

Annual General Meeting 2018

Doug Pferdehirt Chief Executive Officer

London, June 14th, 2018



## Disclaimer

#### Forward-looking statements

We would like to caution you with respect to certain statements that may constitute "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995, as amended. The words such as "expect," "guidance" and similar expressions are intended to identify forward-looking statements, which are generally not historical in nature.

Such forward-looking statements involve significant risks, uncertainties and assumptions that could cause actual results to differ materially from our historical experience and our present expectations or projections due to a variety of factors. Additional information regarding these factors is contained in our filings with the U.S. Securities and Exchange Commission.

We caution you not to place undue reliance on any forward-looking statements, which speak only as of the date hereof. We undertake no obligation to publicly update or revise any of our forward-looking statements after the date they are made, whether as a result of new information, future events or otherwise, except to the extent required by law.

## 2017

A transformational journey built on solid operational performance



# Our first year as TechnipFMC

#### 2017 results

Revenue

\$15bn

Inbound orders

\$10.2bn

Adjusted EBITDA<sup>(1)</sup>

\$2bn

Year-end backlog

\$13bn

(1) Adjusted EBITDA is a non-GAAP financial measure. Please see the appendix for a reconciliation of Adjusted EBITDA to the most directly comparable GAAP measure.



# Our

Integrate ◀

Culture | Organizational design | Synergies

**Execute ◀** 

Project success | Empowerment | QHSES

Win **∢** 

Client relationships | Performance | Technology

## **Business Overview**

#### **▶** Subsea

#### **Optimizing** subsea

fields from concept to project delivery and beyond

6 iEPCI™ awards in under 12 months

Subsea **2.0** implementation

### Onshore/ Offshore

Delivering **Unrivaled** technology and project capabilities

Delivered **142 modules** for three LNG trains, Yamal

#### 600,000-tonnes

Prelude FLNG largest ever floating facility



## SurfaceTechnologies

Combining **field-proven**equipment, services &
integrated solutions

#### \$1m

savings per well

#### 1

acquisition of Plexus wellhead exploration and services business



## **Key facts**







countries we operate in



stock exchange listings



vessels including two under construction\*



global HQ (London) two operational HQs (Paris and Houston)



Continuing to leverage our differentiation

- ▶ 3 new iEPCI™ awards
- Orders exceeded revenues in all segments
- Onshore/Offshore guidance for 2018 increased

#### **Total Company**

Revenue

\$3.1bn

Inbound orders

\$3.5bn

Adjusted EBITDA<sup>(1)</sup>

\$387m \$14bn

Backlog

(1) Adjusted EBITDA is a non-GAAP financial measure. Please see the appendix for a reconciliation of Adjusted EBITDA to the most directly comparable GAAP measure.



## Our Sustainability approach



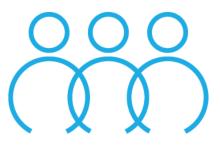
## Our values framework



## Our core values







Achieving together



### Our foundational beliefs

In everything we do, we never compromise on

Safety Integrity Quality Respect

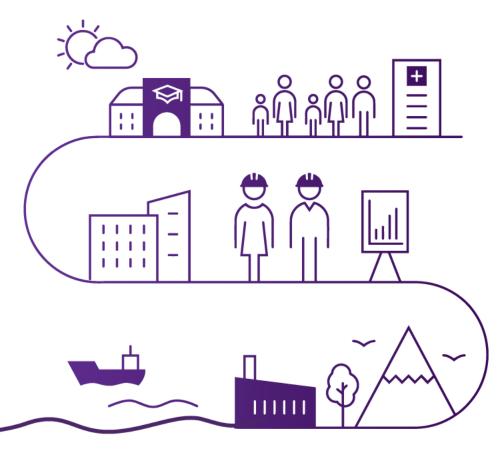
Sustainability



## Our 3 pillars of **Sustainability**

Advancing gender diversity

We create an environment that encourages everyone to reach their full potential



Supporting communities We make a long-term positive impact in the communities where we live and work through active engagement in health, education and local employment

Respecting the environment
We develop solutions and operations
to minimize carbon intensity
and the impact on the planet



# How we actively support our **communities**

▶ Enable employees to volunteer and support initiatives

▶ Support and develop Science – Technology

Engineering – Math (STEM) initiatives

▶ Go beyond our commercial obligations and create in-country value through initiatives in health, education and local employment



