### UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

#### FORM 8-K

#### **CURRENT REPORT**

Pursuant to Section 13 or 15 (d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) February 4, 2004

### FMC TECHNOLOGIES, INC.

(Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation) 1-16489 (Commission File Number) 36-4412642 (I.R.S. Employer Identification No.)

200 East Randolph Drive, Chicago, Illinois 60601 (Address of principal executive offices) (Zip Code)

> (312) 861-6000 Registrant's telephone number, including area code

#### Item 7. Financial Statements and Exhibits.

(c) Exhibits. The following exhibit is furnished as part of this report:

#### 99.1 Slides for FMC Technologies, Inc. Presentation at the Credit Suisse / First Boston conference on February 5, 2004.

#### Item 9. Regulation FD Disclosure.

Representatives from FMC Technologies, Inc. will make a presentation at the Credit Suisse / First Boston Conference in Vail, Colorado on February 5, 2004. Presenters at this conference will include William H. Schumann, III, Senior Vice President, Chief Financial Officer and Treasurer, FMC Technologies, Inc. and Peter Kinnear, Vice President of Energy Production Systems, FMC Techologies, Inc. Slides containing information to be presented at the meeting are attached hereto as an exhibit to this report and are incorporated herein in their entirety by this reference. These slides may also be accessed at the company's website (www.finctechnologies.com). This information is being furnished under Item 9 of Form 8-K and is not deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, is not subject to the liabilities of that section and is not deemed incorporated by reference in any filing under the Securities Act of 1933, as amended. The posting and furnishing of this information is not intended to, and does not, constitute a determination by FMC Technologies, Inc. that the information is material or that investors should consider this information before deciding to buy or sell FMC Technologies, Inc. securities.

#### SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

#### FMC TECHNOLOGIES, INC.

By: /s/ William H. Schumann, III

William H. Schumann, III Senior Vice President, Chief Financial Officer and Treasurer

Date: February 4, 2004



## **FMC** Technologies



### February 2004

Presenters: Bill Schumann, CFO Peter Kinnear, Vice President of Energy Production Systems

Investor Relations Contact Maryann Seaman Phone: (312) 861-6414 maryann.seaman@fmcti.com These slides and the accompanying presentation contain "forward-looking" statements, which represent management's best judgment as of the date hereof based on information currently available. Actual results of the Company may differ materially from those contained in the forward-looking statements. Additional information concerning factors that may cause results to materially differ from those in the forward-looking statements is contained in the Company's periodic reports filed under the Securities Exchange Act of 1934. The Company undertakes no obligation to update or revise these forward-looking statements to reflect new events or uncertainties.

Reconciliation of non GAAP measures referenced in today's presentation can be found in the Appendix to this presentation.

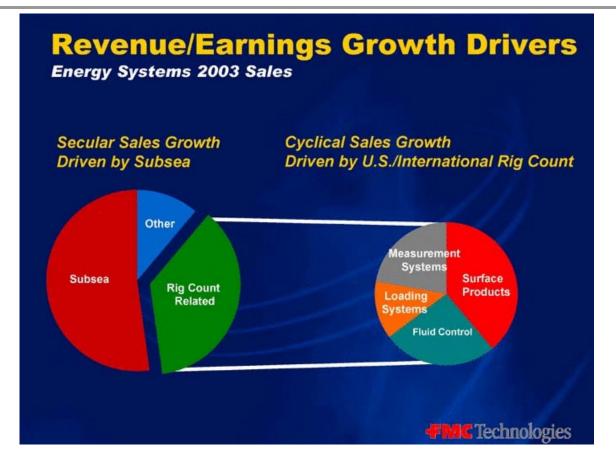
### FMC Technologies at a Glance

FMC Technologies is a global leader in the design, manufacture and supply of mission-critical technology for the energy, food and aviation industries



