


What we do	Example of on-going EPCI projects
Frontier Projects Ultra-deep water	<ul style="list-style-type: none"> § Stones, GoM § Odd Job, GoM § South Santa Cruz and Barataria fields, GoM
First Class Partnerships	<ul style="list-style-type: none"> § TEN, Ghana (with subsea 7) § Kaombo, Angola (Alliance with )
Vertical integration FEED Manufacturing EPC(I)	<ul style="list-style-type: none"> § Bahr Essalam, Mediterranean Sea § Quad 204, Scotland § Moho Nord, Congo § Juniper, Trinidad and Tobago § Jangkrik, Indonesia § Edradour, Shetlands § Johan Sverdrup and Oseberg Vestflanken, Norway



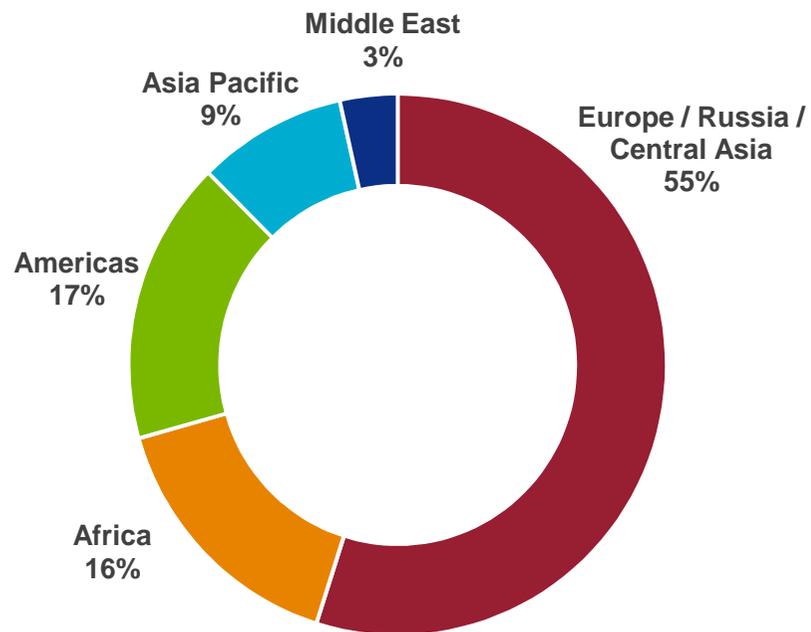


Broad Execution Capabilities in Subsea

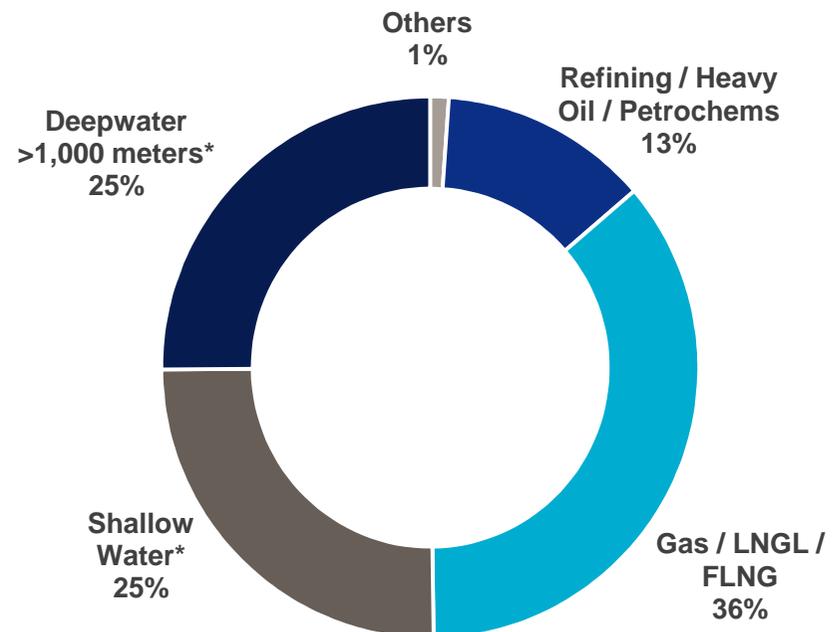


Worldwide Presence across Multiple Markets Addressing all Clients

Backlog of €13.5 billion diversified by geography and by market split



As of June 30, 2016



As of June 30, 2016

* Includes subsea & offshore

Pursue a Balance of Contract Sizes⁽¹⁾

Subsea	Onshore & Offshore
<p>§ €5.9 billion backlog</p> <p>§ Largest projects:</p> <ul style="list-style-type: none">§ Kaombo, <i>Angola</i>§ Jangkrik, <i>Indonesia</i>§ Moho Nord, <i>Congo</i>§ Bahr Essalam, <i>Mediterranean Sea</i> <p>§ 9 projects in €100 - 300 million</p> <ul style="list-style-type: none">§ Edradour, <i>Scotland</i>§ Mariscal Sucre Dragon APS, <i>Venezuela</i>§ Block 15/06, <i>Angola</i>§ Lula Alto, <i>Brazil</i>§ Prelude FLNG, <i>Australia</i> <p>§ ~45 projects in €10 - 100 million</p> <ul style="list-style-type: none">§ T.E.N., <i>Ghana</i>§ Quad 204, <i>UK</i>	<p>§ €7.7 billion backlog</p> <p>§ Largest projects:</p> <ul style="list-style-type: none">§ Yamal LNG, <i>Russia</i>§ Umm Lulu offshore facilities, <i>UAE</i> <p>§ 7 projects in €100 - 300 million</p> <ul style="list-style-type: none">§ Martin Linge platform, <i>Norway</i>§ Duslo ammonia plant, <i>Slovakia</i>§ Sasol ethane cracker EPCm, <i>USA</i>§ Unipetrol polyethylene plant, <i>Czech Republic</i>§ Juniper field, <i>Trinidad & Tobago</i> <p>§ 22 projects in €10 - 100 million</p> <ul style="list-style-type: none">§ CHS hydrogen plant, <i>USA</i>§ Phu My ammonia plant, <i>Vietnam</i>

