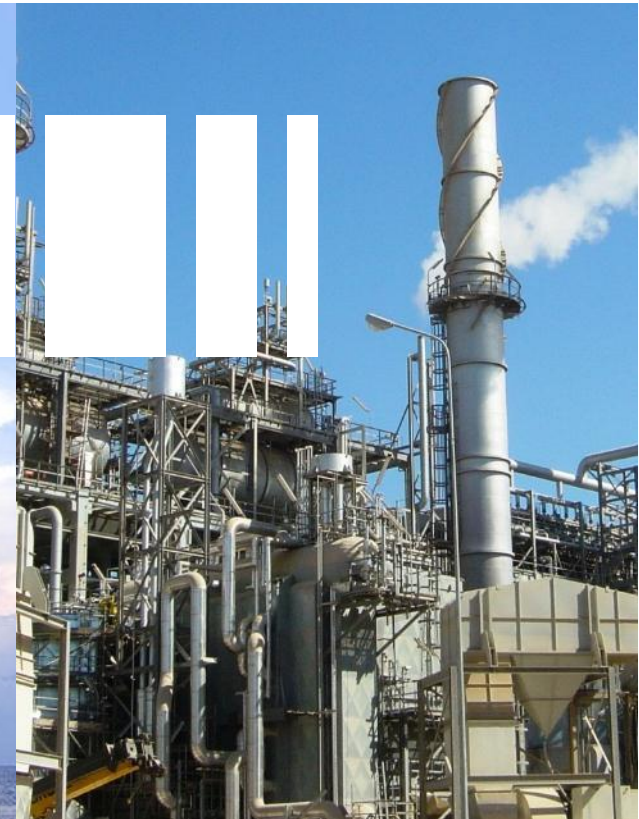


First Quarter 2016 Results



Paris, April 28, 2016

Safe Harbor

This presentation contains both historical and forward-looking statements. These forward-looking statements are not based on historical facts, but rather reflect our current expectations concerning future results and events and generally may be identified by the use of forward-looking words such as “believe”, “aim”, “expect”, “anticipate”, “intend”, “foresee”, “likely”, “should”, “planned”, “may”, “estimates”, “potential” or other similar words. Similarly, statements that describe our objectives, plans or goals are or may be forward-looking statements. These forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause our actual results, performance or achievements to differ materially from the anticipated results, performance or achievements expressed or implied by these forward-looking statements. Risks that could cause actual results to differ materially from the results anticipated in the forward-looking statements include, among other things: our ability to successfully continue to originate and execute large services contracts, and construction and project risks generally; the level of production-related capital expenditure in the oil and gas industry as well as other industries; currency fluctuations; interest rate fluctuations; raw material, especially steel as well as maritime freight price fluctuations; the timing of development of energy resources; armed conflict or political instability in the Arabian-Persian Gulf, Africa or other regions; the strength of competition; control of costs and expenses; the reduced availability of government-sponsored export financing; losses in one or more of our large contracts; U.S. legislation relating to investments in Iran or elsewhere where we seek to do business; changes in tax legislation, rules, regulation or enforcement; intensified price pressure by our competitors; severe weather conditions; our ability to successfully keep pace with technology changes; our ability to attract and retain qualified personnel; the evolution, interpretation and uniform application and enforcement of International Financial Reporting Standards, IFRS, according to which we prepare our financial statements as of January 1, 2005; political and social stability in developing countries; competition; supply chain bottlenecks; the ability of our subcontractors to attract skilled labor; the fact that our operations may cause the discharge of hazardous substances, leading to significant environmental remediation costs; our ability to manage and mitigate logistical challenges due to underdeveloped infrastructure in some countries where we are performing projects.

Some of these risk factors are set forth and discussed in more detail in our Annual Report. Should one of these known or unknown risks materialize, or should our underlying assumptions prove incorrect, our future results could be adversely affected, causing these results to differ materially from those expressed in our forward-looking statements. These factors are not necessarily all of the important factors that could cause our actual results to differ materially from those expressed in any of our forward-looking statements. Other unknown or unpredictable factors also could have material adverse effects on our future results. The forward-looking statements included in this release are made only as of the date of this release. We cannot assure you that projected results or events will be achieved. We do not intend, and do not assume any obligation to update any industry information or forward looking information set forth in this release to reflect subsequent events or circumstances.

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1Q 2016: Solid Start to the Year

Operational Achievements

- **Order intake:** €930 million reflects overall market outlook
- **Subsea:** record vessel utilization for a 1Q supporting multiple installation campaigns
- **Onshore/Offshore:** margin improvement continued
- **Restructuring plan on track**
- **Solid cashflow**

Financial Performance

- **Adjusted Revenue**
 - Subsea at €1.4 billion
 - Onshore/Offshore at €1.4 billion
- **Adjusted OIFRA⁽¹⁾**
 - Subsea at €181 million
 - Onshore/Offshore at €70 million

First quarter supports 2016 objectives

⁽¹⁾ Adjusted Operating Income from Recurring Activities after Income/(Loss) of Equity Affiliates

Sound Balance Sheet Maintained

1Q16 Highlights⁽¹⁾

Net Cash Generated from Operations
€82 million

EBITDA⁽²⁾
€305 million

Net Cash Position
€1,987 million

Gross Cash
€4,320 million

Backlog
€15 billion

**Credit rating
maintained:
BBB+, outlook stable**

**Bond refinancing
completed:
€450 million**

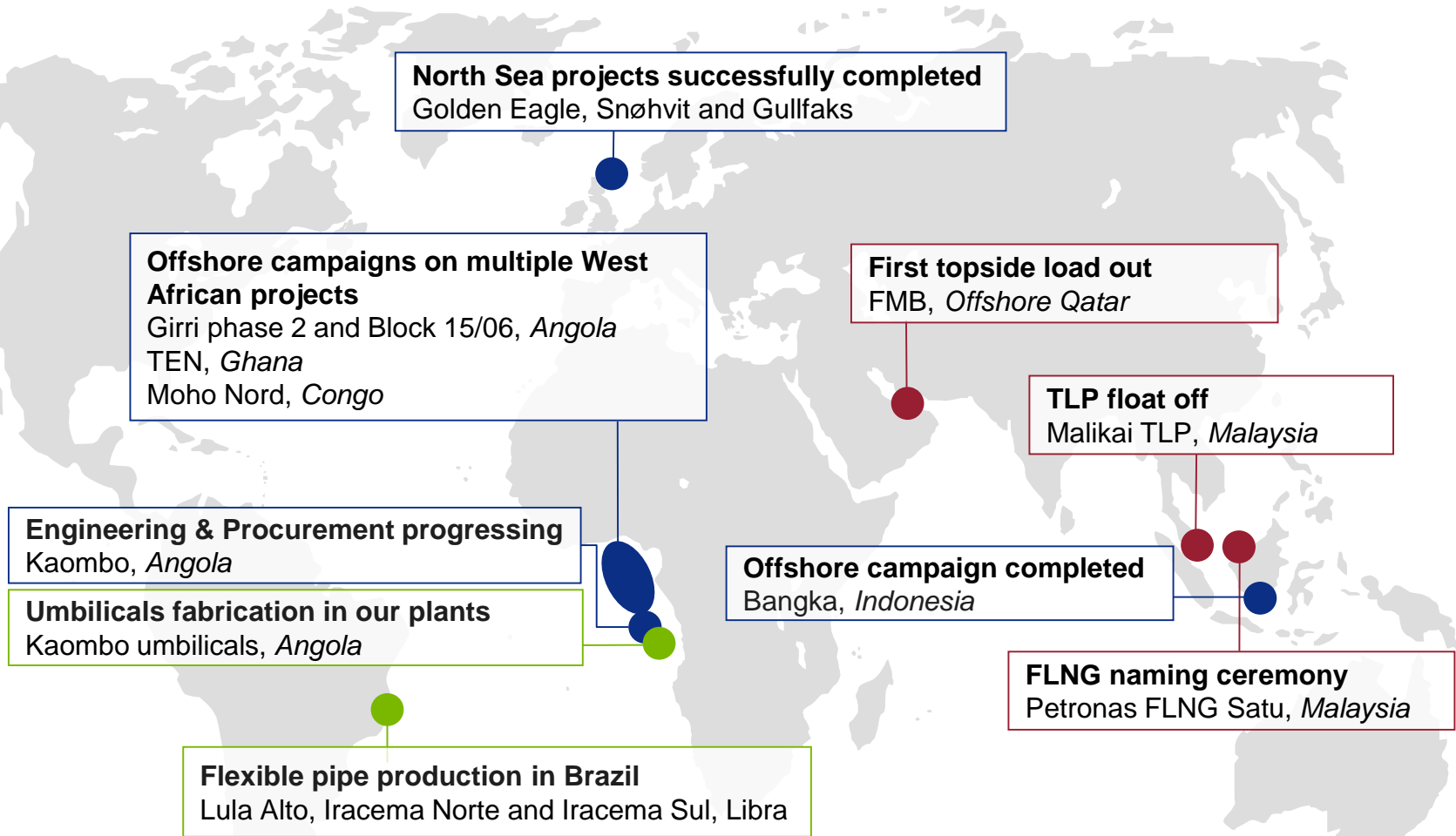
(1) Adjusted figures

(2) Adjusted operating income from recurring activities after Income/(loss) of equity affiliates excluding depreciation and amortization

