
**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

**Pursuant to Section 13 or 15 (d) of the
Securities Exchange Act of 1934**

Date of Report (Date of earliest event reported)
December 1, 2006

FMC TECHNOLOGIES, INC.

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction
of incorporation)

1-16489
(Commission File Number)

36-4412642
(I.R.S. Employer
Identification No.)

1803 Gears Road, Houston, TX 77067
(Address of principal executive offices) (Zip Code)

(281) 591-4000
Registrant's telephone number, including area code

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- ☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - ☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - ☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - ☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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SECTION 7 – Regulation FD**ITEM 7.01 REGULATION FD DISCLOSURE.**

Peter D. Kinnear, President and Chief Operating Officer of FMC Technologies, Inc. will make a presentation at the Capital One Southcoast Energy Conference in New Orleans on Monday, December 4, 2006.

Slides containing information to be presented at this conference are attached hereto as an exhibit to this report and are incorporated herein in their entirety by this reference. These slides may also be accessed at the Company's website (www.fmctechnologies.com). This information is being furnished under Item 7.01 of Form 8-K and is not deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, is not subject to the liabilities of that section and is not deemed incorporated by reference in any filing under the Securities Act of 1933, as amended. The posting and furnishing of this information is not intended to, and does not, constitute a determination by FMC Technologies, Inc. that the information is material or that investors should consider this information before deciding to buy or sell FMC Technologies, Inc. securities.

SECTION 9 – Financial Statements and Exhibits**ITEM 9.01 FINANCIAL STATEMENTS AND EXHIBITS.**

(d) Exhibits:

99.1 Slides for the FMC Technologies, Inc. presentation on December 4, 2006

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

FMC TECHNOLOGIES, INC.

By: /s/ William H. Schumann, III
Senior Vice President and Chief Financial Officer

Date: December 1, 2006



2006 Capital One Southcoast Energy Conference

Presenters:

Peter D. Kinnear

President and COO

Director of Investor Relations and Corporate Communications

Maryann T. Seaman

(281) 591-4080 Houston

maryann.seaman@fmcti.com

These slides and the accompanying presentation contain “forward-looking” statements which represent management’s best judgment as of the date hereof, based on currently available information. Actual results may differ materially from those contained in such forward-looking statements.

The Company’s periodic reports filed under the Securities Exchange Act of 1934 include information concerning factors that may cause actual results to differ from those anticipated by these forward-looking statements. The Company undertakes no obligation to update or revise these forward-looking statements to reflect new events or uncertainties.

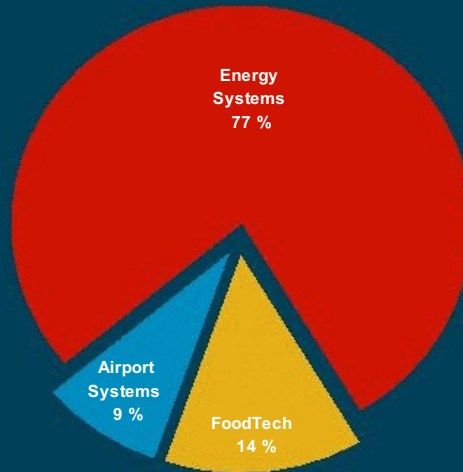
Although the Company reports its results using GAAP, the Company uses non-GAAP measures when management believes those measures provide useful information for its stockholders.

The Appendices to this presentation provide reconciliations to GAAP for any non-GAAP measures referenced in today’s presentation.

FMC Technologies at a Glance

2006 Q3 YTD Revenue: \$2.7 Billion

- Subsea Trees
- Subsea Controls
- Subsea Production Systems
- Surface Wellheads
- Floating Production Systems
- Separation Systems
- Fluid Control
- Loading Systems
- Measurement Solutions