⁽¹⁾ Backlog as of June 30, 2016. Long term charters not included, reflects the new application of IFRS 10, 11 & 12



Adjusted Consolidated Statement of Financial Position

€ million

	March 31, 2016	June 30, 2016
Fixed Assets	6,394.2	6,363.8
Construction Contracts – Amounts in Assets	699.1	647.8
Other Assets	3,904.2	4,127.4
Cash & Cash Equivalents	4,319.5	4,495.0
Total Assets	15,317.0	15,634.0
Shareholders' Equity	4,656.0	4,723.8
Construction Contracts – Amounts in Liabilities	2,020.6	2,036.0
Financial Debts	2,332.6	2,303.5
Other Liabilities	6,307.8	6,570.7
Total Shareholders' Equity & Liabilities	15,317.0	15,634.0

Technip: Long Term Partner⁽¹⁾

§ Serimax

A strategic partnership to invest in joint R&D programs and innovative reel-lay welding solutions to meet the growing technical challenges of projects

§ BP

Long-standing agreement in the purified terephthalic acid domain. Also the exclusive provider of the Inside Battery Limit FEED to BP for third-party licensing

§ COOEC

Combines the know-how, technical resources, complementary assets, commercial and financial capabilities of both companies to target deepwater EPCI SURF projects in China

§ ExxonMobil

Creation of a JV. Badger Licensing LLC to offer technology in the area of phenolics to produce cumene and bisphenol-A (BPA) and in the area of styrenics to produce ethylbenzene and styrene

§ FMC Technologies

Agreement to form an exclusive alliance and to launch Forsys Subsea, a 50/50 joint venture that will unite the skills and capabilities of two subsea industry leaders



§ Heerema

Alliance through combination of unique assets and engineering resources to help clients best address the fast growing subsea ultra-deepwater market

§ HQC

Two joint ventures to improve access to the European and Chinese procurement markets

