

Barclays CEO Energy-Power Conference

Reshaping Our Future

September 3, 2019



Disclaimer

Forward-looking statements

We would like to caution you with respect to any "Forward-looking statements" made in this presentation as defined in Section 27A of the United States Securities Act of 1933, as amended, and Section 21E of the United States Securities Exchange Act of 1934, as amended. Words such as "expect," "plan," "intend," "would," "will," and similar expressions are intended to identify forward-looking statements, which are generally not historical in nature, and include any statements with respect to the potential separation of the Company into RemainCo and SpinCo, the expected financial and operational results of RemainCo and SpinCo after the potential separation and expectations regarding RemainCo's and SpinCo's respective businesses or organizations after the potential separation.

Such forward-looking statements involve significant risks, uncertainties and assumptions that could cause actual results to differ materially from our historical experience and our present expectations or projections, including the following known material factors: risks associated with the impact or terms of the potential separation; risks associated with the benefits and costs of the potential separation, including the risk that the expected benefits of the potential separation will not be realized within the expected time frame, in full or at all; risks that the conditions to the potential separation, including regulatory approvals and consultation of employee representatives, will not be satisfied and/or that the potential separation will not be completed within the expected time frame, on the expected terms or at all; the expected tax treatment of the potential separation, including as to shareholders in the United States or other countries; changes in the shareholder bases of the Company, RemainCo and SpinCo, and volatility in the market prices of their respective shares; risks associated with any financing transactions undertaken in connection with the potential separation; the impact of the potential separation on our businesses and the risk that the potential separation may be more difficult, time-consuming or costly than expected, including the impact on our resources, systems, procedures and controls, diversion of management's attention and the impact on relationships with customers, governmental authorities, suppliers, employees and other business counterparties; unanticipated changes relating to competitive factors in our industry; our ability to timely deliver our backlog and its effect on our future sales, profitability, and our relationships with our customers; our ability to hire and retain key personnel; U.S. and international laws and regulations, including existing or future environmental or trade/tariff regulations, that may increase our costs, limit the demand for our products and services or restrict our operations; disruptions in the political, regulatory, economic and social conditions of the countries in which we conduct business; downgrade in the ratings of our debt could restrict our ability to access the debt capital markets; and such other risk factors as set forth in our filings with the U.S. Securities and Exchange Commission and in our filings with the Autorité des marchés financiers or the U.K. Financial Conduct Authority.

We caution you not to place undue reliance on any forward-looking statements, which speak only as of the date hereof. We undertake no obligation to publicly update or revise any of our forward-looking statements after the date they are made, whether as a result of new information, future events or otherwise, except to the extent required by law.



Successful merger and outstanding performance

Merger extended subsea leadership with integrated model

- Redefined subsea economics resulting in a transformation of the industry
- iEPCI™ model has become the industry standard
- Advanced technology development and innovation across a broader scope

Onshore/Offshore positioned for independent success

- Industry-leading performance through the successful delivery of landmark projects
- Order inbound provides unprecedented backlog to support future growth
- Well-positioned to capitalize on growth in natural gas consumption (LNG, ethylene)

Transaction to drive additional value of the two businesses

Creating two diversified pure-play market leaders

RemainCo

- Proven winning strategy for Subsea
- Greater opportunity for integration in surface production

SpinCo

- Will capitalize on operational performance and strength in backlog
- Leadership in LNG; opportunities in biofuels, green chemistry and other energy alternatives

Strategic Rationale

- Diverging customer bases
- Distinct and compelling market opportunities
- · Strong balance sheets and tailored capital structures
- · Distinct business profiles with differentiated investment appeal
- Increased management focus
- Enhanced ability to attract, retain and develop talent

Each business will be uniquely positioned to achieve even greater success



Transaction summary

Creating two diversified pure-play market leaders:

- SpinCo, a leading E&C player, poised to capitalize on the global energy transition
- RemainCo, a fully-integrated technology and services provider, continuing to drive energy development

Pursuing tax free spin of SpinCo for certain shareholders where permissible, including the United States

Anticipating investment grade credit metrics for both entities

Expect transaction to be completed in first half of 2020, subject to customary conditions and final Board approval



TechnipFMC – Creating two undisputed industry leaders

RemainCo

Unlocking value, realizing potential



Revenue: \$7 billion^{1,2}

Backlog: \$10 billion^{1,3}

Listings: NYSE, Euronext Paris

HQ: Houston; Domicile: United Kingdom

Management: Chairman and CEO Doug Pferdehirt

CFO Maryann Mannen

Employees: ~22,000

SpinCo

Capitalizing on structural growth trends



Revenue: \$6 billion^{1,2}

Backlog: \$19 billion^{1,3}

Listing: Euronext Paris

HQ: Paris; Domicile: Netherlands

Management: CEO-elect Catherine MacGregor

CFO-elect Bruno Vibert

COO-elect Marco Villa

Employees: ~15,000





^{1.} In accordance with U.S. generally accepted accounting principles (GAAP). Following separation, RemainCo and SpinCo will be subject to immaterial carve-out adjustments.

^{2.} As of July 24, 2019. For RemainCo, midpoint of TechnipFMC 2019e revenue guidance for Subsea (\$5.7B) and Surface Technologies (\$1.7B). For SpinCo, midpoint of TechnipFMC revenue guidance for Onshore/Offshore.