1Q 2016 Operational & Financial Highlights



Key Milestones on Multiple Projects



Yamal Project Progress in the Quarter

Construction progress in Sabetta, *Russia*



- Train 1 piling phase completed
- Civil works, roads and foundations on track to receive the modules
- 7,000 people mobilized on Technip's scope of work

Module delivery on-going



- 8 modules delivered and installed in 2015
- Late February, 3 modules and 4 bridges sailed away on one of the two new built polar class vessels
- End of April, 21 modules on their way to site

World largest modularized project



- 10 construction yards located in Asia
- Over 20,000 people working in Asian yards, including 1,200 people for Technip

P&L Performance Supports 2016 Objectives

€ million	1Q 15 ⁽¹⁾	1Q 16 ⁽¹⁾	Y-o-Y Change
Revenue	2,883	2,762	(4)%
EBITDA ⁽²⁾	244	305	25%
<i>EBITDA Margin</i>	8.5%	11.0%	258bp
OIFRA⁽³⁾	172	237	38%
<i>Operating Margin</i>	6.0%	8.6%	261bp
Non-current and one-off charges	(6)	(33)	n.a.
Financial Result	(39)	(43)	n.a.
Underlying Net income of the Parent Company⁽⁴⁾	108	145	35%

- **Subsea +7%**
 - High activity in West Africa and Asia
- **Onshore/offshore (13)%**
 - No significant milestones
- **Foreign exchange €(97) million**

- **Subsea at €181 million**
 - Margin sustained at 13%
- **Onshore/Offshore recovering to €70 million**
 - Margin at 5%
- **SG&A reduced by 11% YoY**

⁽¹⁾ Adjusted figures

⁽²⁾ Adjusted OIFRA after Income / (Loss) of Equity Affiliates excluding depreciation and amortization

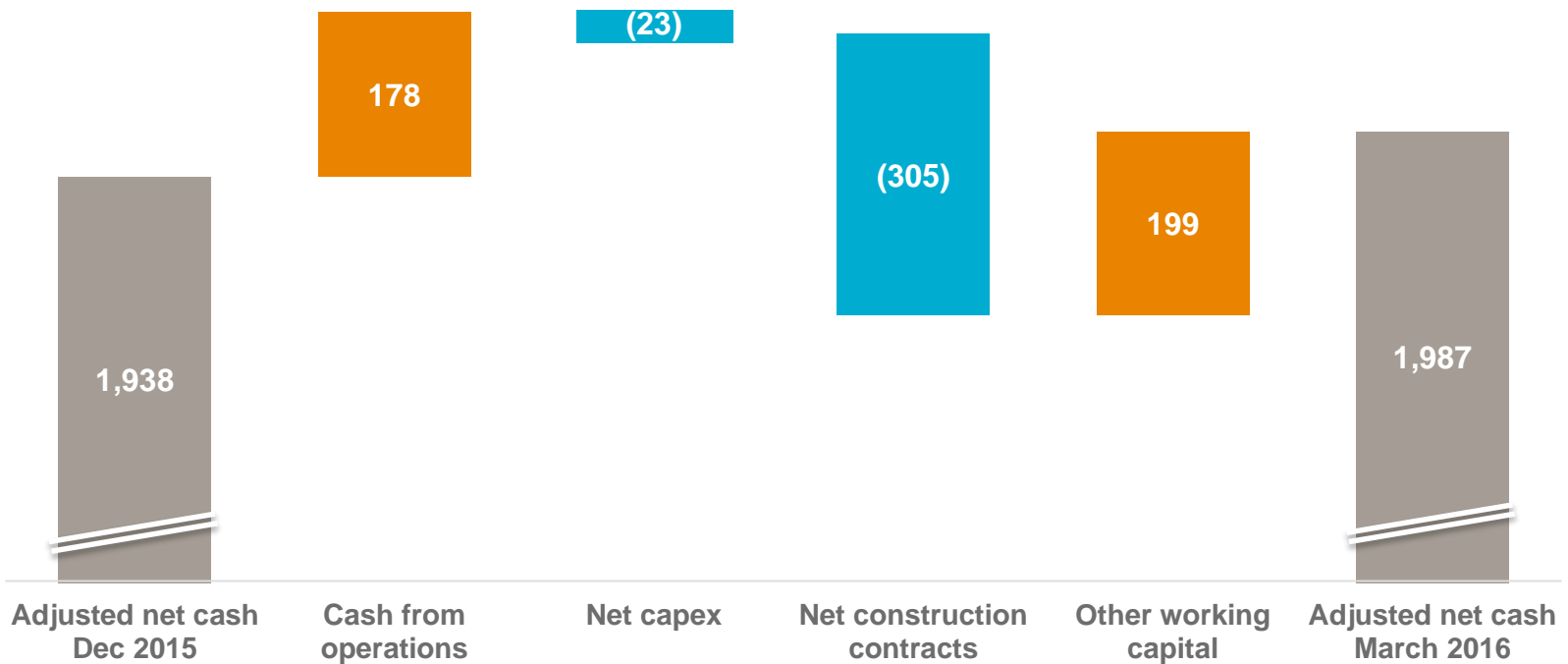
⁽³⁾ Adjusted OIFRA after Income / (Loss) of Equity Affiliates

⁽⁴⁾ Net Income of the Parent Company excluding exceptional items

Cash Flow Generation Reflecting Quarter Activity

Adjusted Net Cash Bridge

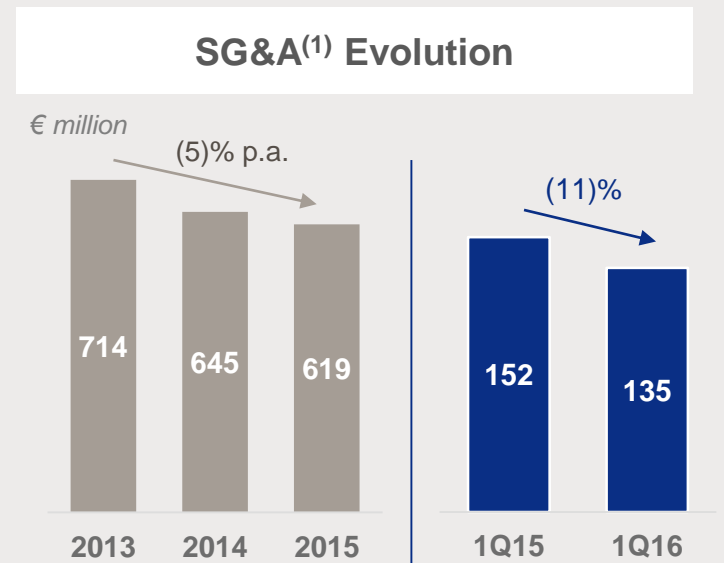
€ million



Accelerated Restructuring Plan on Track

Restructuring Plan Highlights

- **One-off charge:** €33 million in 1Q16
- **Sale of activities:** Germany and Carlyss real estate in the US
- **Workforce:** down to ~33,000 in 1Q16
- **Fleet:** Skandi Achiever charter ended, fleet down to 23 vessels
- **SG&A:** €135 million, down 11% vs. 1Q15



**€1 billion cost savings to be delivered in 2017
of which €700 million in 2016**

⁽¹⁾ SG&A: Selling and Administrative costs

2016 Objectives Unchanged

Subsea

- Adjusted revenue between €4.7 and €5.0 billion
- Adjusted operating income from recurring activities⁽¹⁾ between €640 and €680 million

Onshore / Offshore

- Adjusted revenue between €5.7 and €6.0 billion
- Adjusted operating income from recurring activities⁽¹⁾ between €240 and €280 million

⁽¹⁾ Adjusted Operating Income from Recurring Activities after Income/(Loss) of Equity Affiliates