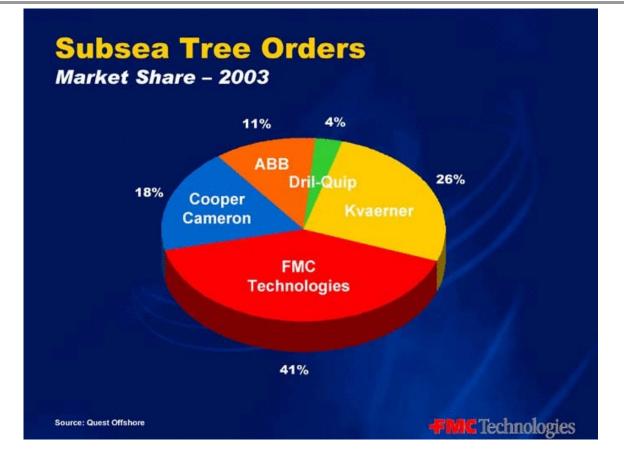


(pro forma)



# Subsea Is The Largest and Fastest Growing Segment of Energy Systems





### **FMC Technologies**



- Leading technology and industry positions across major product lines
- Leader in growing subsea and deepwater market
- Proven track record of growth with high return on capital

### **Leading Industry Positions**

Energy Systems	Industry Position
Production Systems	
Subsea Systems	1//
Surface Products	2
Floating Production (Mooring Systems)	2
Separation Systems	
Processing Systems	
Fluid Control	1
Loading Systems	1
Measurement Solutions	2
Sources: Simmons & Co. International, Boston Consulting Group, Spears and Associates, Quest, EMC Technologies Internal	

### **Leading Industry Positions**

### FoodTech

Citrus Extractors Convenience Food Systems Freezing Technologies Sterilization Technologies

### **Airport Systems**

Cargo Loaders Passenger Boarding Bridges



Military Loader Sources: McKinsey, FMC Technologies Internal

#### **Industry Position**

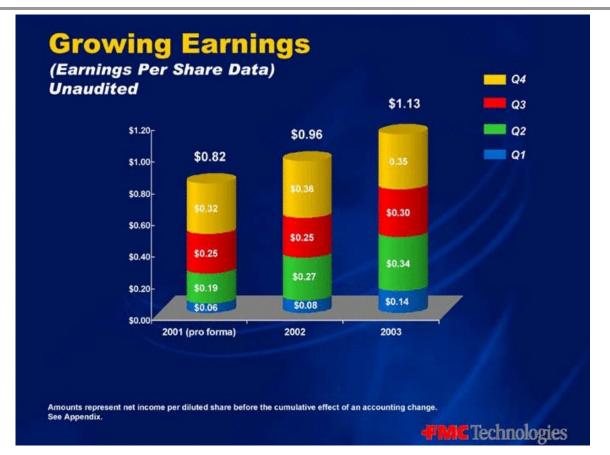


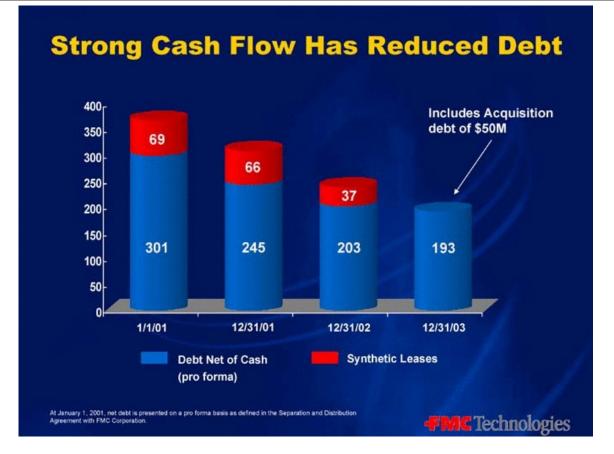
Flat Product Freezer

### **FMC Technologies**



- Leading technology and industry positions across major product lines
- Proven track record of growth with high return on capital
- Leader in growing subsea and deepwater market





2001		2002	2003E	
Low 6%		N.M.	5%	
Median	12%	6%	1	0%
High <b>High</b>	17%	11%		13%
FTI	14%	14%	N-1	15%
Data Set				
Baker Hughes	Schlumberger			
Dril-Quip	Smith Internat	ional		
Cooper Cameron	Varco Internat	tional		
Halliburton	Weatherford I	nternational		

-Return on capital is un-levered net income divided by average capital employed. Capital Employed is total assets less non-debt current liabilities, minority interest, goodwill and intangibles. Year 2003E Net Income based on First Call Estimate as of 11/03° Common shares outstanding, except for FTI which is company guidance. -Un-levered Net Income adjusted to exclude restructuring and impairment charges as well as interest expense for each company. Sources: Compustat, First Call See Appendix.