As of June 30, 2019. For RemainCo, backlog includes Subsea (\$8.7B consolidated, \$0.9B non-consolidated) and Surface Technologies (\$0.4B). For SpinCo, backlog includes Onshore/Offshore (\$16.6B consolidated, \$2.8B non-consolidated).

RemainCo – an integrated production-focused leader Company overview



Pioneered proven fully-integrated Subsea model delivering sustainable improvements in project economics



#**1**

#1
Precision robotics



Implementing Subsea model in surface production to drive similar success



Uniquely positioned for growth in deepwater, conventional and unconventionals

\$7B

>50%
Of offshore production flows through our technology

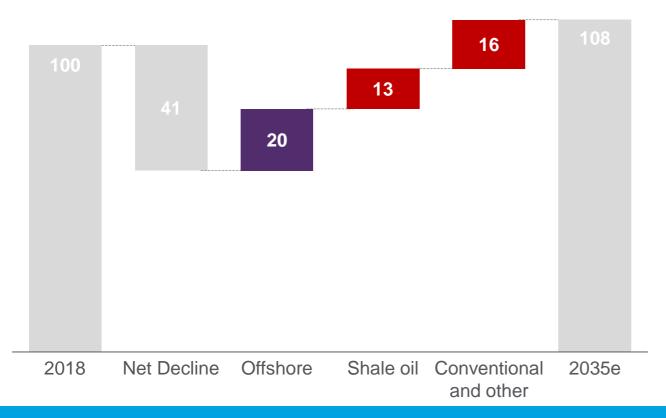
~22K
Employees;
HSE is top priority



Positioned to meet growing demand

Liquids production

Crude, condensate and natural gas liquids; MMb/d



RemainCo uniquely positioned across all 3 resource classes

Source: TechnipFMC, McKinsey & Company Energy Insights: Global Energy Perspective, January 2019



49MMb/d of new liquids production is required to meet expected demand

Offshore

- Subsea industry leader
- Proven success with integrated subsea commercial model
- Differentiated by proprietary technologies

Shale oil and conventional

- Leader in conventionals
- Leverage learnings from integrated commercial model
- Capitalize on Subsea technology innovation

iEPCI™ – The industry standard

iEPCI™ is a structural transformation

Integrated awards to TechnipFMC are growing in both value and as a percentage of Subsea orders



- Widespread adoption of integrated model across regions and clients
- · Integrated awards a growing proportion of Subsea order inbound
- iEPCI™ provides a differentiated growth engine for TechnipFMC

iEPCI™ acceleration

\$3B+

iEPCI™ awards as of August 26, 2019

New
iEPCI™ projects
in 2019

Repeat iEPCI™ customers New iEPCI™ alliances

- iFEED™ conversion drives iEPCI™ momentum
- iEPCI™ >50% of TechnipFMC Subsea orders in first half of 2019
- Expanding the iEPCI™ reach with new customers and alliances



iProduction™ leadership

Subsea

Proven playbook

- iEPCI™
- Subsea 2.0™
- Alliances



Commercial model

Technology

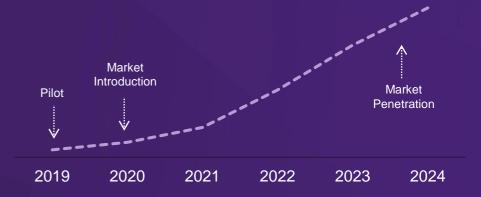
Client intimacy

Surface Technologies

Significant opportunity

- Integrated commercial model
- Technology transfer from Subsea
- Alliances

Market capital expenditures for surface >2x that of subsea



Applying proven integrated approach from Subsea to capture the significant opportunities in surface production



SpinCo – a differentiated E&C leader Company overview



World-class execution supported by highly experienced engineers



Leading market positions



Unrivaled product and technology portfolios



Demonstrated ability to manage the most complex projects



Proven record of success

\$19B Backlog

>20% Of operating LNG capacity¹

>25 Leading proprietary technologies

Revenue

In Ethylene and Hydrogen (installed base) ~15K Employees;

HSE is top priority

Percentage is based on 89 / 406 Mtpa of TechnipFMC delivered and operating / industry operating capacity as of July 2019; source: IHS.



Growth potential driven by LNG market leadership

Market leadership

105_{Mtpa} >20%

Global production delivered

Of operating LNG capacity

7.8_{Mtpa}

World's largest LNG trains delivered

50 year track record in LNG

- World's first LNG Algeria (1964)
- World's largest LNG trains Qatar
- Largest Arctic project Yamal

Pioneer in floating LNG (FLNG)

- · World's first FLNG delivered Petronas Satu in Malaysia
- World's largest floating vessel Shell Prelude in Australia
- New frontier Eni Coral in Mozambigue

Diversity in projects and technologies



Pioneer in modularization

- Onshore LNG trains on an unprecedented scale
- Greater cost and schedule certainty in extreme locations



Next generation mid-scale LNG

- Economic solutions for smaller reserves (1-3 Mtpa)
- Standardized, modularized design enables repeatability



Pioneer in next generation FLNG

- Liquefaction engineered for minimal footprint
- Split construction to minimize module integration



Proven disciplined operating model

Risk and safety management

Early engagement

Project selectivity

Technology and innovation

Project execution



Consistency in financial performance



Best-in-class profitability though the cycle



Creating two industry leaders

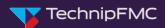
Distinct and compelling market opportunities

Unique business profiles with differentiated investment appeal

Strong balance sheets and tailored capital structures

Focus, agility and strategic flexibility

Continuing to reshape the energy industry and create value for all stakeholders



TechnipFMC