§ MMHE

Long-term strategic collaboration to work jointly on onshore and offshore projects, designing and building offshore platforms, exchanging expertise and developing technology

§ Sasol

Front-end engineering services for future Sasol GTL projects

§ Shell

Agreement to enhance collaboration on the design, engineering, procurement, construction and installation of future FLNG facilities

§ Air Products

20-year milestone of the longest and most productive global hydrogen alliance supporting the oil and gas industry

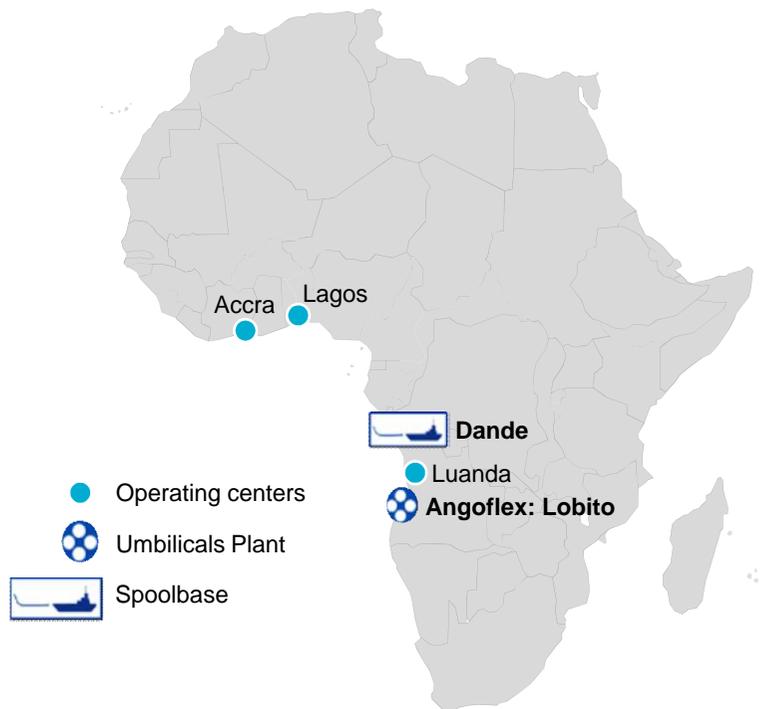
Technip in Africa

Assets & Activities

- § 1st office founded in 1995
- § Engineering & project management centers
- § Spoolbase: Dande, *Angola*
- § Umbilical manufacturing plant: Angoflex, *Lobito, Angola*
- § Strong national content
- § Ultra-deep water projects requiring technical innovation

Key Projects

- § GirRI Phase 1 and 2, *Angola*
- § Egina flexible pipe supply, *Nigeria*
- § Moho Nord, *Congo*
- § T.E.N., *Ghana*
- § Block 15/06, *Angola*
- § Kaombo, *Angola*
- § Bahr Essalam, *Mediterranean Sea*



Dande spoolbase, *Angola*



Angoflex, *Lobito*



Technip in Asia Pacific

Assets & Activities

- § **Founded in 1982**
- § **Successful partnerships and alliances with COOEC, HQC & MMHE**
- § **Engineering & project management centers**
- § **Flexible/umbilical manufacturing plant: Asiaflex, Tanjung Langsat, Malaysia, 1st and only one in Asia**
- § **Logistic base: Batam, Indonesia**
- § **Fabrication yard: MHB⁽¹⁾, Malaysia, with solid platform track record**
- § **Vessels: G1201⁽²⁾, Deep Orient**



Prelude FLNG, Australia



Asiaflex, Malaysia

Key Projects

- § Prelude FLNG, Australia
- § Wheatstone, Australia
- § Block SK 316, Malaysia
- § Jangkrik, Indonesia
- § RAPID, Malaysia
- § Bangka, Indonesia
- § Phu My Ammonia plant, Vietnam
- § Layang, Malaysia
- § Petronas FLNG Satu, Malaysia
- § SP Olefins Ethylene plant, China