Update on Technip in the Current Market Environment



Market Outlook: the Downturn Will Lead to Fundamental Industry Change

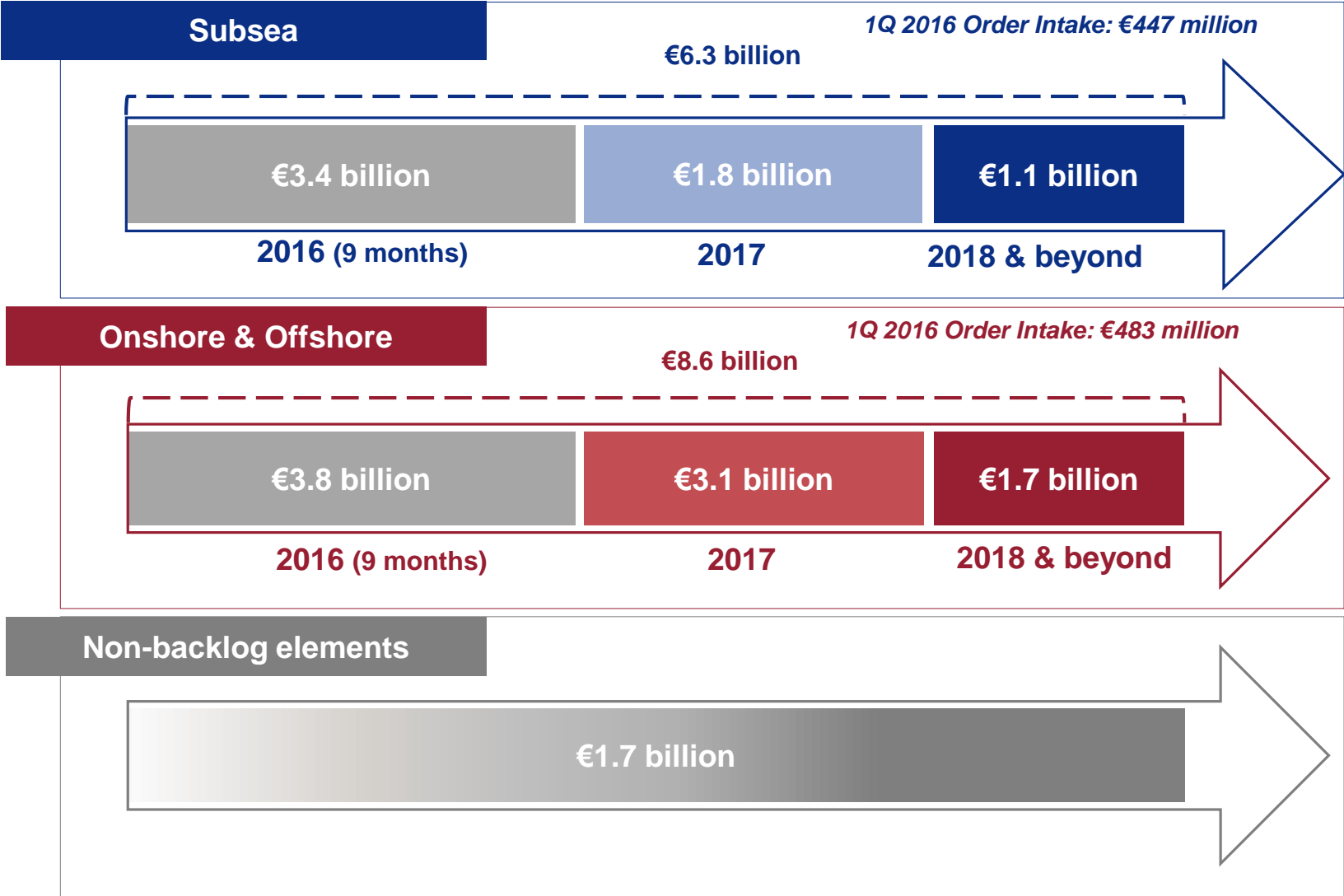
2016 and 2017 Outlook

- **New project** investments continue to be pushed back by low and/or volatile oil price
- **Slower offshore** investments due to supply-side uncertainties
- **Clients focus** on restructuring and completing current projects
- **Prove-out of structural cost reduction** models with growth in front-end work
- **Profitable downstream** means more resilient investment

New Industry Paradigm

- Emergence of **integrated groups** of service companies able to provide full-field development expertise
- **Change in asset intensity** and commoditization of some asset classes
- **Technology** critical in design and operation phases
- Strong **project execution experience** will have even more importance

Backlog Provides Visibility Beyond 2016



Order Intake: Mix of Short Cycle Projects and Long Term Opportunities...

▪ Onshore/Offshore Projects

- Continued conversion of reimbursable work
- Multiple Front-End Engineering Design (FEED) and other early stage contracts

▪ Technology, Equipment & Consulting

- Air Products hydrogen plant, *USA*
- SP Olefins gas cracker, *China*
- Block 17 engineering services, *Angola*
- BAVIT Logistic Base, *Brazil*
- S-Oil refinery, *South Korea*

▪ Subsea Projects

- Johan Sverdrup & Oseberg Vestflanken, *North Sea*
- Kitan, *Australia*
- Rashid C, *UAE*

...showcasing the potential of technology, equipment and consulting activities

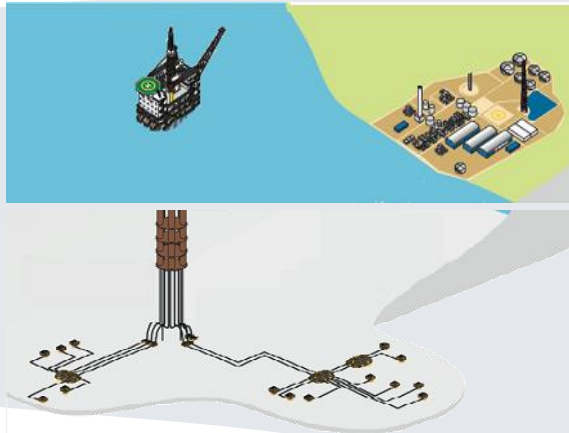
Broad-Based Oilfield Services and Equipment Company

From an EPC(I) Company ...

... to an Integrated Oilfield Services and Equipment Company

Onshore/
Offshore
EPC

Subsea
EPCI



Onshore/
Offshore
Projects

Technology,
Equipment
&
Consulting

Subsea
Projects

Unique E&C footprint

- 60 years of complex greenfield and brownfield developments
- Long-term relationship with clients
- Turnkey integrated offer from early studies to EPC

Expertise throughout project life-cycle

- Proprietary technologies, equipment and licensing
- Early involvement from FEED⁽¹⁾ to life-of-field / IMR⁽²⁾
- Conceptual and Project Management consultancy

Broad execution capabilities

- Infield and export capabilities
- Modern, differentiated, rightsized fleet
- Integrated model: technology, engineering, URF⁽³⁾ and fleet

⁽¹⁾ Front-end Engineering and Design

⁽²⁾ Inspection, Maintenance and Repair

⁽³⁾ Umbilicals, Risers and Flowlines

Adapt to Resist and Shape the Future

FOCUS

LEADERSHIP

CLIENT INSIGHT



Design & deliver economically viable projects

COST STRUCTURE



Protect profitability and cashflow

BALANCE SHEET



Solid partner for long term projects

BROAD-BASED OFFER



Secure and expand addressable market

Annex



Fully Integrated Model



Fully Integrated Business Model



Onshore / Offshore Projects

- Engineering Services
- Engineering Procurement
- Engineering Procurement Construction
- Engineering Procurement & Construction Management
- Maintenance

Technology, Equipment and Consulting

- Vessel chartering
- Manufacturing
- Project Management Consultancy
- Conceptual studies and FEED
- Life of field conception
- Technologies / Licensing



Financials
2015 Revenue⁽¹⁾:
~€2,600 million
2015 EBITDA⁽²⁾:
~€380 million

Subsea Projects

- Engineering Procurement Construction
- Engineering Procurement Construction Installation, using Technip vessels
- Inspection Repair Maintenance

⁽¹⁾ Adjusted Revenue

⁽²⁾ Adjusted Operating Income from Recurring Activities after Income/(loss) of Equity Affiliates excluding Depreciation and Amortization



Technip Onshore Capabilities

Full Range of Expertise

Gas Monetization

- LNG
- NGL
- GTL
- Gas Treatment

Petrochemicals

- Ethylene
- Polyolefins
- Aromatics
- Fertilizers

Refining

- Clean Fuels
- Grassroots
- Heavy Oil
- Upgraders
- Hydrogen

Others

- Mining and Metals
- Infrastructures
- Renewable Activities
- Life Sciences
- Nuclear



Jinxi fertilizer plant, China



Midor refinery, Egypt

Solid Reputation

The LNG industry's longest-serving turnkey contractor

Global leader in the design and supply of hydrogen plant

50 years of experience in the oil refining sector

Largest cracking furnaces in the world (Yansab, KSA)