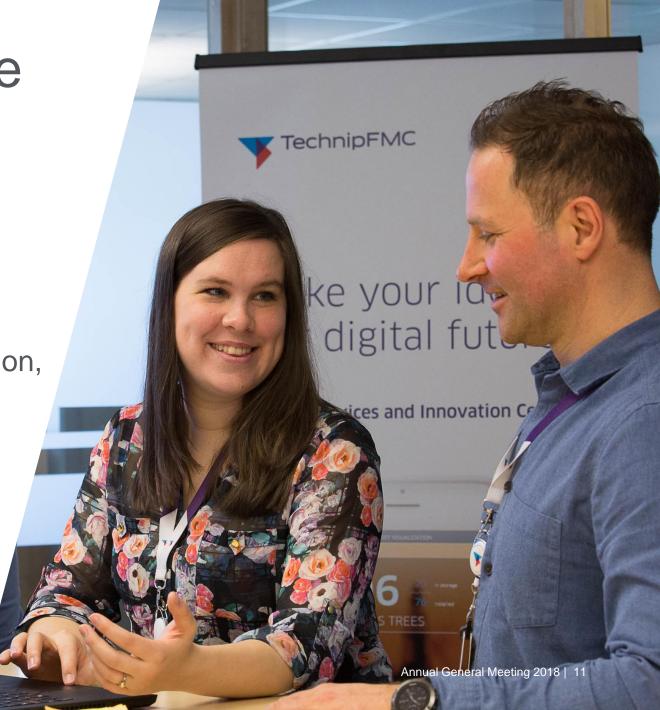


# How we actively advance gender diversity

**Ensure gender** pay equity everywhere we operate

Improve gender balance in the organization, across all functions and levels

Promote women fairly and equally through the career development process





## How we actively respect the **environment**

Reduce the carbon footprint of our facilities, product and solutions

Provide the carbon footprint of all our deliverables to clients through conceptual studies

Set-up an internal price of carbon for the entire company, projects and operations, to impact investment decisions