Technip in Middle East

Key Projects

- § Halobutyl elastomer plant, *Saudi Arabia*
- § Umm Lulu package 2, *UAE*
- § FMB platforms, *Qatar*
- § Nasr Phase II Full Field Development, *UAE*
- § Basra Refinery Upgrading Project, *Iraq*
- § STAR Reformer Supply, *Turkey*
- § Saudi Kayan Petrochemical Complex, *Saudi Arabia*

Assets & Activities

- § **Founded in 1984**
- § **Engineering & project management centers**
- § **Wide range of services:** from conceptual and feasibility studies to lump-sum turnkey projects
- § **Construction methods center & supervision hub**



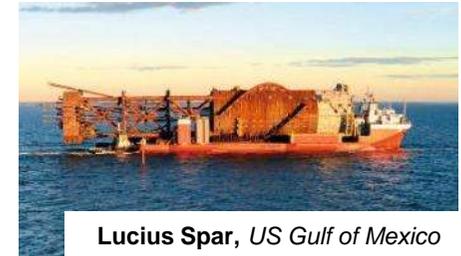
Technip in North America⁽¹⁾

Assets & Activities

- § **Founded in 1971**
- § **Engineering & project management centers with Subsea, and Onshore/Offshore capabilities**
- § **Spoolbase**
§ Mobile, Alabama
- § **Umbilicals plant**
§ Technip Umbilicals Inc, Channelview, Texas
- § **Vessels:** Deep Blue

Key Projects

- § Sasol ethane cracker, *Louisiana, USA*
- § CPChem, Polyethylene Plants, *Texas, USA*
- § Juniper, *Trinidad and Tobago*
- § Blind Faith 2, *US Gulf of Mexico*
- § Odd Job Deepwater Project, *US Gulf of Mexico*
- § CHS Laurel Hydrogen Plant, *Montana, USA*
- § South Santa Cruz and Barataria, *US Gulf of Mexico*
- § Air Products Hydrogen plant, *Baytown, USA*



⁽¹⁾ Including Canada

Technip in North Sea Canada

Assets & Activities

- § 1st office founded in 1978
- § Engineering & project management centers
- § **Spoolbases**
 - § Orkanger, Norway
 - § Evanton, Scotland
- § **Steel tube/thermoplastic umbilical plant**
 - § Technip Umbilicals Ltd, Newcastle, UK
- § **Yard:** Pori, Finland, specialized in Spar platforms fabrication
- § **Vessels:**