Revenue from Continuing Operations



- Loaders
- Deicers
- Boarding Bridges
- RampSnake



- Citrus Extractors
- Freezing Systems
- Food Processing Systems

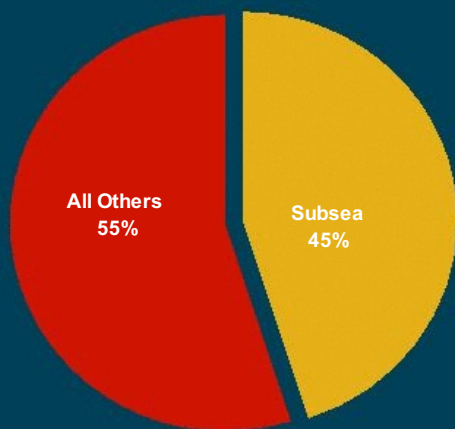


FMC Technologies

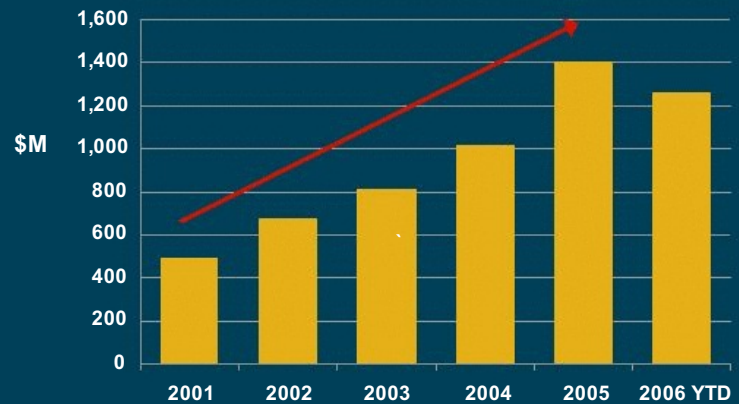
Subsea Production Systems

30% Compounded Annual Growth

2005 FTI Revenues



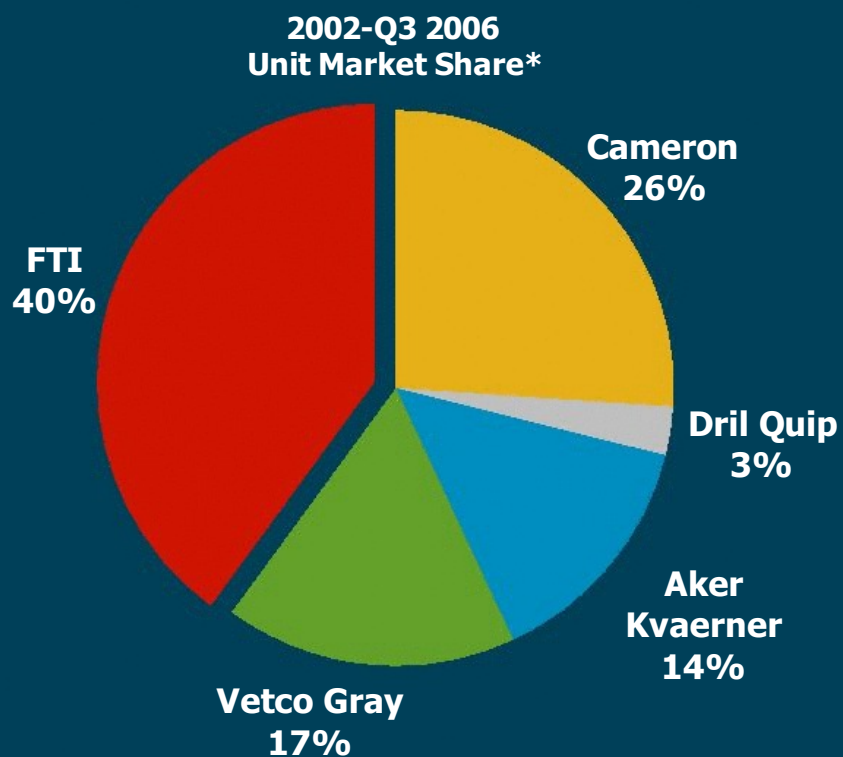
Subsea Revenue



Subsea is Our Largest And Fastest Growing Business

Subsea Production Systems

Market Leader



*Source: Quest Offshore Resources October 2006

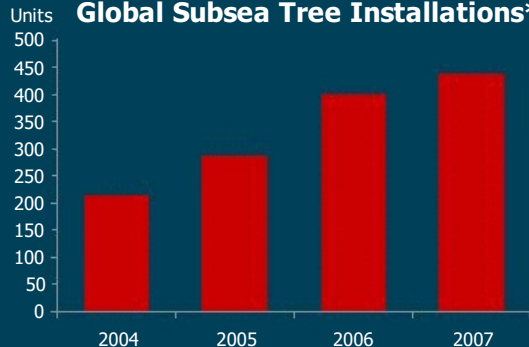
Major Subsea Project Opportunities

Greater than \$150M Over the Next 15 Months

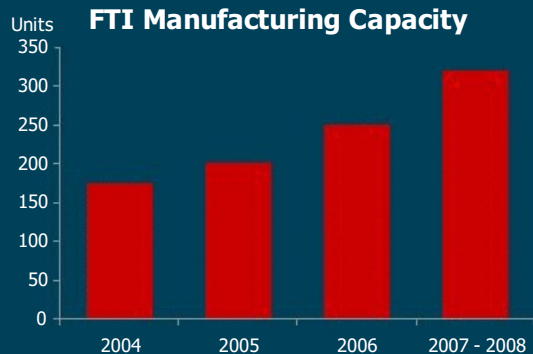
<u>Operator</u>	<u>Project</u>	<u>Location</u>	<u>No of Trees</u>	<u>Estimated Value</u>
Shell	Perdido	GoM	25	220
Shell	BC-10	Brazil	20	200
Statoil	Gjoa	Norway	12	250
Chevron	Gorgon	Australia	12	250
BP	Skarv	Norway	15	240
Shell	Gumusut	Malaysia	30	150
ExxonMobil	Bosi	Nigeria	17	200
Shell	Bonga SW	Nigeria	28	300
BP	Block 31	Angola	36	300
Total	Pazflor	Angola	46	700
Total	Usan	Nigeria	40	400
Chevron	Jack	GoM	24	200
Total Major Project Awards			305	\$ 3,410