One of four ethylene licensors worldwide






One of the few with extensive experience in large scale GTL facilities

World leading technologies for Sulfuric, Phosphoric, Ammonia, Urea, Nitric acid and Ammonium Nitrate

A Unique and Customized Product Range to Match Offshore Client Needs



Floating Platforms

FLNG	FPSO	Semi-Submersible	Spar	TLP
				
<ul style="list-style-type: none"> Leader in FLNG Combination of Onshore and Offshore technologies Shell Prelude FLNG Petronas FLNG Satu 	<ul style="list-style-type: none"> Delivered some of the world's largest FPSOs Total Akpo FPSO Inpex Ichthys FPSO Petrobras P58/P62/P70/P76 	<ul style="list-style-type: none"> Designed its own semi-submersible platform Petrobras P52/P51/P56 	<ul style="list-style-type: none"> Leader in Spar design & delivery Statoil Aasta Hansteen first Spar within the Arctic Circle Shell Perdido: the world's deepest production Spar 	<ul style="list-style-type: none"> Delivering our first TLP in Malaysia Shell Malikai CNOOC Lihua

Fixed Platforms

Conventional Jackets	Gravity Base Substructures (GBS)	Self-installing Platforms (TPG 500)	Artificial Islands
			
<ul style="list-style-type: none"> Small and large conventional platforms with topsides installation by heavy lift vessel, floatover or crane CTOC Cakerawala and Exxon Mobil East Area both with 18,000t topsides RWE Cavendish 	<ul style="list-style-type: none"> Designed GBS platforms with floatover topsides Petronas Turkmenistan block 1 Chevron Wheatstone 	<ul style="list-style-type: none"> Designed the 3 largest self-installing TPG 500 production jack-up platforms in the world Harding Elgin Shah Deniz 	<ul style="list-style-type: none"> Designed facilities located on artificial islands in the Middle East and shallow water ice-prone areas Total Kalamkas Sea Project Concept Study Yamal LNG - Large onshore modules using offshore concepts



FLNG Leader with First Mover Advantage

Shell Prelude FLNG



- LNG capacity: 3.6 mtpa
- Field: Prelude, Western Australia

Project status:

- Construction ongoing in Korea
- Hull steel cut in October 2012
- Launched hull in November 2013
- First Topside installed in 2014
- Turret mooring system and 135 meter flare installed onto hull in 2015

Petronas FLNG Satu



- LNG capacity: 1.2 mtpa
- Field: Offshore Malaysia

Project status:

- Execution started in June 2012
- Hull steel cut in June 2013
- Launched hull on April 7, 2014
- First topside installed September 2014
- Modules and 135 meter flare installed onto hull
- Naming ceremony on March 4th, 2016
- Preparation for sail-away is ongoing

Unique combination of Technip's technologies and know-how from all of our business segments

Technip

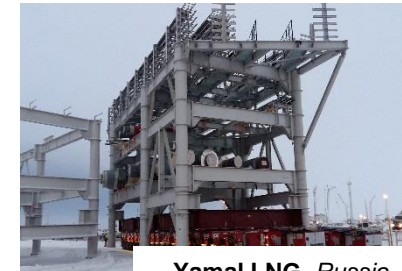
Onshore/Offshore: Diversified Projects and Worldwide Footprint



What we do	Example of projects
Gas Monetization Gas treatment LNG ⁽¹⁾ FLNG ⁽²⁾ GTL ⁽³⁾	<ul style="list-style-type: none"> ▪ Prelude FLNG, EPCI, Australia ▪ Yamal LNG, EPC, Russia ▪ Petronas FLNG Satu, EPCIC, Malaysia
Refining Hydrogen Clean fuels Heavy oil upgraders	<ul style="list-style-type: none"> ▪ Burgas Refinery, EPC, Bulgaria ▪ RAPID, UIO⁽⁴⁾, Malaysia ▪ MIDOR Refinery, Early Works, Egypt
Petrochemicals Ethylene Polyolefins Aromatics Fertilizers	<ul style="list-style-type: none"> ▪ Braskem Ethylene XXI, EPC, Mexico ▪ CPCChem Polyethylene plants, EPC, USA ▪ Sasol Ethane Cracker, EPCm, USA ▪ Phu My Ammonia plant, EPC, Vietnam ▪ Unipetrol Polyethylene plant, EPC, Czech Republic ▪ DUSLO Ammonia plant, EPC, Slovakia



Yemen LNG, Yemen



Yamal LNG, Russia



Jubail, Saudi Arabia

⁽¹⁾ Liquefied Natural Gas

⁽²⁾ Floating Liquefied Natural Gas

⁽³⁾ Gas-to-Liquids

⁽⁴⁾ Utilities, Interconnecting and Offsites

Technology, Equipment and Consulting



How we built these businesses

Partnerships

- FMC Technologies
- RPS Group
- Sasol GTL⁽¹⁾
- Badger - ExxonMobil
- PTA Alliance – BP

Acquisitions

- Stone & Webster Process Technology
- Zimmer
- Marine Offshore

Capex

- Asiaflex plant
- Açu plant
- Le Trait upgrade
- Newcastle upgrade
- Brazilian PLSVs

R&D

- Sustained investments in 2015: €86 million
- Innovation Technology Centers in France and Brazil

What they bring

A competitive differentiation in winning EPC(I) projects

An alternative to EPC(I) projects

Added-value throughout the project life-cycle

Different risk profile

Enabling technologies to unlock complex/marginal field developments

⁽¹⁾ Gas-To-Liquids

Integrated Subsea Solutions at Conceptual Stage



Providing independent subsea architecture development and component selection

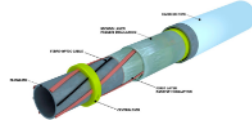


Subsea Field Architecture

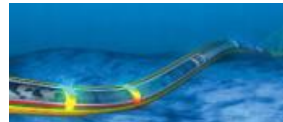
- Pre-FEED and FEED
- Offshore field development studies
- Innovative technology solutions for platform and subsea challenges



Proprietary Technologies



Electrically Trace Heated Pipe-in-pipe



In-line Monitoring Technologies



Umbilicals (Power & control)

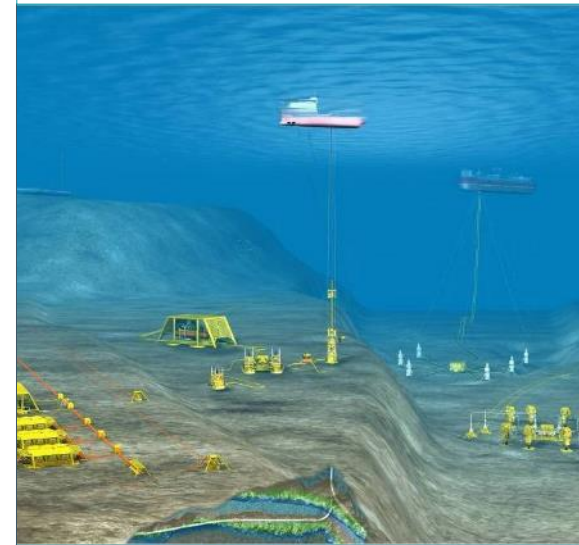


Integrated Production Bundle

Integrating Technip subsea proprietary technologies and offshore platform know-how with third party processing equipment to provide innovative development



Improving equipment and installation converge in subsea architecture



Integrated Subsea Design

- Integrated concept selection phase of FEED, combining industry-leading technologies
- Innovative technology solutions from Subsea Tree to Floater

(1) Genesis Oil & Gas Consultants, a wholly owned & fully independent subsidiary of Technip

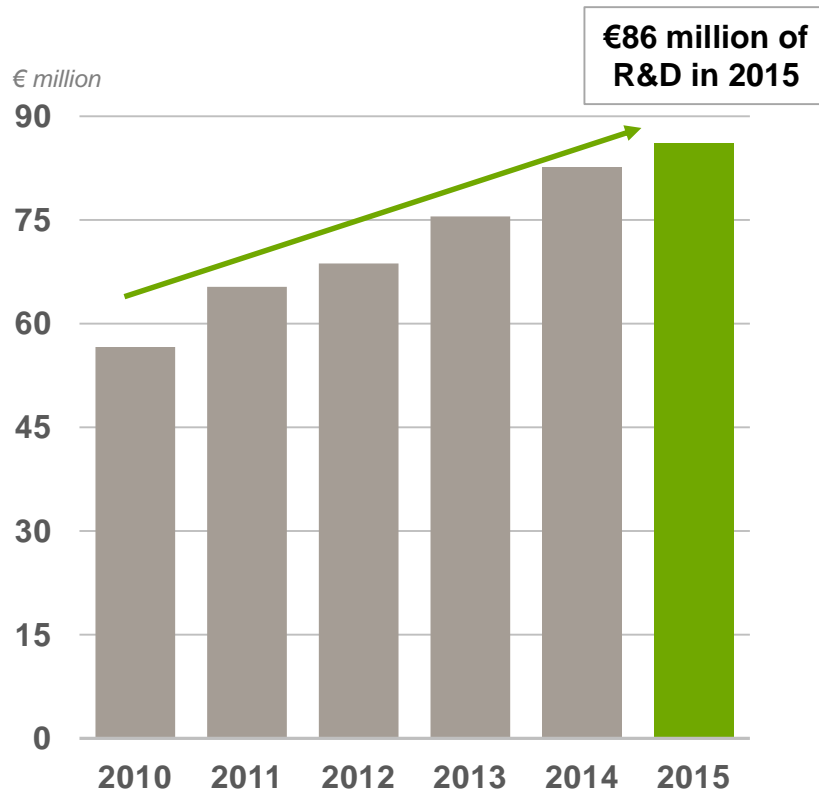
(2) Forsys Subsea, a 50/50 JV of Technip and FMC Technologies