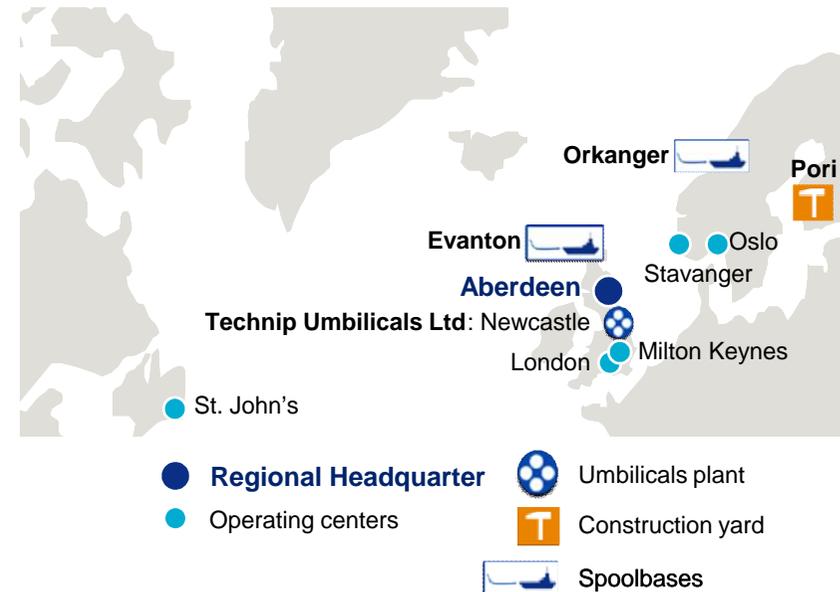
Apache II



Deep Arctic

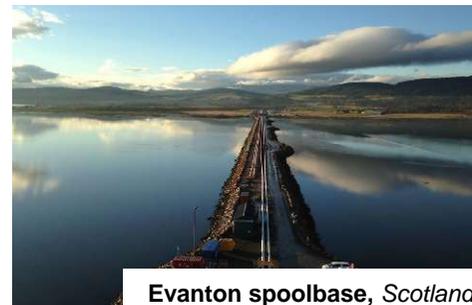


Deep Energy



Key Projects

- § Åsgard Subsea Compression, Norway
- § Edradour & Glenlivet, Scotland
- § Kraken, Scotland
- § Valdemar & Roar Gas Lift, Denmark
- § Quad 204, Scotland
- § Johan Sverdrup & Oseberg Vestflanken, Norway



Evanton spoolbase, Scotland



Newcastle plant, UK

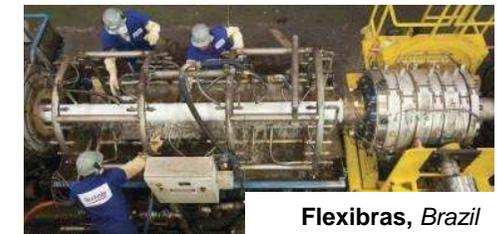
Technip in Brazil

Assets & Activities

- § **Founded in 1977**
- § **Exceeds national content requirements**
- § **Operational discipline**
- § **Flexible supply expertise**
- § **Wide range of assets:**
 - § High-end manufacturing plants: Vitória and Açú (world's most technologically advanced plant)
 - § 9 Flexible Pipelay vessels (PLSVs) on long-term charters⁽¹⁾
- § **Commitment to R&D:** taking pre-salt development further
- § **Vertical integration:** providing supply chain & logistic solutions

Key Projects

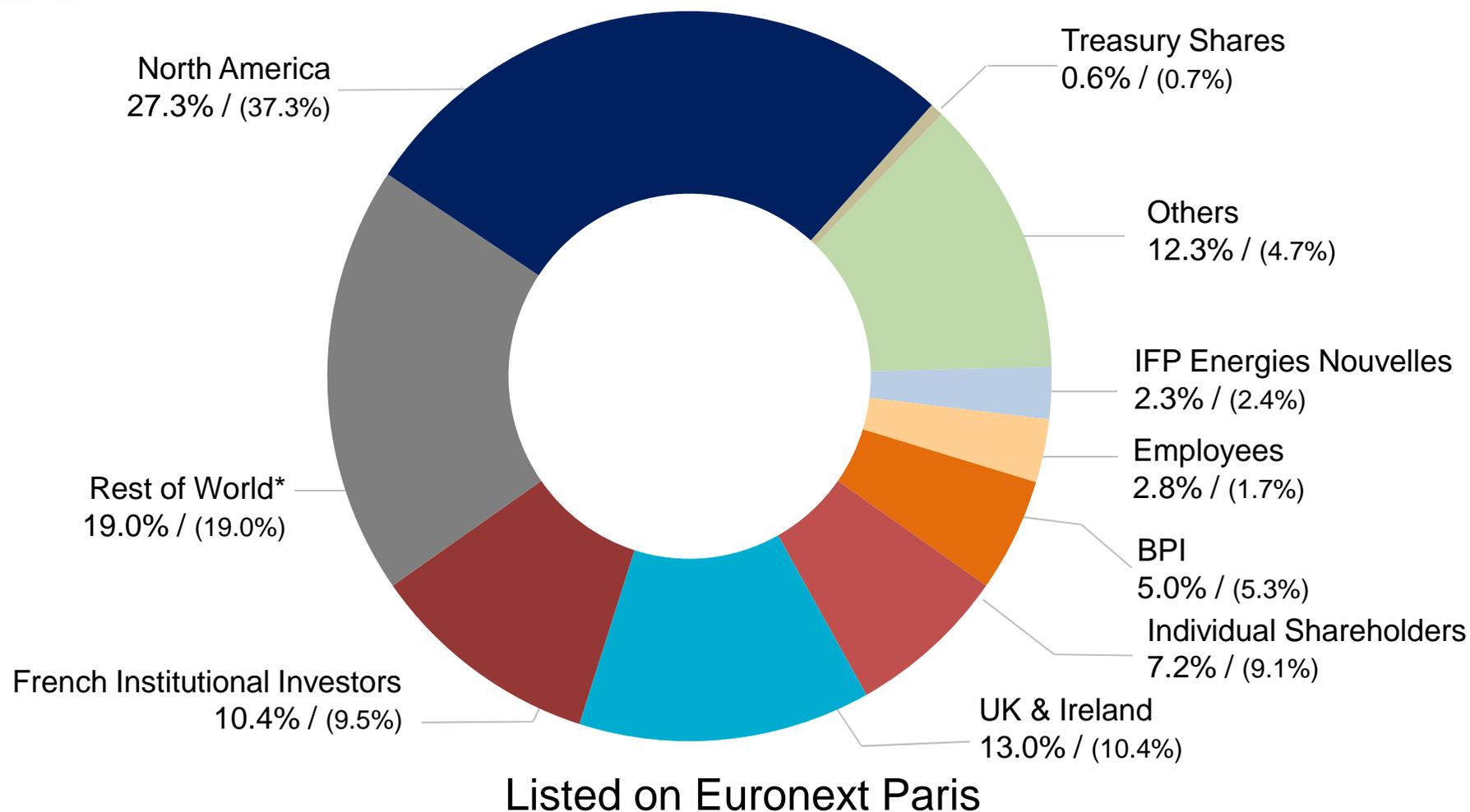
- § Flexible pipe supply for ultra-deep pre-salt developments: **Sapinhoá & Lula Nordeste, Iracema Sul, Sapinhoá Norte & I5, Iracema Norte, Lula Alto, Libra EWT⁽²⁾**