Capacity Increases to Meet Tree Demand

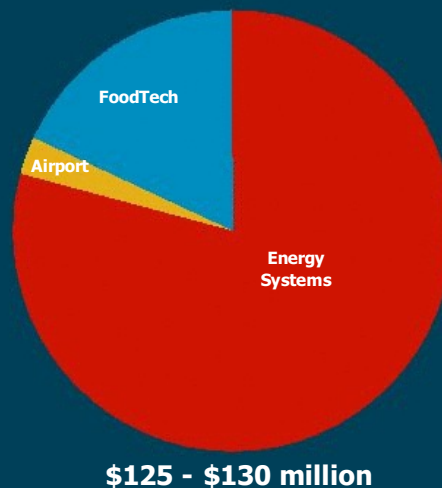
Global Subsea Tree Installations*



FTI Manufacturing Capacity



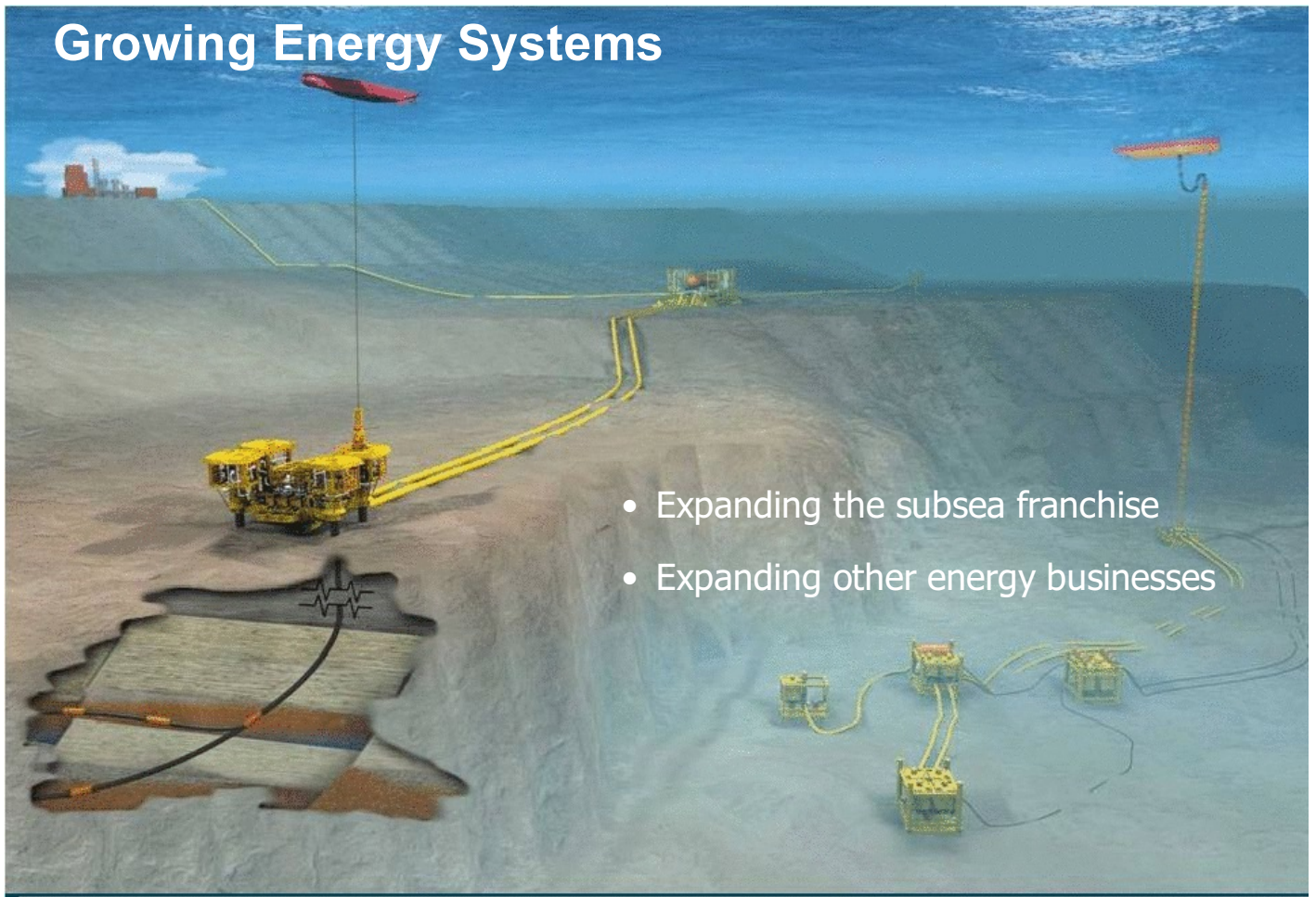
Capital Spending Projections for 2006



\$125 - \$130 million

*Source: Quest Offshore Resources Inc. Sept. 2006

Growing Energy Systems



- Expanding the subsea franchise
- Expanding other energy businesses

Expanding the Subsea Franchise

Light Well Intervention



Subsea Processing



Subsea Separation