Technology: A Clear Market Differentiator

Sustained R&D Investments



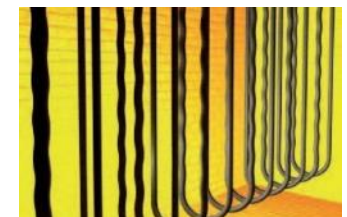
Examples of Subsea Technologies

- Electrically Trace Heated Pipe-in-Pipe
- AI Cable Power Umbilical



Examples of Process Technologies

- DIESTA: Dual enhanced heat transfer surfaces for tubes in air fin coolers
- Swirl Flow Tube technology

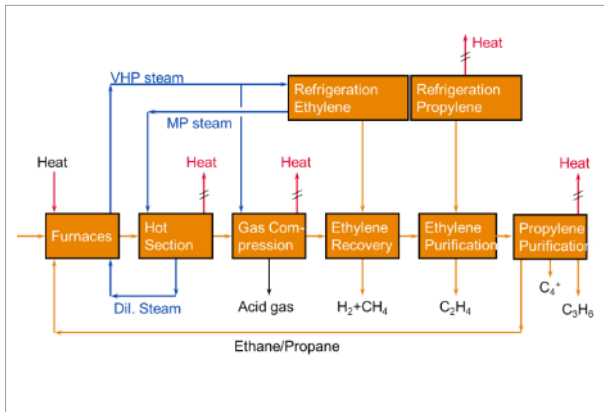


Technip Process Technology Diversifies Revenue Streams



Offering three types of services

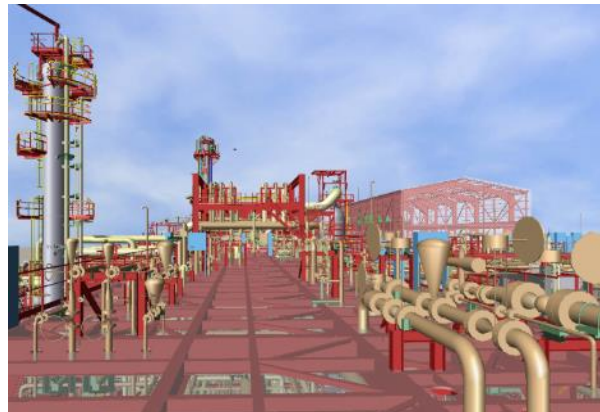
Licenses



- Licensed proprietary technologies chosen at early stage of projects

<US\$5 million*

Process Design / Engineering



- Process design packages / engineering to guarantee plant performance
- Assistance to plant start-up and follow-up during plant production

<US\$50 million*

Proprietary Equipment



- Design, supply and installation of critical proprietary equipment

~US\$50 million*

* Project size order of magnitude

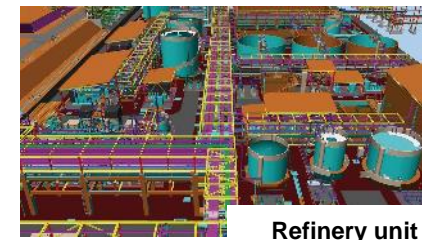
Broad Offer of Technology, Equipment and Consulting Solutions



What we do	Example of on-going projects
Equipment Supply	<ul style="list-style-type: none"> ▪ Libra and Lula Alto pre-salt flexible supply, Brazil ▪ Block 15/06 East Hub umbilical supply, Angola
Early Involvement	<ul style="list-style-type: none"> ▪ Shell frame-agreement ▪ Forsys FEEDs ▪ Genesis
PMC ⁽¹⁾	<ul style="list-style-type: none"> ▪ RAPID, Malaysia ▪ Trans Adriatic Pipeline, European Market ▪ Basra Refinery, Iraq
Technology and Licensing	<ul style="list-style-type: none"> ▪ Kochi, Hydrogen reformer, India ▪ Qingdao plant, EBSM⁽²⁾, China ▪ Sasol Lake Charles Ethane cracker, USA ▪ Unipetrol Polyethylene plant, Czech Republic ▪ SP Olefins Ethylene plant, China ▪ Glogow I Copper Smelter Optimization Project, Poland ▪ Air Products Hydrogen plant in Baytown, USA



Le Trait, France



Refinery unit



Flexibras, Brazil

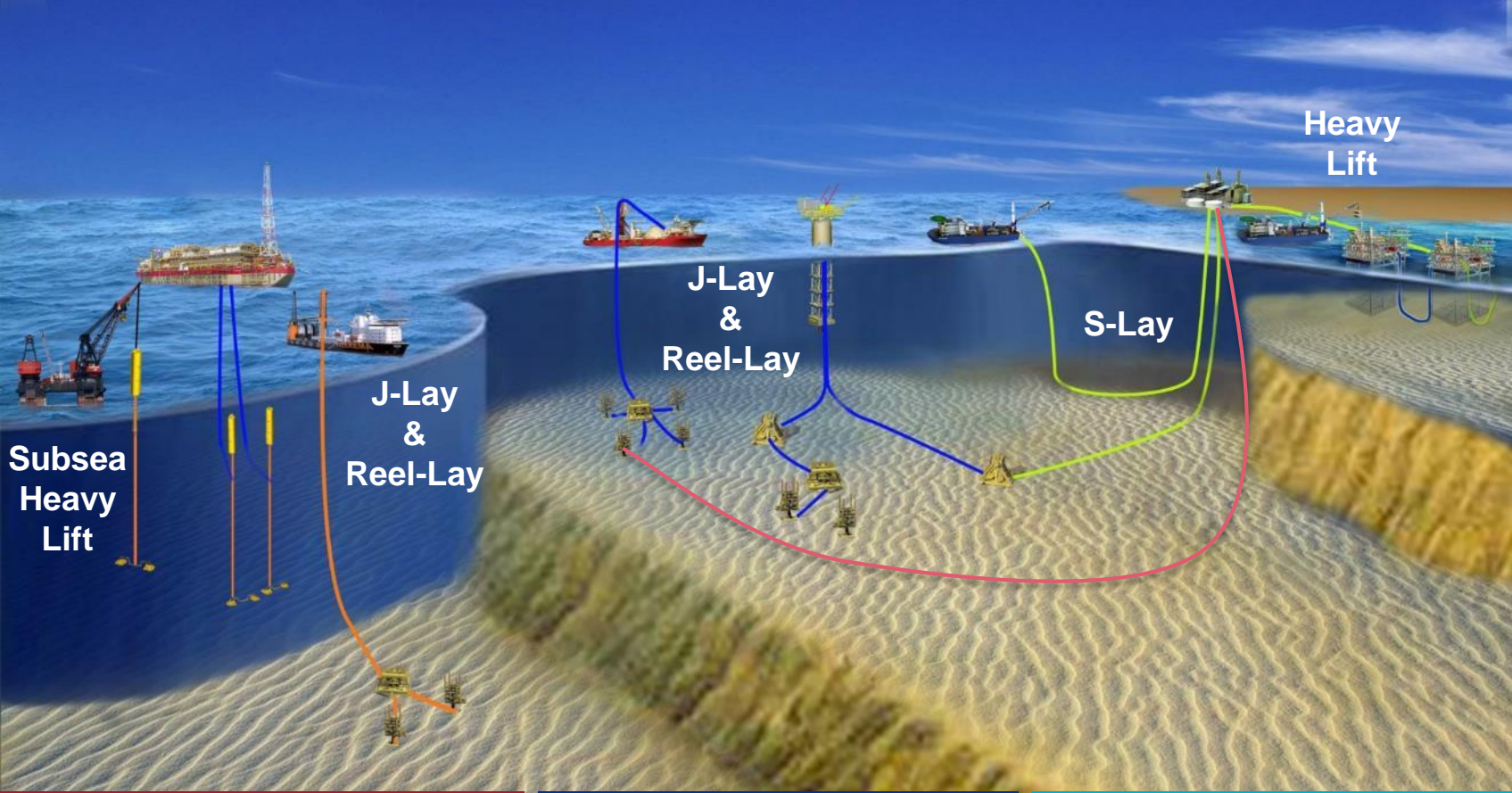
⁽¹⁾ Project Management Consultancy

⁽²⁾ Ethylbenzene Styrene Monomer

⁽³⁾ Purified Terephthalic Acid



Broad Execution Capabilities in Subsea



Ultra-deep water infield lines
(Very high tensions: alliance with Heerema)