### **FMC Technologies**

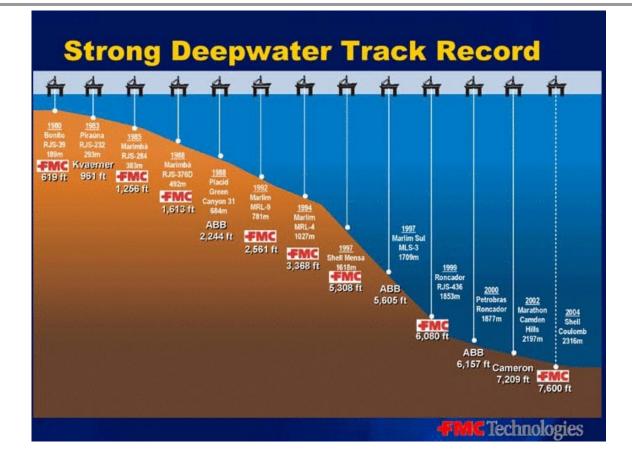


- Leading technology and industry positions across major product lines
- Proven track record of growth with high return on capital
- Leader in growing subsea and deepwater market

### **Leading Deepwater/Subsea Position**

- Broadest subsea systems capabilities
  - 15+ years systems experience
- Leader in deepwater technology
  - High reliability, quality and proven technology
- Well positioned with the major subsea E&P companies
  - Alliance agreements create partnerships and standardization
- Well positioned in major producing basins
  - Local manufacturing near customer's project management teams
- Growing market