Gas Compression

Light Well Intervention

Increased Oil Recovery

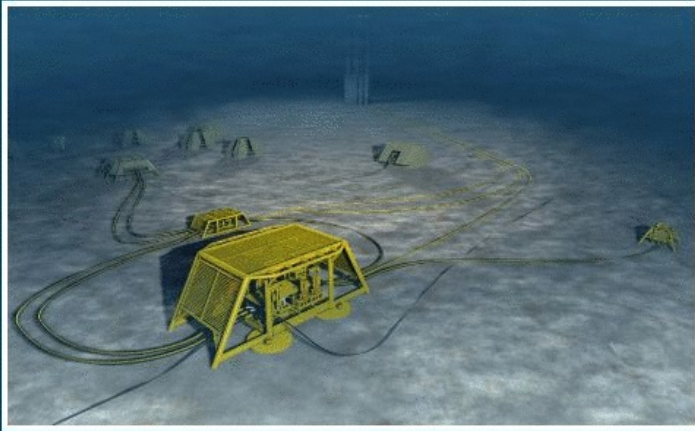
- Low-cost subsea well intervention
- Enhanced reservoir recovery
- 6-year contract with Statoil



Subsea Wells >5-yrs Old in ~2012
(Intervention need occurs after ~5 years of production)



Tordis Subsea Separation Station

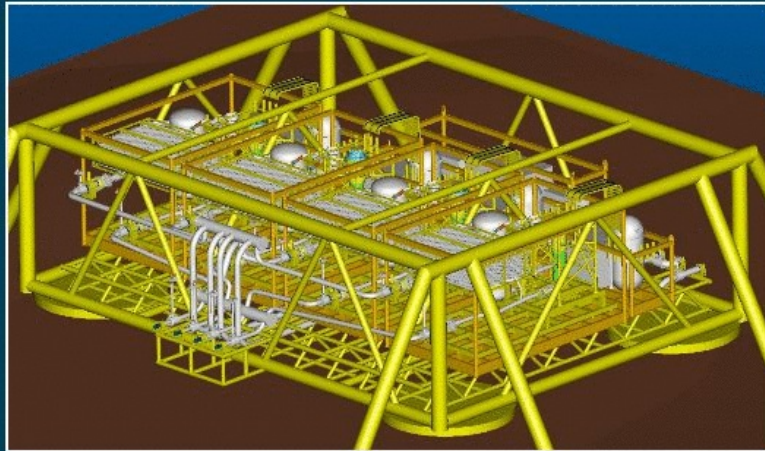


- First full-scale subsea separation station
- Operational Q4 2007
- Contract value for FTI \$100 million