Deepwater infield lines

Deep-to-shore

Strategic Alliances and Partnerships to Reinforce our Position



Alliance with Heerema
for ultra-deepwater



Heerema's vessel Aegir

Integrated approach including
sub-surface expertise with
RPS Group



Exclusive alliance with



Partnership with
for pipeline welding



Mobile spoolbase, USA



High Performing Fleet⁽¹⁾ Per Type of Vessel

Flexible Lay & Construction

9 vessels

-  Deep Orient
-  Deep Pioneer
-  North Sea Atlantic
-  North Sea Giant
-  Skandi Africa
-  Coral Do Atlantico
-  Estrela Do Mar
-  Skandi Niteroi
-  Skandi Vitoria



(2)

Diving Multi Support Vessel



4 vessels

-  Deep Arctic
-  Wellservicer
-  Orelia
-  Olympic Challenger



S-Lay Heavy Lift




2 vessels

-  Global 1200
-  Global 1201



Rigid Reel Lay & J-Lay

3 vessels

-  Apache II
-  Deep Blue
-  Deep Energy



(1) As of March 31, 2016 - fleet of 18 vessels excluding 5 under construction: 4 PLSVs in Brazil, Deep Explorer (DSV)

(2) Photo by Bjørn Ottosen, courtesy of North Sea Shipping




Flexibility in Fleet Management



	2013	2014	2015	2016-2017
New			+1 (Deep Arctic)	+1 (Deep Explorer)
Divested		-8	-2	-2
Wholly-owned	19	11	10	9
New		+2		+4
Divested			-1	
Jointly-owned	3	5	4	8
New		+1	+1 (Skandi Africa)	
Divested		-1	-1	-1-2
Leased	5	5	5	3-4
Under Construction	9	6	5	0
Total Fleet	36	27	24	20-21

Subsea: Multiple Projects Filling Plant & Assets Utilization



What we do	Example of on-going EPCI projects
Frontier Projects Ultra-deep water	<ul style="list-style-type: none"> ▪ Stones, GoM ▪ Odd Job, GoM ▪ South Santa Cruz and Barataria fields, GoM
First Class Partnerships	<ul style="list-style-type: none"> ▪ TEN, Ghana (with subsea 7) ▪ Kaombo, Angola (Alliance with )
Vertical integration FEED Manufacturing EPC(I)	<ul style="list-style-type: none"> ▪ Quad 204, Scotland ▪ Moho Nord, Congo ▪ Juniper, Trinidad and Tobago ▪ Jangkrik, Indonesia ▪ Edradour, Shetlands ▪ Johan Sverdrup and Oseberg Vestflanken, Norway



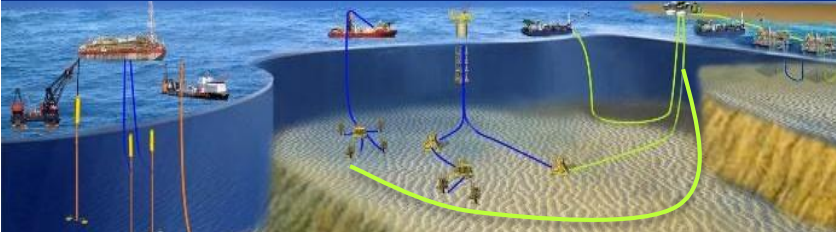
Technip World Leader



Technip: World Leader Bringing Innovative Solutions to the Energy Industry

- A world leader in project management, engineering and construction for oil & gas, chemicals and energy companies
- ~33,000 people in 45 countries
- 2015 Adjusted Revenue: €12 billion; Adjusted OIFRA⁽¹⁾: €802 million


Subsea



Ultra-deep water
infield lines
Deepwater infield
lines
Deep-to-shore

- **Financials**
 - 2015 Adjusted Revenue: €5,876 million; Adjusted OIFRA⁽¹⁾: €851 million
 - Positive capital employed
- **Segment activity / Know-how**
 - Subsea field architecture & integrated subsea design
 - Manufacturing, Spooling & Installation pipelines
 - Project management: engineering, procurement, construction, logistics and installation using our high-end fleet

Onshore/Offshore



- **Financials**
 - 2015 Adjusted Revenue: €6,333 million; Underlying Adjusted OIFRA⁽²⁾: €218 million
 - Negative capital employed
- **Segment activity / Know-how**
 - Preliminary studies to detail design
 - Project management: engineering, procurement, construction
 - Technology supply and project management

⁽¹⁾ Adjusted operating income from recurring activities after Income/(Loss) of Equity Affiliates

⁽²⁾ Adjusted operating income from recurring activities after Income/(Loss) of Equity Affiliates excluding exceptional items

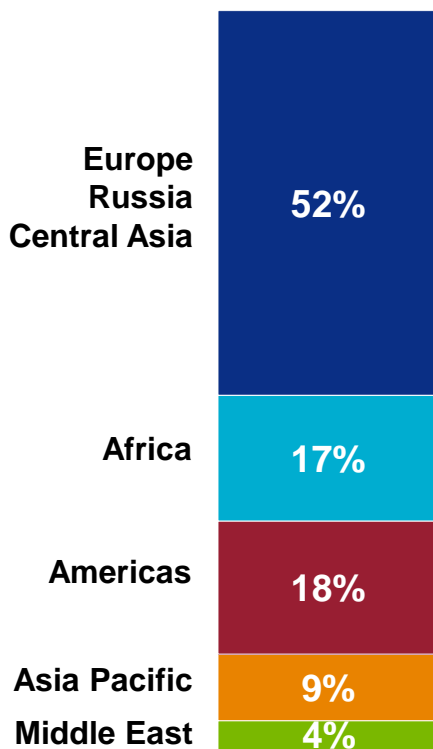
Global Business with Unique Worldwide Footprint



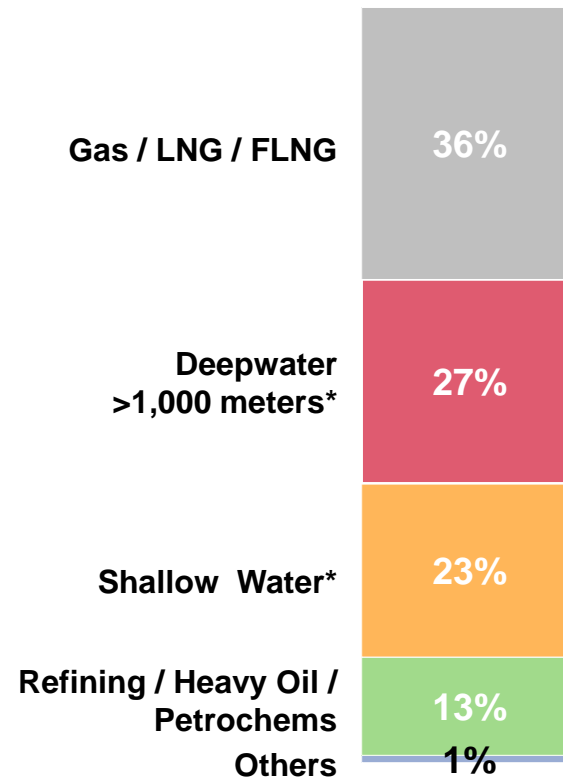
(1) Former Duco

Worldwide Presence across Multiple Markets Addressing all Clients

Backlog of €14.9 billion diversified by geography and by market split



As of March 31, 2016



As of March 31, 2016

* Includes subsea & offshore

Pursue a Balance of Contract Sizes⁽¹⁾

Subsea

- **€6.3 billion backlog**
- **Largest projects:**
 - Kaombo, *Angola*
 - Jangkrik, *Indonesia*
 - Moho Nord, *Congo*
- **11 projects in €100 - 300 million**
 - Edradour, *Scotland*
 - Mariscal Sucre Dragon APS, *Venezuela*
 - Block 15/06, *Angola*
 - Quad 204, *UK*
 - Lula Alto, *Brazil*
 - T.E.N., *Ghana*
- **~50 projects in €10 - 100 million**
 - Odd Job field, *US Gulf of Mexico*
 - Layang field, *Malaysia*