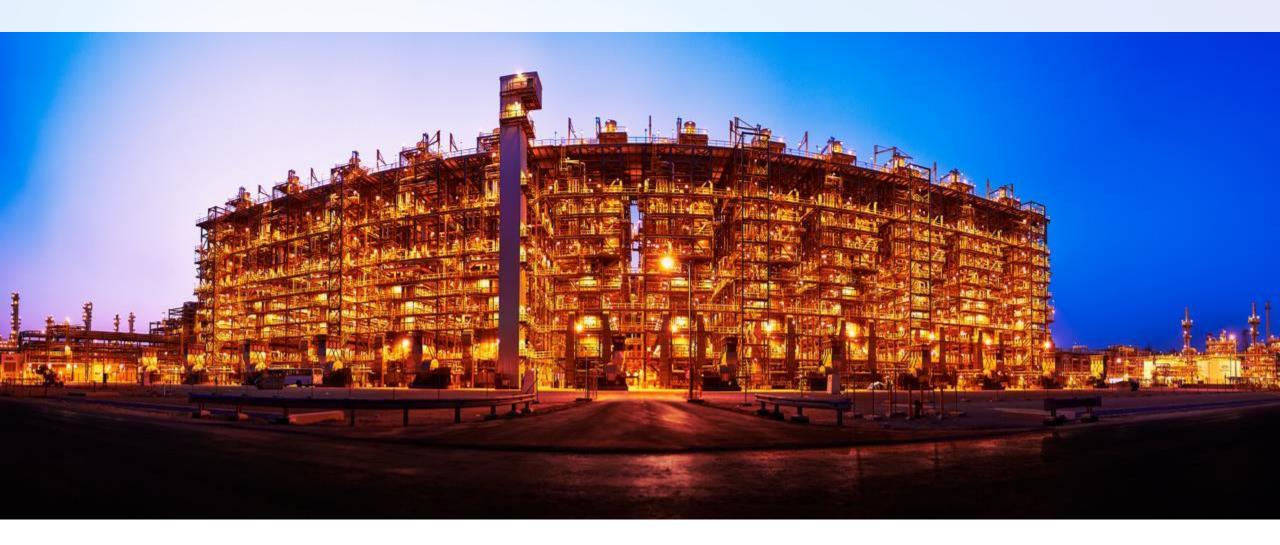


## Energy transition through our Liquefied Natural Gas leadership



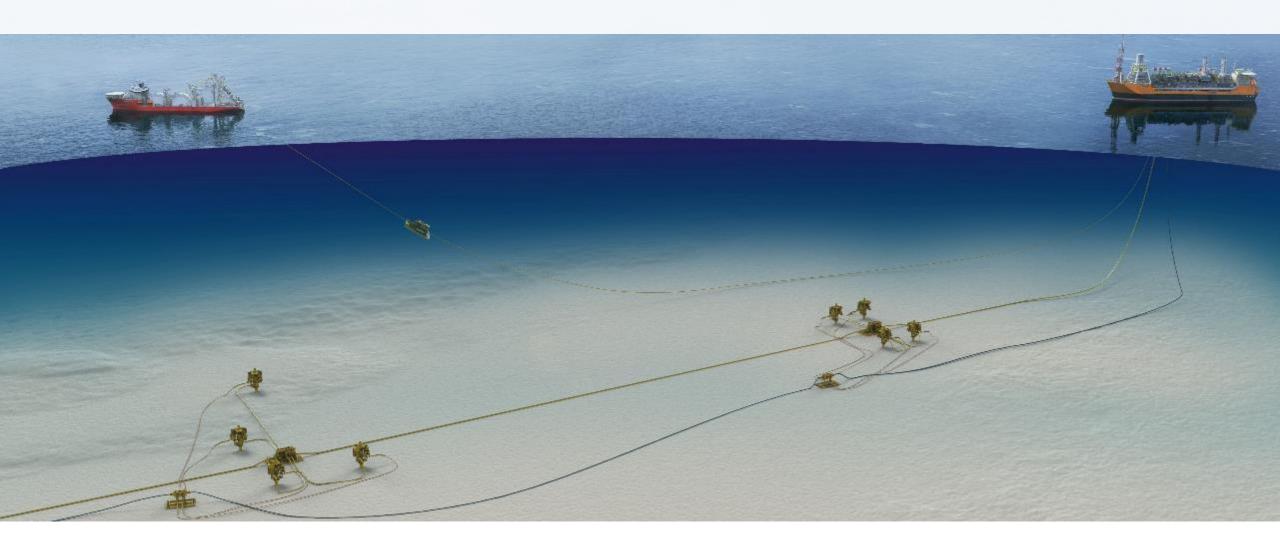


## Improve the energy efficiency of the ethylene industry





## Subsea 2.0 product platform to revolutionize subsea developments





## TechnipFMC

## Appendix



#### TECHNIPFMC PLC AND CONSOLIDATED SUBSIDIARIES RECONCILIATION OF GAAP TO NON-GAAP FINANCIAL MEASURES

(In millions, unaudited)

Twelve Months Ended December 31, 2017

					Detelliber 51, 2017								
						Surface		Corporate and					
	_	Subsea		Onshore/ Offshore		Technologies		Other	Total				
Revenue	\$	5,877.4	\$	7,904.5	\$	1,274.6	\$	0.4 \$	15,056.9				
Operating profit (loss), pre-tax, as reported	\$	460.5	\$	810.9	\$	82.7	\$	(311.1) \$	1,043.0				
Charges and (credits):													
Impairment and other charges		11.3		-		10.2		6.0	27.5				
Restructuring and other severance charges		88.5		27.0		9.1		39.4	164.0				
Business combination transaction and integration costs		-		-		-		101.8	101.8				
Change in accounting estimate		11.8		-		10.1		-	21.9				
Purchase price accounting adjustments - non-amortization related		40.5		-		43.3		(25.6)	58.2				
Purchase price accounting adjustments - amortization related		139.2		-		12.4		(1.2)	150.4				
Subtotal		291.3	•	27.0	_	85.1		120.4	523.8				
Adjusted Operating profit	=	751.8	-	837.9	- -	167.8		(190.7)	1,566.8				
Adjusted Depreciation and amortization		368.0		41.1		51.1		4.1	464.3				
Adjusted EBITDA	\$	1,119.8	\$	879.0	\$	218.9	\$	(186.6) \$	2,031.1				
Operating profit margin, as reported		7.8%		10.3%		6.5%			6.9%				
Adjusted Operating profit margin		12.8%		10.6%		13.2%			10.4%				
Adjusted EBITDA margin		19.1%		11.1%		17.2%			13.5%				



#### TECHNIPFMC PLC AND CONSOLIDATED SUBSIDIARIES RECONCILIATION OF GAAP TO NON-GAAP FINANCIAL MEASURES

(In millions, unaudited)

	Three Months Ended										
	March 31, 2018										
	Subsea			Onshore/ Offshore	Surface Technologies		Corporate and Other			Total	
Revenue	\$	1,180.2	\$	1,573.4	\$	371.6	\$	_	\$	3,125.2	
Operating profit, as reported (pre-tax)	\$	54.4	\$	202.9	\$	30.6	\$	(59.8)	\$	228.1	
Charges and (credits):											
Impairment and other charges		0.4		2.6		_		_		3.0	
Restructuring and other severance charges		2.7		0.9		2.4		2.5		8.5	
Business combination transaction and integration costs		_		_		_		5.6		5.6	
Purchase price accounting adjustments - non-amortization related		6.0		_		3.6		_		9.6	
Purchase price accounting adjustments - amortization related		21.9		_		(0.1)		(0.1)		21.7	
Subtotal		31.0		3.5		5.9		8.0		48.4	
Adjusted Operating profit		85.4		206.4	_	36.5		(51.8)	_	276.5	
Adjusted Depreciation and amortization		86.6		8.6		13.8		1.1		110.1	
Adjusted EBITDA	\$	172.0	\$	215.0	\$	50.3	\$	(50.7)	\$	386.6	
Operating profit margin, as reported		4.6%		12.9%		8.2%				7.3%	
Adjusted Operating profit margin		7.2%		13.1%		9.8%				8.8%	
Adjusted EBITDA margin		14.6%		13.7%		13.5%				12.4%	