Potential to recover additional
19 million barrels



Subsea Gas Compression



Subsea Compression Station



Subsea Compressor System

Surface Wellhead Strategic Acquisition

Thermal Wellhead Product Line for Heavy Oil

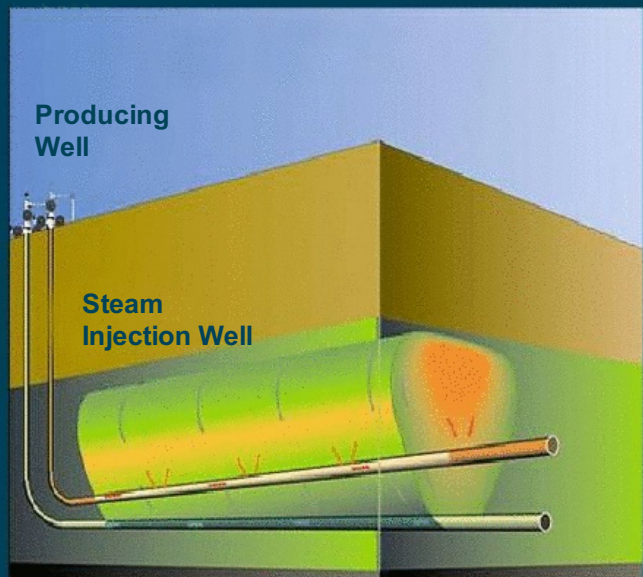
- Purchased assets of Galaxy Oilfield Services in Q3 2006
- Supply specialty wellhead equipment for production of oil sands and heavy oil
 - Unique high temperature technology
 - Market leader in Canada
 - Strong customer relationships
- Synergies with FMC include
 - Facilities in Edmonton and Cold Lake, Alberta
 - Integration with current FMC Canada business will double Canadian presence
 - Replacement of FTI gates valves currently sourced from other suppliers
 - International distribution
 - World wide sourcing