Onshore & Offshore

- **€8.6 billion backlog**
- **Largest projects:**
 - Yamal LNG, *Russia*
 - Umm Lulu offshore facilities, *UAE*
- **7 projects in €100 - 300 million**
 - Martin Linge platform, *Norway*
 - Duslo ammonia plant, *Slovakia*
 - Sasol ethane cracker EPCm, *USA*
 - Unipetrol polyethylene plant, *Czech Republic*
 - Juniper field, *Trinidad & Tobago*
- **~25 projects in €10 - 100 million**
 - CHS hydrogen plant, *USA*
 - Phu My ammonia plant, *Vietnam*

⁽¹⁾ Backlog as of March 31, 2016. Long term charters not included, reflects the new application of IFRS 10, 11 & 12

Adjusted Consolidated Statement of Financial Position

€ million

	December 31, 2015	March 31, 2016
Fixed Assets	6,507.9	6,394.2
Construction Contracts – Amounts in Assets	652.0	699.1
Other Assets	3,874.7	3,904.2
Cash & Cash Equivalents	4,501.4	4,319.5
Total Assets	15,536.0	15,317.0
Shareholders' Equity	4,544.9	4,656.0
Construction Contracts – Amounts in Liabilities	2,308.2	2,020.6
Financial Debts	2,563.1	2,332.6
Other Liabilities	6,119.8	6,307.8
Total Shareholders' Equity & Liabilities	15,536.0	15,317.0

Technip: Long Term Partner⁽¹⁾

▪ Serimax

A strategic partnership to invest in joint R&D programs and innovative reel-lay welding solutions to meet the growing technical challenges of projects

▪ BP

Long-standing agreement in the purified terephthalic acid domain. Also the exclusive provider of the Inside Battery Limit FEED to BP for third-party licensing

▪ COOEC

Combines the know-how, technical resources, complementary assets, commercial and financial capabilities of both companies to target deepwater EPCI SURF projects in China

▪ ExxonMobil

Creation of a JV. Badger Licensing LLC to offer technology in the area of phenolics to produce cumene and bisphenol-A (BPA) and in the area of styrenics to produce ethylbenzene and styrene

▪ FMC Technologies

Agreement to form an exclusive alliance and to launch Forsys Subsea, a 50/50 joint venture that will unite the skills and capabilities of two subsea industry leaders



▪ Heerema

Alliance through combination of unique assets and engineering resources to help clients best address the fast growing subsea ultra-deepwater market

▪ HQC

Two joint ventures to improve access to the European and Chinese procurement markets

▪ MMHE

Long-term strategic collaboration to work jointly on onshore and offshore projects, designing and building offshore platforms, exchanging expertise and developing technology

▪ Sasol

Front-end engineering services for future Sasol GTL projects

▪ Shell

Agreement to enhance collaboration on the design, engineering, procurement, construction and installation of future FLNG facilities

▪ Air Products

20-year milestone of the longest and most productive global hydrogen alliance supporting the oil and gas industry

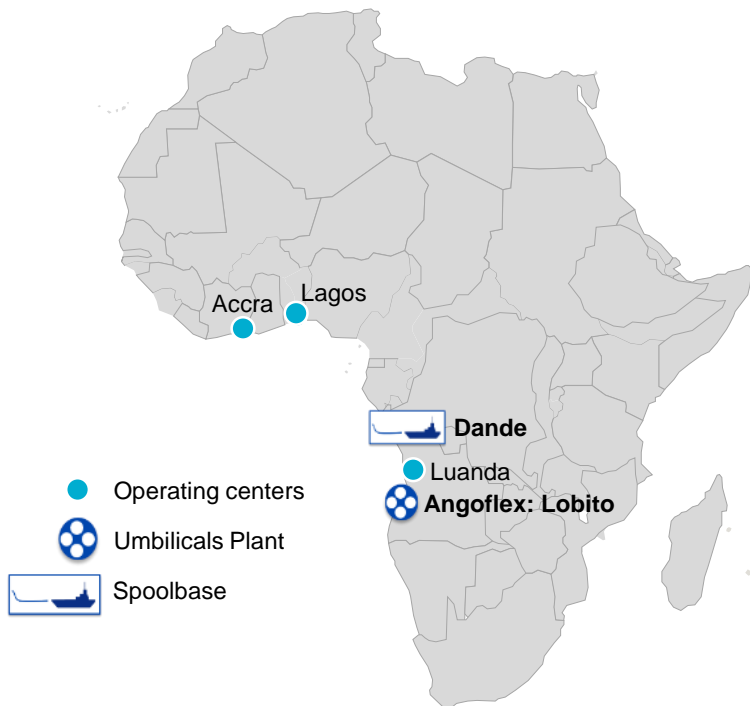
Technip in Africa

Assets & Activities

- **1st office founded in 1995**
- **Engineering & project management centers**
- **Spoolbase:** Dande, *Angola*
- **Umbilical manufacturing plant:** Angoflex, *Lobito, Angola*
- **Strong national content**
- **Ultra-deep water projects requiring technical innovation**

Key Projects

- GirRI Phase 1 and 2, *Angola*
- Egina flexible pipe supply, *Nigeria*
- Moho Nord, *Congo*
- T.E.N., *Ghana*
- Block 15/06, *Angola*
- Kaombo, *Angola*



Technip in Asia Pacific

Assets & Activities

- **Founded in 1982**
- **Successful partnerships and alliances with COOEC, HQC & MMHE**
- **Engineering & project management centers**
- **Flexible/umbilical manufacturing plant: Asiaflex, Tanjung Langsat, Malaysia, 1st and only one in Asia**
- **Logistic base: Batam, Indonesia**
- **Fabrication yard: MHB⁽¹⁾, Malaysia, with solid platform track record**
- **Vessels: G1201⁽²⁾, Deep Orient**



Prelude FLNG, Australia



Asiaflex, Malaysia

Key Projects

- Prelude FLNG, *Australia*
- Wheatstone, *Australia*
- Block SK 316, *Malaysia*
- Jangkrik, *Indonesia*
- RAPID, *Malaysia*
- Bangka, *Indonesia*
- Phu My Ammonia plant, *Vietnam*
- Layang, *Malaysia*
- Petronas FLNG Satu, *Malaysia*
- SP Olefins Ethylene plant, *China*



Technip in Middle East

Assets & Activities

- **Founded in 1984**
- **Engineering & project management centers**
- **Wide range of services:** from conceptual and feasibility studies to lump-sum turnkey projects
- **Construction methods center & supervision hub**

Key Projects

- Halobutyl elastomer plant, *Saudi Arabia*
- Umm Lulu package 2, *UAE*
- FMB platforms, *Qatar*
- Nasr Phase II Full Field Development, *UAE*
- Basra Refinery Upgrading Project, *Iraq*
- STAR Reformer Supply, *Turkey*



Technip in North America⁽¹⁾

Assets & Activities

- **Founded in 1971**
- **Engineering & project management centers with Subsea, and Onshore/Offshore capabilities**
- **Spoolbase**
 - Mobile, Alabama
- **Umbilicals plant**
 - Technip Umbilicals Inc, Channelview, Texas
- **Vessels:** Deep Blue

Key Projects

- Sasol ethane cracker, *Louisiana, USA*
- CPChem, Polyethylene Plants, *Texas, USA*
- Juniper, *Trinidad and Tobago*
- Blind Faith 2, *US Gulf of Mexico*
- Odd Job Deepwater Project, *US Gulf of Mexico*
- CHS Laurel Hydrogen Plant, *Montana, USA*
- South Santa Cruz and Barataria, *US Gulf of Mexico*
- Air Products Hydrogen plant, *Baytown, USA*