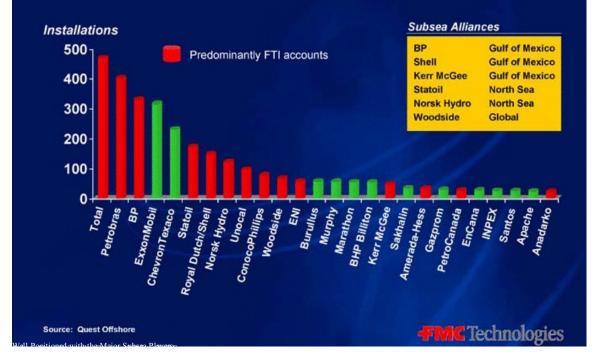


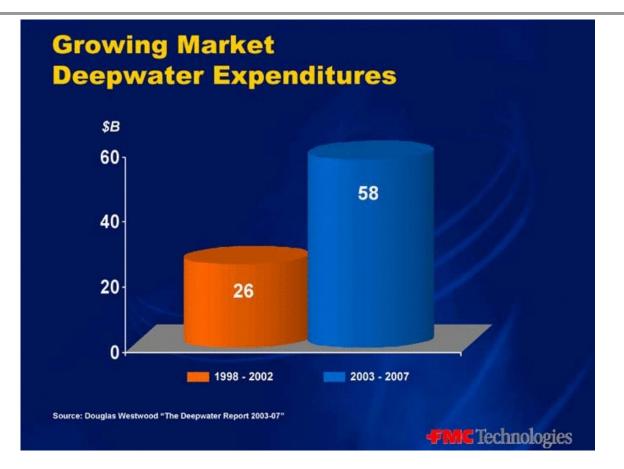


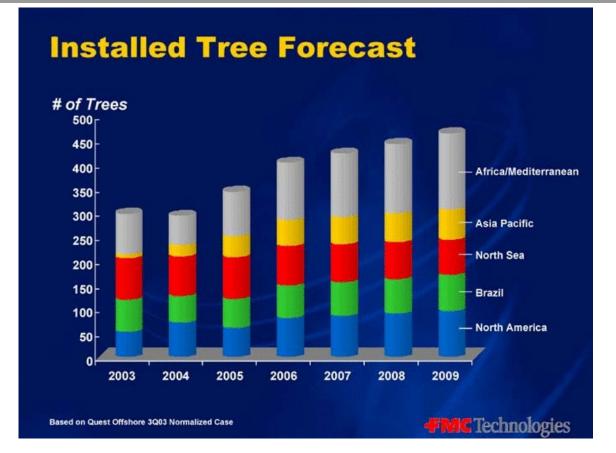
### **Technology Leadership**

- Offshore Technology Conference Distinguished Achievement Award Winners
  - 1997 Amoco Liuhua Project
  - 1998 Shell Mensa Project
  - 1999 BP Foinhaven Project
  - 2000 Kerr-McGee Neptune Spar Project
  - 2001 Petrobras Roncador
  - 2002 ExxonMobil Hoover / Diana Project
  - 2003 Total Girassol Project

### Well Positioned with the Major Subsea Players Subsea Completions by Operator 2003 to 2009E









### **Major Upcoming Subsea Projects**

#### North Sea

Encana Marathon Statoil Statoil Buzzard Alvheim Norne Satellites Tyrihans

#### **Gulf of Mexico**

AnadarkoGenghis KhanBHPNeptuneChevron TexacoBlind FaithChevron TexacoTahiti

### Brazil

Petrobras

Asia Pacific Murphy Reliance

Kikeh KG – 36

**Campos Basin** 

#### West Africa

Addax BP Chevron Texaco Chevron Texaco Devon Exxon Mobil Exxon Mobil Total Total Total Total Shell Woodside Okwoki Block 18 Lobito & Tombocco Agbami Block 10 Bosi Kizomba "C" Moho Bilondo Akpo Rosa/Lirio Bonga Extension Chinquetti

### **Building the Future**

### **Continuing Product Evolution**

#### Subsea Systems Evolution

- Higher Pressures:
- Higher Temperatures:
- Deeper Water: 10,000'
- Subsea Electric Actuation: Hydraulic
- Low-cost, shallow-water subsea systems
- LNG Offshore Loading Technologies

#### Metering

- Ultrasonic
- Multiphase

- ♦ 20,000 psi 425°F 13,000'
  - Electric
- 15,000 psi 350°F

### **Building the Future**

**New Initiatives under Development** 

Subsea Processing

- Oil, gas and water separation on the ocean floor

Light Well Intervention

- Well intervention without a drilling rig and riser

Gas to Liquids Technology
Conversion of stranded gas to saleable product

### **In Summary**

A "New" Oilfield Services Company with

- Demonstrated Earnings Growth
- Strong and Continued Cash Flow
- High Return on Capital

### Driven by Subsea / Offshore Capabilities

- High Barriers to Entry (Technology / Alliances)
- High Growth
- Platform for Added Products / Services

# Appendix Reconciliation of Non-GAAP measures (as required by Regulation G)

	Q1 200	1.	02 2	001*	Q3 :	2001	04	2001	FY	2001
Income per diluted share (pro forma basis) (a non-GAAP measure)	\$ 0.	.06	\$	0.19	S	0.25	\$	0.32	\$	0.82
Add: Pro forma incremental interest expense	0.	.04		0.03						0.07
Less:										
Restructuring and asset impairment charges	(0.	.10)				(0.06)				(0.16)
Income taxes related to separation from FMC	(0.	05)		(0.06)		(0.02)				(0.13)
Other	(0.	01)		(0.01)						
Income per diluted share before cumulative effect of										
a change in accounting principle (GAAP basis)	\$ (0.	.06)	\$	0.15	\$	0.17	\$	0.32	\$	0.60
*Results relating to periods prior to June 1, 2001 were carved out form the con-	solidated financial	I state	ments	of FMC						

	2001	2002	
Un-levered net income (a non-GAAP Measure)**	\$ 67.3	\$ 72.7	
Less after-tax adjustments:			
Interest Expense	(8.6)	( 8.6)	
Restructuring & Impairment charges	(10.4)		
Income taxes related to separation from FMC	( 8.9)		
Cumulative effect of accounting changes	(4.7)	(193.8)	
Net income (GAAP Basis)	\$ 34.7	\$ (129.7)	
**Used in calculation of return on capital			
		-41	MC Technologies
			0