Surface Systems Strategic Acquisition

Specialty Wellhead Products for Oil Sands Production



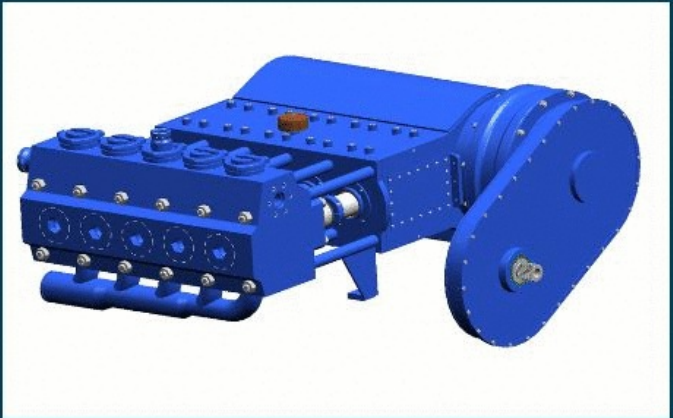
Oil Sands Thermal Wellhead



**Steam Assisted Gravity Drainage
SAG-D**

Well Service Pumps

Expanding the Energy Franchise

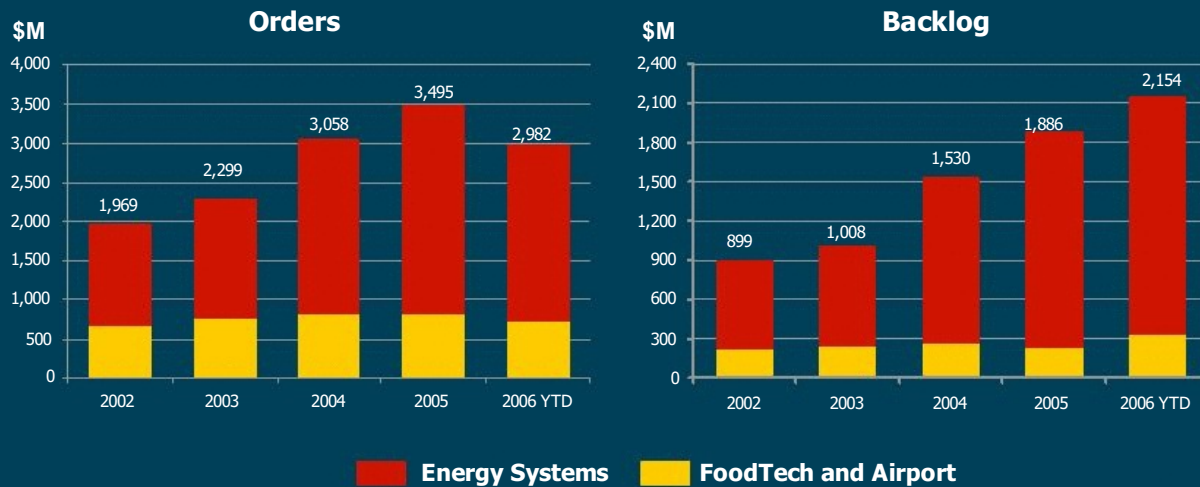


- Well service pump product introduction in January 2007 as part of FMC's Fluid Control business
- Two pump models under development with maximum ratings of 2700 hp (Quintuplex) and 2400 hp (Triplex)
- Estimating incremental revenue in the range of \$20 - \$25 M for 2007



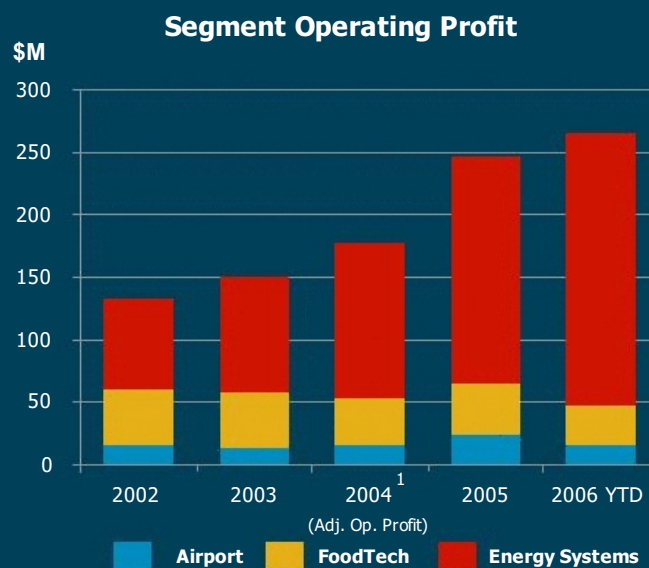
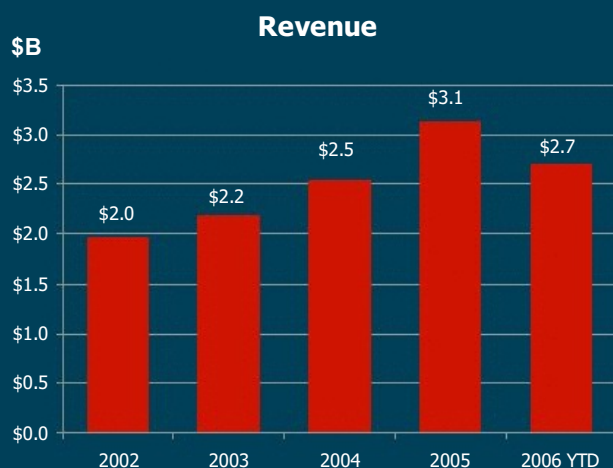
Order Inbound and Backlog