⁽¹⁾ including four under construction & four Brazilian-flagged

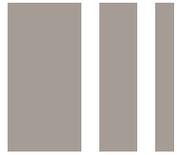
⁽²⁾ Extended well test

Shareholding Structure, May 2016 (November 2015)



Source: Nasdaq, Shareholder Analysis, May 2016

* Andorra, Australia, Austria, Bahrain, Belgium, China, Croatia, Cyprus, Denmark, Finland, Germany, Greece, Hong Kong SAR, Ireland, Italy, Japan, Korea, Rep. (South), Kuwait, Liechtenstein, Luxembourg, Malaysia, Monaco, Netherlands, Norway, Portugal, Saudi Arabia, Singapore, Slovenia, South Africa, Spain, Sweden, Switzerland, Taiwan and United Arab Emirates



Technip's Share Information

TEC
LISTED
EURONEXT

ISIN: FR0000131708

Bloomberg: TEC FP

Reuters: TECF.PA

SEDOL: 4874160

OTC ADR ISIN: US8785462099

OTCQX: TKPPY

Convertible Bonds:

OCEANE 2011 ISIN: FR0011163864



ROBECOSAM
Sustainability Award
Industry Leader 2016

MEMBER OF

Dow Jones
Sustainability Indices

In Collaboration with RobecoSAM

Technip



OTC QX30

§ **Technip has a sponsored Level 1 ADR**

§ **Bloomberg ticker: TKPPY**

§ **CUSIP: 878546209**

§ **OTC ADR ISIN: US8785462099**

§ **ADR ratio: 1 ORD: 4 ADRs**

§ **Depository bank:**

§ Citibank Shareholder Services

§ **Depository bank contacts:**

§ ADR broker helpline:

§ London: +44 207 547 6500
michael.woods@citi.com

§ New York: +1 212 723 4483
michael.oleary@citi.com

§ ADR website: <https://www.citiadr.idmanagedsolutions.com/stocks>

§ Depository bank's local custodian: Citibank International Limited