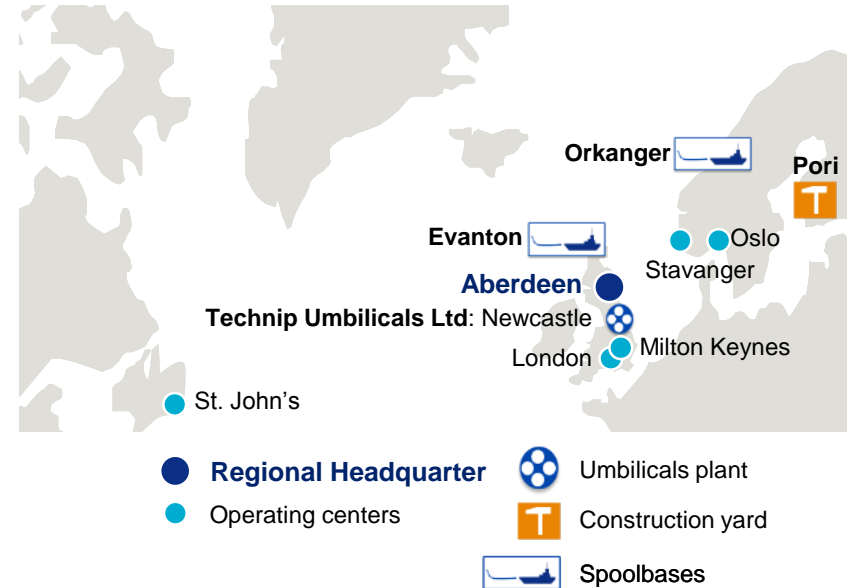


⁽¹⁾ Including Canada

Technip in North Sea Canada

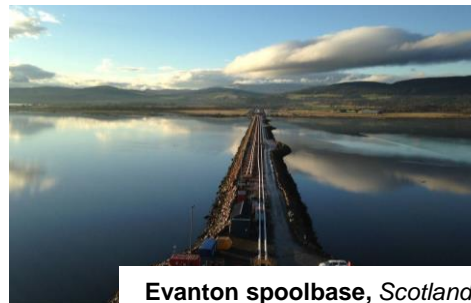
Assets & Activities

- **1st office founded in 1978**
- **Engineering & project management centers**
- **Spoolbases**
 - Orkanger, *Norway*
 - Evanton, *Scotland*
- **Steel tube/thermoplastic umbilical plant**
 - Technip Umbilicals Ltd, *Newcastle, UK*
- **Yard:** Pori, *Finland*, specialized in Spar platforms fabrication
- **Vessels:**



Key Projects

- Åsgard Subsea Compression, *Norway*
- Edradour & Glenlivet, *Scotland*
- Kraken, *Scotland*
- Valdemar & Roar Gas Lift, *Denmark*
- Quad 204, *Scotland*
- Johan Sverdrup & Oseberg Vestflanken, *Norway*



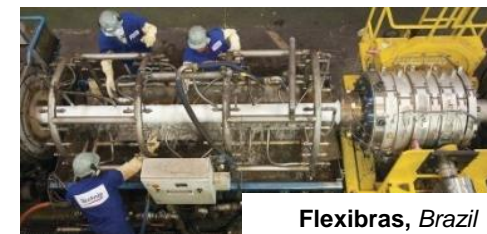
Technip in Brazil

Assets & Activities

- **Founded in 1977**
- **Exceeds national content requirements**
- **Operational discipline**
- **Flexible supply expertise**
- **Wide range of assets:**
 - High-end manufacturing plants: Vitória and Açú (world's most technologically advanced plant)
 - 9 Flexible Pipelay vessels (PLSVs) on long-term charters⁽¹⁾
- **Commitment to R&D:** taking pre-salt development further
- **Vertical integration:** providing supply chain & logistic solutions

Key Projects

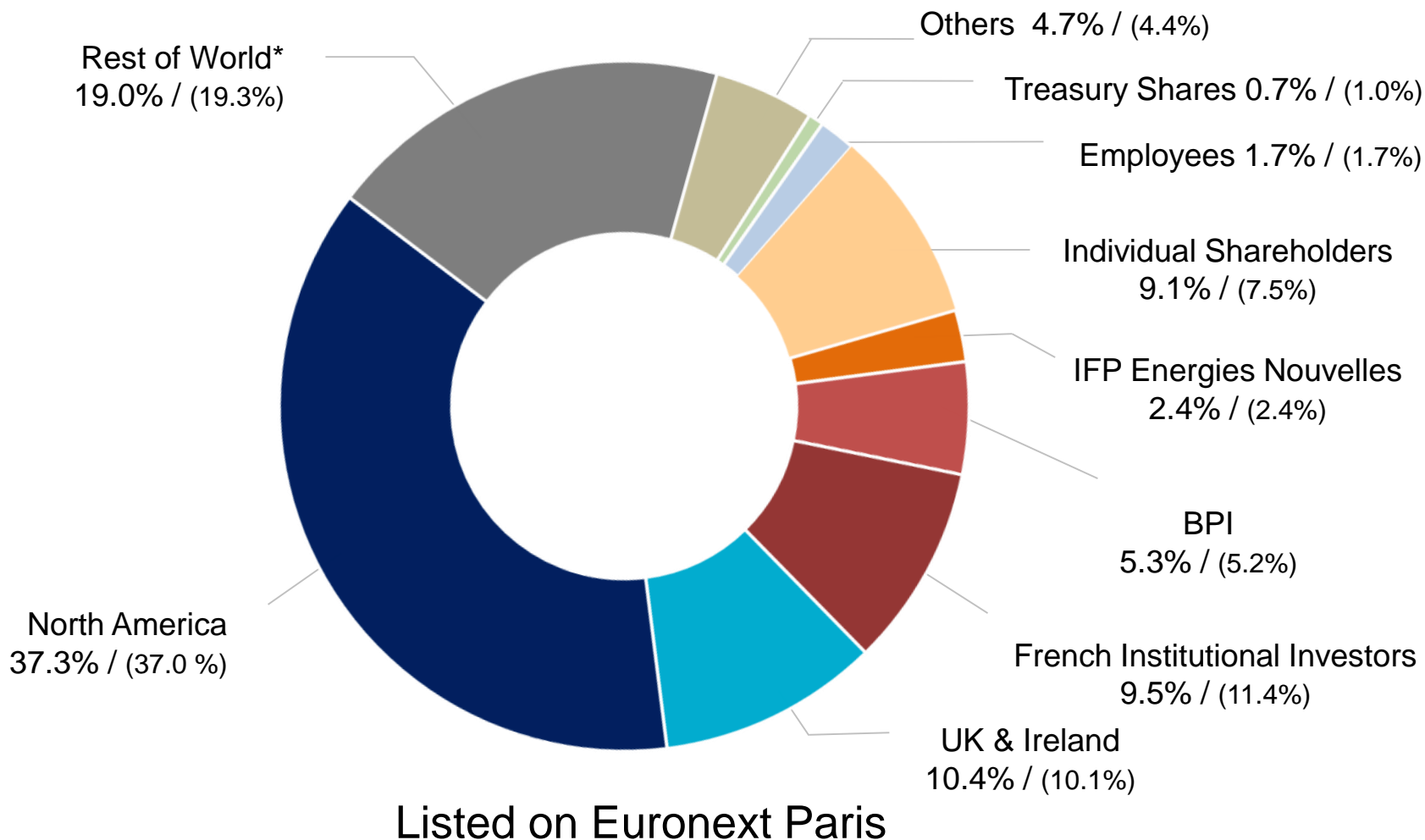
- Flexible pipe supply for ultra-deep pre-salt developments: **Sapinhoá & Lula Nordeste, Iracema Sul, Sapinhoá Norte & I5, Iracema Norte, Lula Alto, Libra EWT⁽²⁾**



⁽¹⁾ including four under construction & four Brazilian-flagged

⁽²⁾ Extended well test

Shareholding Structure, November 2015 (May 2015)



Source: Nasdaq, Shareholder Analysis, November 2015

* Andorra, Australia, Austria, Bahrain, Belgium, China, Croatia, Cyprus, Denmark, Finland, Germany, Greece, Hong Kong SAR, Ireland, Italy, Japan, Korea, Rep. (South), Kuwait, Liechtenstein, Luxembourg, Malaysia, Monaco, Netherlands, Norway, Portugal, Saudi Arabia, Singapore, Slovenia, South Africa, Spain, Sweden, Switzerland, Taiwan and United Arab Emirates



Technip's Share Information

TEC
LISTED
EURONEXT

ISIN: FR0000131708

Bloomberg: TEC FP

Reuters: TECF.PA

SEDOL: 4874160

OTC ADR ISIN: US8785462099

OTCQX: TKPPY

Convertible Bonds:

OCEANE 2011 ISIN: FR0011163864



ROBECOSAM
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Industry Leader 2016

MEMBER OF
Dow Jones
Sustainability Indices
In Collaboration with RobecoSAM

- **Technip has a sponsored Level 1 ADR**
 - **Bloomberg ticker: TKPPY**
 - **CUSIP: 878546209**
 - **OTC ADR ISIN: US8785462099**
 - **ADR ratio: 1 ORD: 4 ADRs**

 - **Depository bank:**
 - Citibank Shareholder Services

 - **Depository bank contacts:**
 - ADR broker helpline:
 - London: +44 207 547 6500
michael.woods@citi.com
 - New York: +1 212 723 4483
michael.oleary@citi.com
 - ADR website: <https://www.citiadr.idmanagedsolutions.com/stocks>
 - Depository bank's local custodian: Citibank International Limited