Continued Growth on the Strength of Subsea



Strong Financial Results

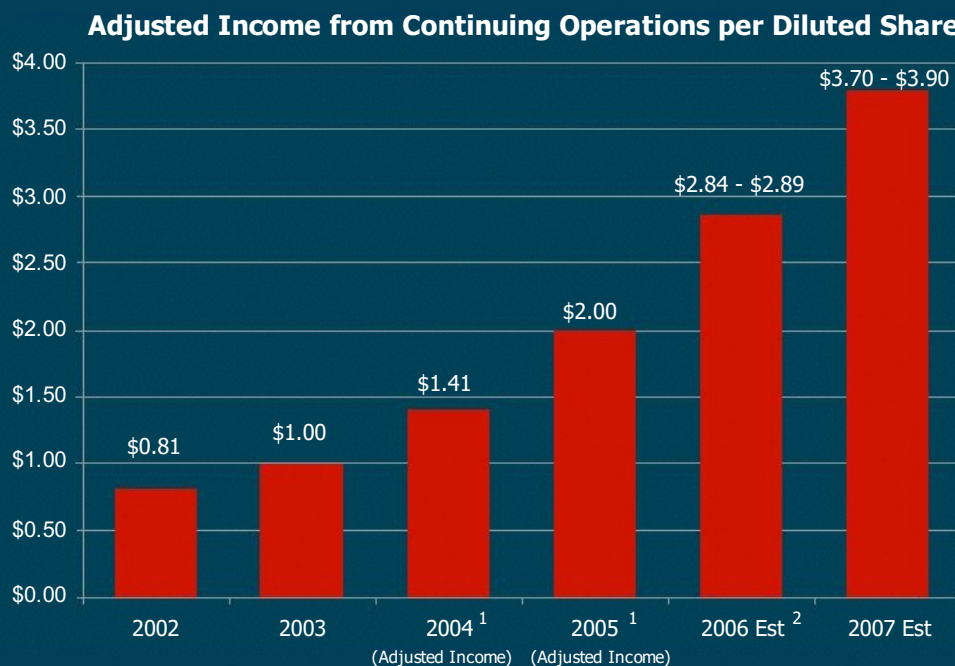
Energy Systems Driving Growth



¹ See Appendix I for reconciliation of 2004 adjusted segment operating profit (non-GAAP measure) to U.S. GAAP.

Strong Financial Results

Upward Trend in Income from Continuing Operations

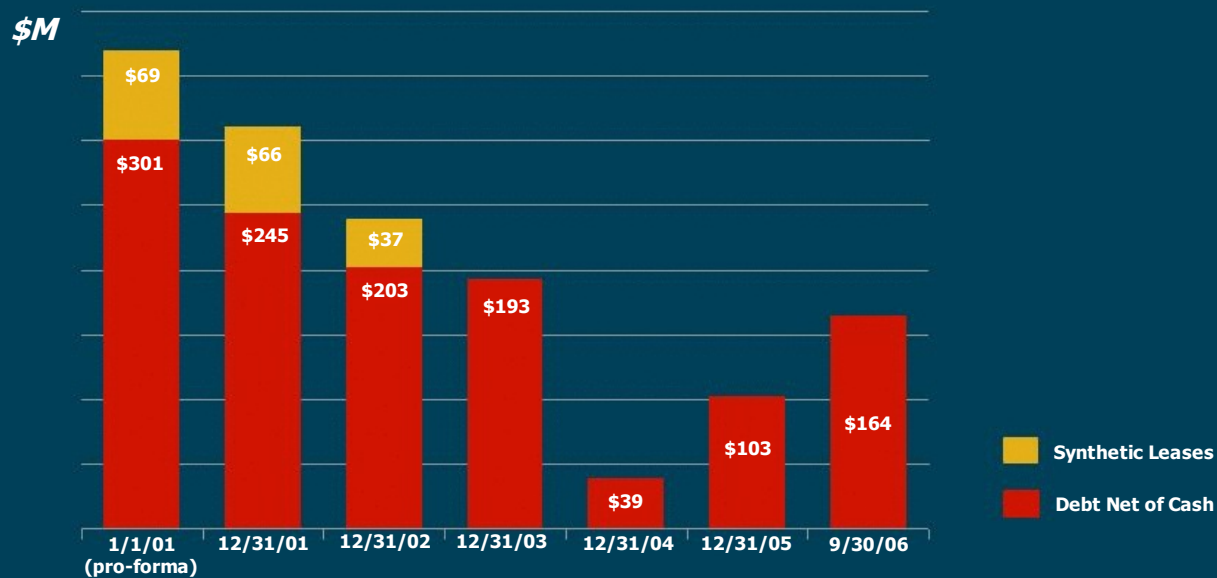


¹ See Appendix II for reconciliation of 2004 and 2005 adjusted income per diluted share (non-GAAP measure) to U.S. GAAP.

² Includes \$0.05 to \$0.07 per diluted share from estimated restructuring charge.

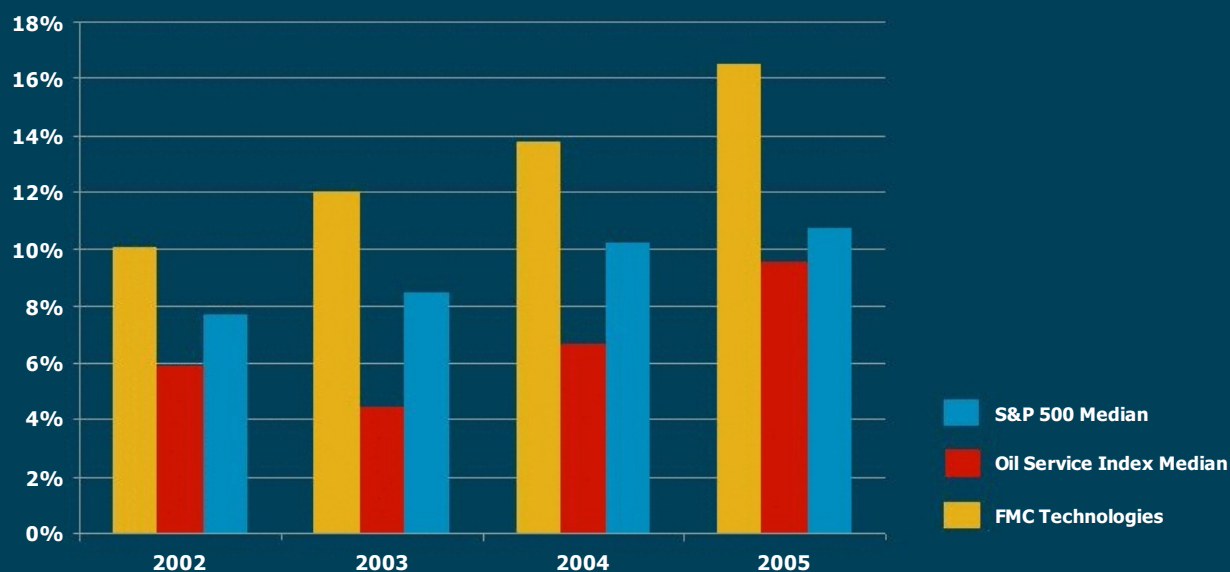


Strong Cash Flow Has Reduced Net Debt



At January 1, 2001, debt, net of cash is presented on a pro forma basis as defined in the Separation and Distribution Agreement with FMC Corporation.

Return On Investment



Return on Investment (ROI) is calculated as income from continuing operations plus after-tax interest expense as a percentage of total average debt and equity. The calculations of 2004 and 2005 ROI use adjusted income from continuing operations which is a non-GAAP measure. See Appendices I and III.



In Summary

An Oilfield Services Company with

- Strong and Growing Subsea Franchise
- Expanding the Subsea Franchise
 - Light Well Intervention
 - Subsea Separation
 - Gas Compression
- Growing Other Energy Business
 - Well Service Pumps
 - Thermal Wellhead for Oil Sands
- Strong Balance Sheet

Appendices

Appendix I

Reconciliation of Non-GAAP measures (as required by Regulation G)
(In millions)

	FY 2004
Segment operating profit - Energy Systems (GAAP measure)	\$ 117.7
Add back: Goodwill impairment	6.5
Adjusted segment operating profit - Energy Systems (non-GAAP measure)	<u>\$ 124.2</u>

	FY 2004
Net income from continuing operations (GAAP measure)	\$ 91.6
Add back: Goodwill impairment	6.1
Adjusted income from continuing operations (non GAAP measure)	<u>\$ 97.7</u>

Appendix II

Reconciliation of Non-GAAP measures (as required by Regulation G)

<u>2004</u>	<u>FY 2004</u>
Income from continuing operations per diluted share (GAAP measure)	\$ 1.32
Plus: Goodwill impairment	<u>0.09</u>
Adjusted income from continuing operations per diluted share (non-GAAP measure)	<u>\$ 1.41</u>
<u>2005</u>	<u>FY 2005</u>
Income from continuing operations per diluted share (GAAP measure)	\$ 1.86
Less: Gain on disposal of investment	(0.22)
Plus: Tax expense – American Jobs Creation Act	<u>0.36</u>
Adjusted income from continuing operations per diluted share (non-GAAP measure)	<u>\$ 2.00</u>

Appendix III

Reconciliation of Non-GAAP measures (as required by Regulation G)
(In millions)

	FY 2005
Net income from continuing operations (GAAP measure)	\$ 131.5
Less: Gain on disposal of investment, net of income taxes	(15.4)
Plus: Tax expense – American Jobs Creation Act	25.5
Adjusted income from continuing operations (non-GAAP measure)	<u>\$ 141.6</u>